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JUL 28 2010

For KCC Use: Effective Date: 8-3-2010 District # 1 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION KCC WICHITA NOTICE OF INTENT TO DRILL

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 8-6-10 month day year

OPERATOR: License# 34242 Name: Oolite Energy Corp Address 1: P.O. Box 9398 Address 2: City: Amarillo State: TX Zip: 79105 Contact Person: David E. Rice Phone: 620-624-0156

CONTRACTOR: License# 34127 Name: Tomcat Drilling LLC

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes Other: Well Class: Infield Pool Ext. Wildcat Other: Type Equipment: Mud Rotary Air Rotary Cable If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot Description: SE - NW - NW - NE Sec. 13 Twp. 33 S. R. 30 E W (Q/Q/Q/Q) 335 feet from N / S Line of Section 2,195 feet from E / W Line of Section Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side) County: Meade Lease Name: Bromwell Well #: 1-13 Field Name: Wildcat Is this a Prorated / Spaced Field? Yes No Target Formation(s): Mamaton, Novinger, Morrow, Chester, Basal Chester Sand, St. Louis Nearest Lease or unit boundary line (in footage): 335 Ground Surface Elevation: 2707.5 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 520 Depth to bottom of usable water: 520 Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: 1650 Length of Conductor Pipe (if any): Projected Total Depth: 6500 Formation at Total Depth: St Louis Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/27/2010 Signature of Operator or Agent: David E Rice Title: Agent

For KCC Use ONLY API # 15 119-21266-00-00 Conductor pipe required None feet Minimum surface pipe required 540 feet per ALT. I II Approved by: Rut 7-29-2010 This authorization expires: 7-29-2011 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

13 33 30 E W

For KCC Use ONLY
 API # 15 - 119-21266-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Oolite Energy Corp
 Lease: Bromwell
 Well Number: 1-13
 Field: Wildcat

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: SE - NW - NW - NE

Location of Well: County: Meade
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. 13 _____ Twp. 33 _____ S. R. 30 E W

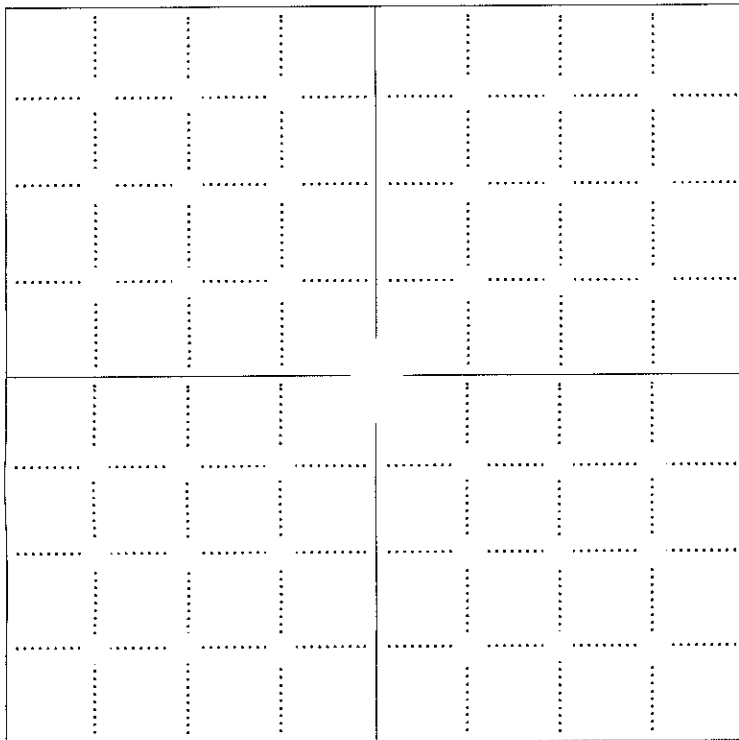
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

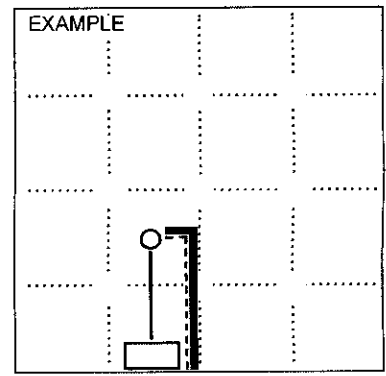
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



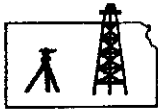
NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

15-119-21266-00-00

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Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846

Office/Fax: (620) 276-6159

Cell: (620) 272-1499

JUL 28 2010

KCC WICHITA

8855

INVOICE NO.

1071910-r
FLAT NO.

Oolite Energy Corporation

OPERATOR

Meade County, KS

COUNTY

13

Sec.

33s

Twp.

30w

Rng.

Bromwell #1-13

LEASE NAME

Main loc. = 335' FNL - 1980' FEL = 2706.6' gr.

Alt. #1 = 335' FNL - 2195' FEL = 2707.5' gr.

LOCATION SPOT

SCALE: 1" = 1000'

DATE STAKED: July 19th, 2010

MEASURED BY: Luke R.

DRAWN BY: Gabe O.

AUTHORIZED BY: David R.



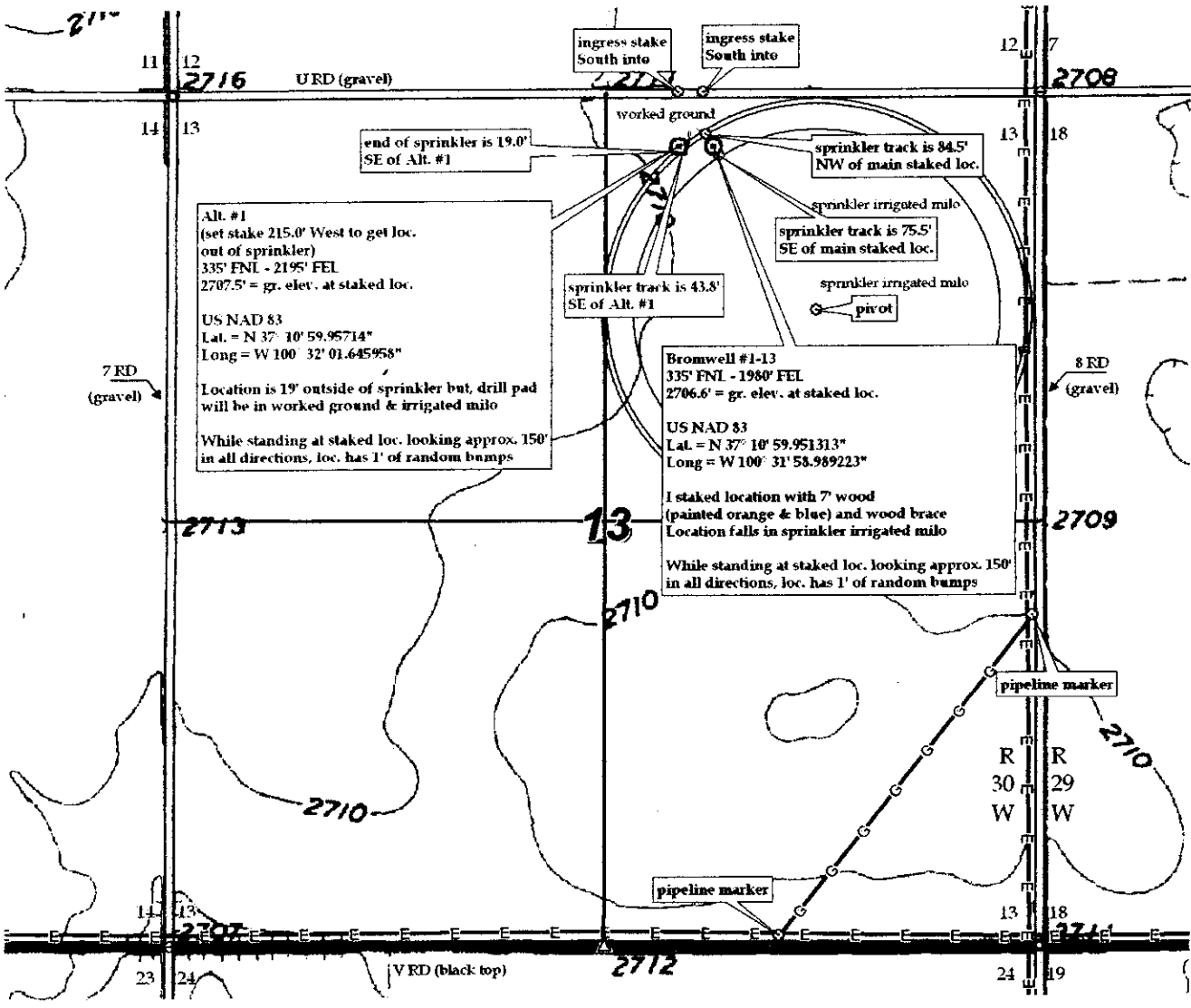
Directions: From approx. 1.0 mile NE of Plains, Ks at the intersection of Hwy 54 & Hwy 160 West - Now go 0.8 mile SW on Hwy 54 - Now go 6.4 miles South on 5 RD - Now go 2 miles East on V RD to the SW corner of section 13-33s-30w - Now go 1 mile North on 7 RD - Now go 0.7 mile East on U RD to ingress stake South into - Now go approx. 250' South through worked ground - Now go 108' SE through sprinkler irrigated milo into main staked location.

Final ingress must be verified with land owner or Operator

John Scutts 482-2709

This drawing does not constitute a monumented survey or a land survey plat

This drawing is for construction purposes only



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 API # 15 - 119-21266-00-00

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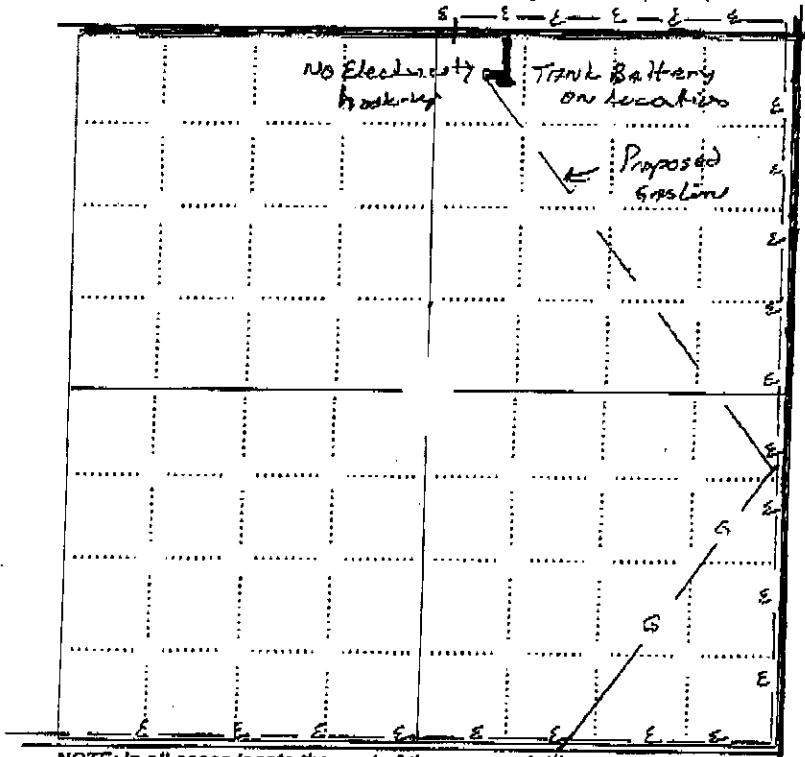
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

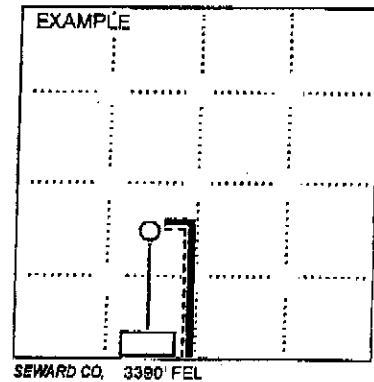
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RECEIVED
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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

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JUL 28 2010

Submit in Duplicate

Operator Name: Oolite Energy Corp		License Number: 34242 KCC WICHITA
Operator Address: P.O. Box 9398		Amarillo TX 79105
Contact Person: David E. Rice		Phone Number: 620-624-0156
Lease Name & Well No.: Bromwell 1-13		Pit Location (QQQQ): SE NW NW NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 14,000 (bbls)	Sec. 13 Twp. 33 R. 30 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 335 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2,195 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Meade County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural Permeability
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: 387 feet Depth of water well 320 feet		Depth to shallowest fresh water 193 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud Number of working pits to be utilized: 1 Abandonment procedure: Evaporation and backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
7/27/2010 Date		David E. Rice Signature of Applicant or Agent

15-119-21266-00-00

KCC OFFICE USE ONLY			
Date Received: 7-28-10	Permit Number: _____	Permit Date: 7-28-10	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-119-21266-00-00

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010

Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 34242
Name: Oolite Energy Corp
Address 1: P.O. Box 9398
Address 2: _____
City: Amarillo State: TX Zip: 79105 + _____
Contact Person: David E. Rice
Phone: (620) 624-0156 Fax: (620) 624-2845
Email Address: david@crownconsulting.com

Well Location:
SE NW NW NE Sec. 13 Twp. 33 S. R. 30 East West
County: Meade
Lease Name: Bromwell Well #: 1-13

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

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When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

Surface Owner Information:

Name: Manley & Lucy Bromwell
Address 1: P.O. Box 426
Address 2: _____
City: Plains State: KS Zip: 67869 + 0426

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7/27/2010 Signature of Operator or Agent: David E Rice Title: Agent