

For KCC Use: 8-2-2010
 Effective Date: 3
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

RECEIVED
 JUL 28 2010

Form C-1
 March 2010

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: July 28 2010
month day year

Spot Description: 1202' FNL & 1482' FEL
SE SE NW NE Sec. 19 Twp. 26 S. R. 17 E W
(Q/Q/Q/Q)
1,202 feet from N / S Line of Section
1,482 feet from E / W Line of Section

OPERATOR: License# 6279
 Name: Patrick Development Corporation
 Address 1: 3408 W. 93rd Street
 Address 2: _____
 City: Leawood State: KS Zip: 66206 + _____
 Contact Person: Kerry Patrick
 Phone: 913-375-8368

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33734
 Name: Hat Drilling LLC

County: Woodson
 Lease Name: Earl Gray Well #: 68
 Field Name: Perry-Halligan, Rose Unit

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Squirrel

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal
 Other: _____
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable
 If OWWO: old well information as follows:

Nearest Lease or unit boundary line (in footage): 165' minimum
 Ground Surface Elevation: ground est 998 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100
 Depth to bottom of usable water: 200

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe (if any): _____
 Projected Total Depth: 850'
 Formation at Total Depth: Squirrel

Water Source for Drilling Operations:
 Well Farm Pond Other:

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____

Bottom Hole Location: _____
 KCC DKT #: _____

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

*** REPLACES 15-207-27666-00-00 (FILED IN WRONG SECTION) AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 27, 2010 Signature of Operator or Agent: [Signature] Title: Attorney for Patrick Development Corporation

For KCC Use ONLY
 API # 15 - 207-27672-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per ALT. I II
 Approved by: [Signature] 7-28-2010
 This authorization expires: 7-28-2011
(This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

19
26
17
 E
 W

For KCC Use ONLY

API # 15 - 207-27672-00-00

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KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Patrick Development Corporation

Lease: Earl Gray

Well Number: 68

Field: Perry-Halligan, Rose Unit

Number of Acres attributable to well:

QTR/QTR/QTR/QTR of acreage: NW - SE - SW - NE

Location of Well: County: Woodson

1,202 feet from N / S Line of Section

1,482 feet from E / W Line of Section

Sec. 19 Twp. 26 S. R. 17 E W

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

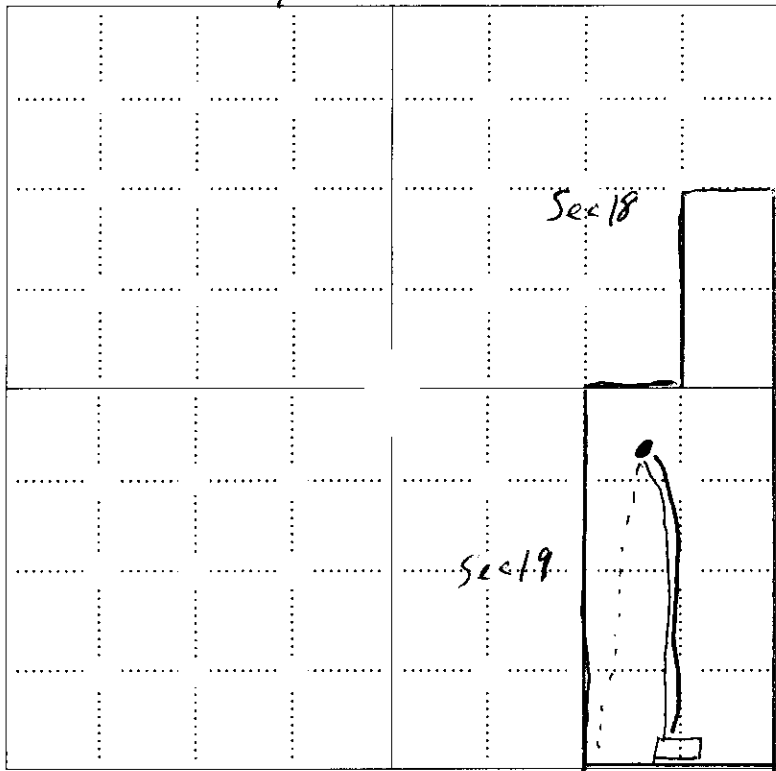
Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

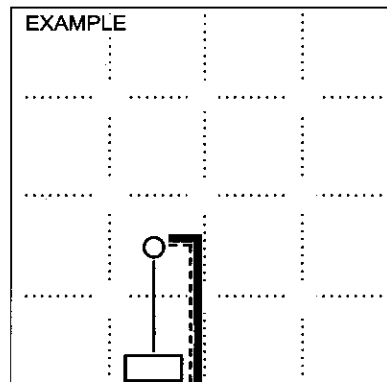
You may attach a separate plat if desired.

- 4 Sections



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling location. 1482' FEL

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

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JUL 28 2010
KCC WICHITA

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Patrick Development Corporation		License Number: 6279	
Operator Address: 3408 W. 93rd Street		Leawood KS 66206	
Contact Person: Kerry Patrick		Phone Number: 913-375-8368	
Lease Name & Well No.: Earl Gray 68		Pit Location (QQQQ): ^{SE} NW - ^{NW} SE - SW - NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 320 (bbls)	Sec. 19 Twp. 26 R. 17 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1,202 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,482 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Woodson County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? SOIL	
Pit dimensions (all but working pits): 15 Length (feet) 15 Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: 4 (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: N/A feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input checked="" type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>drilling mud</u> Number of working pits to be utilized: _____ Abandonment procedure: <u>fill in pit with bulldozer</u> Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>July 27, 2010</u> Date		<u>[Signature]</u> Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: <u>7-28-10</u> Permit Number: _____ Permit Date: <u>7-28-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-207-27672-0000

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

15-207-27672-00-00

Form KSONA-1

July 2010

Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 6279
Name: Patrick Development Corporation
Address 1: 3408 W. 93rd Street
Address 2: _____
City: Leawood State: KS Zip: 66206 + _____
Contact Person: Kerry Patrick
Phone: (913) 375-8368 Fax: (_____) _____
Email Address: _____

Well Location:
NW SE SW NE Sec. 19 Twp. 26 S. R. 17 East West
County: Woodson
Lease Name: Earl Gray Well #: 68

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Henry and Sandy Eggers, husband and wife
Address 1: 2152 50th Road
Address 2: _____
City: Yates Center State: KS Zip: 66783 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: July 27, 2010 Signature of Operator or Agent:  Title: Attorney for Patrick Development Corporation

R. KENT PRINGLE, P.A.

ATTORNEY AT LAW
221 W. MAIN STREET, P.O. BOX 748
CHANUTE, KANSAS 66720-0748

TELEPHONE: (620) 431-2202

EMAIL: rkpringle@hotmail.com

FAX: (620) 431-1166

15-207-27672-0000

Mr. Rick Hesterman
Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

RE: Patrick Development Corporation
Well #68 – Earl Gray Lease
Woodson County, Kansas
Section 19, Twn. 26, Rng. 17

Dear Rick:

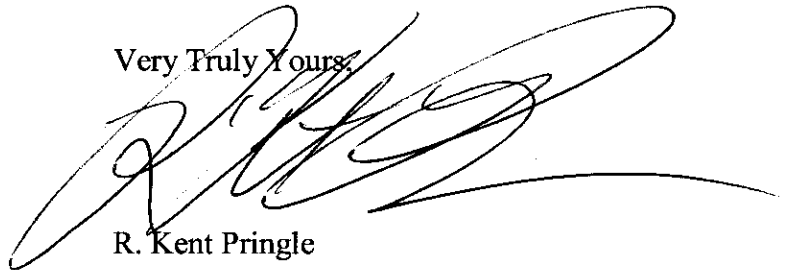
Faxed herewith is the Notice Of Intent To Drill accompanied by KSONA certification. This modifies a Notice filed June 30th by David Nickel for the same Well. It is being overnighted and will arrive in Wichita on July 28, 2010.

If you can expedite it will be much appreciated. The driller is ready to start. The change is precipitated by a realization that geologist reports were in error in identifying the desired well locations.

This is on the same lease with same landowner, etc. as per the earlier application.

Thanking you, I am

Very Truly Yours,



R. Kent Pringle

RKP/jjr

27 July, 2010

enc.

cc. Patrick Development Corporation

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