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JUL 26 2010

Form CB-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use: 8-2-2010
Effective Date: 3
District #: 3
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CATHODIC PROTECTION BOREHOLE INTENT

Must be approved by the KCC sixty (60) days prior to commencing well.

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 8/3/10
month day year

OPERATOR: License# 5952
Name: BP Pipelines (North America) Inc. BP America Production Company
Address 1: PO Box 188
Address 2: _____
City: Freeman State: MO Zip: 64746 + _____
Contact Person: Gregg James
Phone: (816) 899-5607

CONTRACTOR: License# KS791
Name: Giles Environmental Services
Type Drilling Equipment: ☒ Mud Rotary ☐ Cable
☐ Air Rotary ☐ Other

Construction Features

Length of Cathodic Surface (Non-Metallic) Casing
Planned to be set: 180 feet
Length of Conductor pipe (if any): _____ feet
Surface casing borehole size: 16" or greater inches
Cathodic surface casing size: 10 inches
Cathodic surface casing centralizers set at depths of: 40'; 80'; 120'; 160';
Cathodic surface casing will terminate at:
☐ Above surface ☐ Surface Vault ☒ Below Surface Vault
Pitless casing adaptor will be used: ☐ Yes ☐ No Depth _____ feet
Anode installation depths are: 172'; 184'; 198'; 208'; 220';
232'; 244'; 256'; 268'; 280'; 292'; 304'; 318';

Spot Description: _____
NE NE NE NW Sec. 7 Twp. 33 S. R. 16 ☒ E ☐ W
(0000) 20 feet from ☒ N / ☐ S Line of Section
2,400 feet from ☐ E / ☒ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?
(Check directions from nearest outside corner boundaries)

County: Montgomery
Facility Name: MP 95.48
Borehole Number: 1
Ground Surface Elevation: 980' at 852 MSL
Cathodic Borehole Total Depth: 350' feet
Depth to Bedrock: 5 feet

Water Information
Aquifer Penetration: ☐ None ☒ Single ☐ Multiple
Depth to bottom of fresh water: 50
Depth to bottom of usable water: 170
Water well within one-quarter mile: ☐ Yes ☒ No
Public water supply well within one mile: ☐ Yes ☒ No
Water Source for Drilling Operations:
☐ Well ☐ Farm Pond ☐ Stream ☒ Other

Water Well Location:
DWR Permit # Apply if needed
Standard Dimension Ratio (SDR) is = 26 or less
(Cathodic surface csg. O.D. in inches / MWT in inches = SDR)
Annular space between borehole and casing will be grouted with:
☐ Concrete ☒ Neat Cement ☐ Bentonite Cement ☐ Bentonite Clay
Anode vent pipe will be set at: 3' feet above surface
Anode conductor (backfill) material TYPE: RS-3
Depth of BASE of Backfill installation material: 350'
Depth of TOP of Backfill installation material: 150'
Borehole will be Pre-Plugged? ☐ Yes ☒ No

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 56-101 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting.
2. Notify appropriate District Office 48 hours prior to workover or re-entry.
3. A copy of the approved notice of Intent to drill shall be posted on each drilling rig.
4. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set.
5. File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACQ-1) within 30 days from spud date.
d. Submit plugging report (CP-4) within 30 days after final plugging is completed.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/23/10 Signature of Operator or Agent: [Signature] Title: Integrity Engineer

For KCC Use ONLY

API # 15 - 125-32007-0000
Conductor pipe required None feet
Minimum Cathodic Surface Casing Required: 175 feet A143
Approved by: [Signature] 7-28-2010
This authorization expires: 7-28-2011
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

If this permit has expired or will not be drilled, check a box below, sign, date and return to the address below.

☐ Permit Expired ☐ Well Not Drilled

Date _____ Signature of Operator or Agent _____

For KCG Use ONLY

API # 15-125-32007-00-00

Side Two

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KCC WICHITA

IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

Operator: BP Pipelines (North America) Inc.

Facility Name: MP 95.48

Borehole Number: 1

Location of Well: County: Montgomery

20 feet from ☒ N / ☐ S Line of Section
2,400 feet from ☐ E / ☒ W Line of Section

Sec. 7 Twp. 33 S. R. 15 ☒ E ☐ W

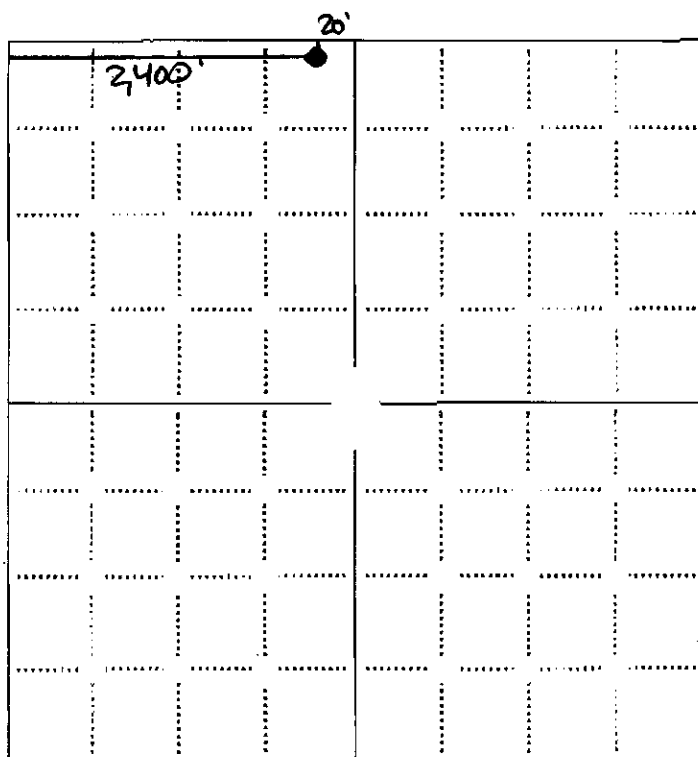
Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

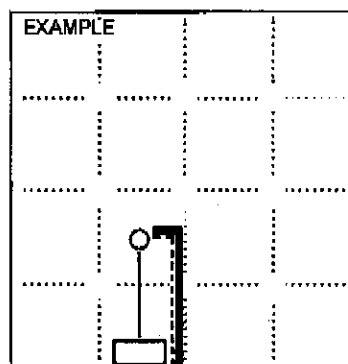
Show location of the Cathodic Borehole. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

None
7-27-2010
per GPR.



1980' FSL

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west line.
3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT KCC WICHITA

Submit in Duplicate

Operator Name: BP Pipelines (North America) Inc.		License Number: 5952	
Operator Address: PO Box 188		Freeman MO 64746	
Contact Person: Gregg James		Phone Number: (816) 899-5607	
Lease Name & Well No.: NP 95.48 1		Pit Location (QQQQ): SW NW NW Sec. 7 Twp. 33 R. 15 ☒ East ☐ West 780 Feet from ☐ North / ☒ South Line of Section 20 Feet from ☒ East / ☐ West Line of Section Montgomery County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: Pit capacity: (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☒ Yes ☐ No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 4 Length (feet) 2 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6M clear plastic liner layed in pit and edges secured to pit.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☐ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 1 Abandonment procedure: Backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
7/23/10 Date		 Signature of Applicant or Agent	

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☐ RFAC ☐ RFAS

Date Received: **7-27-10** Permit Number: _____ Permit Date: **7-27-10** Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

15-125-32007-00-00

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2010

Form Must Be Typed

Form must be Signed

All blanks must be Filled

KCC WICHITA
CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT

15-125-32007-0000

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☒ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 5952
Name: BP Pipelines (North America) Inc.
Address 1: PO Box 188
Address 2: _____
City: Freeman State: MO Zip: 64748 + _____
Contact Person: Gregg James
Phone: (816) 899-5607 Fax: (____) _____
Email Address: _____

Well Location:
NE NE NW Sec. 7 Twp. 33 S. R. 15 ☒ East ☐ West
County: Montgomery
Lease Name: MP 95.48 Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: William Douglas Parham & Joella
Address 1: P. O. Box 923
Address 2: _____
City: Independence State: KS Zip: 67301 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7-23-10 Signature of Operator or Agent: Gregg James Title: CORROSION SPECIALIST