

RECEIVED OWWO

For KCC Use: 8-7-2010
Effective Date: _____
District #: _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 07 2010

Form C-1
March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: August 5 2010
month day year

Spot Description: _____
SW SE SE Sec. 32 Twp. 19 S. R. 36 E W
(or/or) 330 feet from N / S Line of Section
990 feet from E / W Line of Section

OPERATOR: License# 31093
Name: Becker Oil Corporation
Address 1: P.O. Box 1150
Address 2: _____
City: Ponca City State: OK Zip: 74602 + _____
Contact Person: Clyde M. Becker, Jr.
Phone: 303-816-2013

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Wichita
Lease Name: ShimaneK Well #: 1
Field Name: XC

CONTRACTOR: License# 33784
Name: Trinidad Drilling, LP

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Marmaton Group
Nearest Lease or unit boundary line (in footage): 335

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal Other: _____
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: 3267 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator: Conoco, Inc
Well Name: # 1 F.L. Hart
Original Completion Date: 10/23/88 Original Total Depth: 5250'

Depth to bottom of fresh water: 120'
Depth to bottom of usable water: 1250'
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 335 existing

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Length of Conductor Pipe (if any): _____
Projected Total Depth: 4620
Formation at Total Depth: Cherokee

Water Source for Drilling Operations:
 Well Farm Pond Other: Hauling
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/30/10 Signature of Operator or Agent: Clyde M. Becker, Jr. Title: President

For KCC Use ONLY
API # 15 - 203-20088-00-01
Conductor pipe required None feet
Minimum surface pipe required 335 feet per ALT. I II
Approved by: [Signature] 8-2-2010
This authorization expires: 8-2-2011
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:
- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____

32
19
36
 E
 W

For KCC Use ONLY
API # 15 - 203 20088-00-01

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Becker Oil Corporation
Lease: Shimaneck
Well Number: 1
Field: _____

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - SW - SE - SE

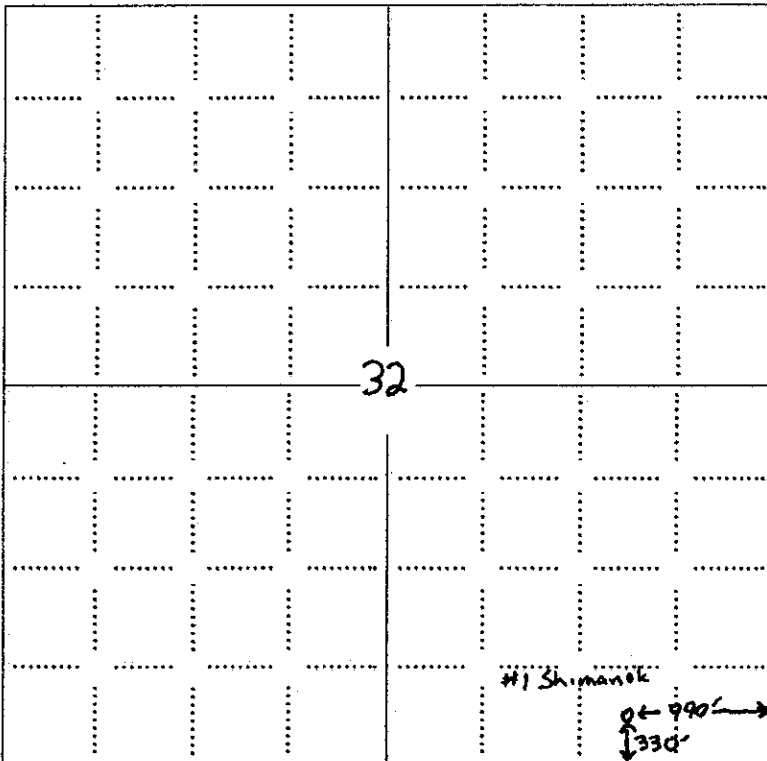
Location of Well: County: Wichita
_____ 330 _____ feet from N / S Line of Section
_____ 990 _____ feet from E / W Line of Section
Sec. 32 Twp. 19 S. R. 36 E W

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

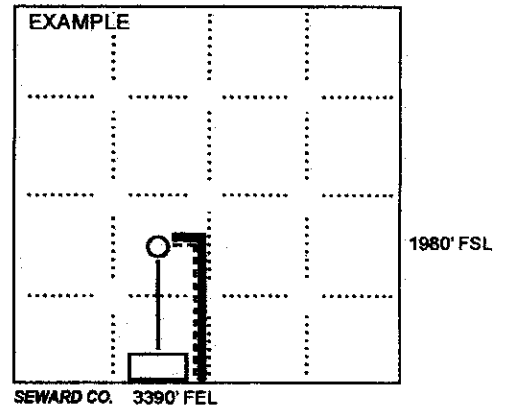
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



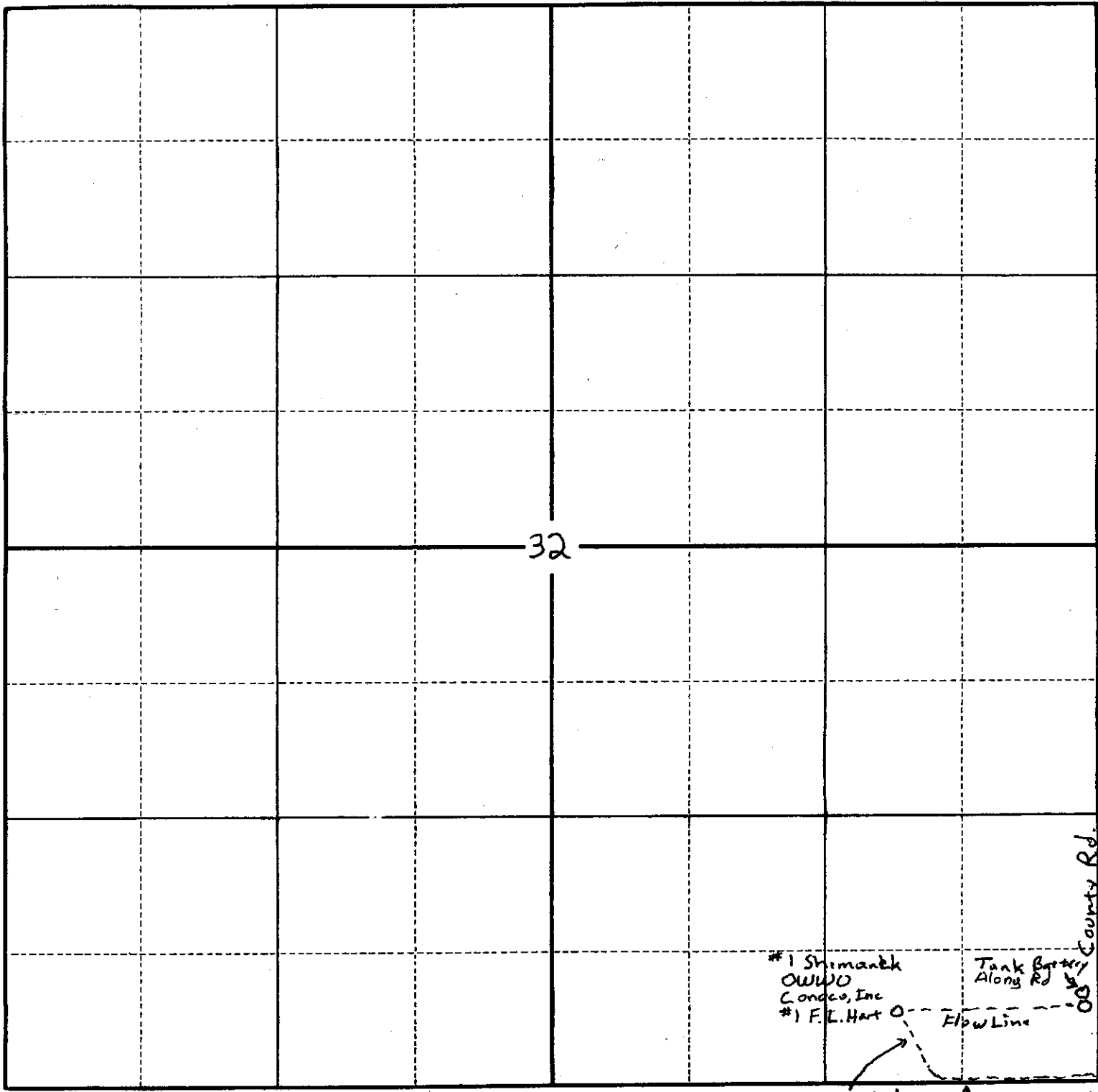
NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

15-203-20088-00-01

Township 19S Range 36W County Wichita State Kansas



New Trail into Loc. FORM 45-8
Existing Trail

RECEIVED
AUG 02 2010
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

AUG 02 2010

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

KCC WICHITA

Submit in Duplicate

Operator Name: Becker Oil Corporation		License Number: 31093	
Operator Address: P.O. Box 1150		Ponca City OK 74602	
Contact Person: Clyde M. Becker, Jr.		Phone Number: 303-816-2013	
Lease Name & Well No.: Shimanek 1		Pit Location (QQQQ): SW - SE - SE Sec. 32 Twp. 19 R. 36 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 990 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Wichita County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 900 (bbbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native Clays	
Pit dimensions (all but working pits): Length (feet) 30 Width (feet) 60 Depth from ground level to deepest point: 3 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: N/A feet Depth of water well _____ feet	Depth to shallowest fresh water 40 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: chemical mud Number of working pits to be utilized: 2 Abandonment procedure: allow to evaporate, replace top soil, backfill pit Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
July 30, 2010 Date		Clyde M. Becker Jr. Signature of Applicant or Agent	

15-203-2008-0001

KCC OFFICE USE ONLY

Date Received: 8-2-10 Permit Number: _____ Permit Date: 8-2-10 Lease Inspection: Yes No

Liner Steel Pit RFAC RFAS

STATE OF KANSAS
STATE CORPORATION COMMISSION
260 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-203-20088-0000

LEASE NAME F. L. Hart

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER 1-32

330 Ft. from S Section Line

990 Ft. from E Section Line

SEC. 32 TWP. 19S RGE. 36 ~~XXX~~ (W)

COUNTY Wichita

LEASE OPERATOR Conoco Inc.

ADDRESS 3817 N.W. Expressway, Oklahoma City, OK

PHONE# (405) 948-3100 OPERATORS LICENSE NO. 5916

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Date Well Completed 10-23-88

Plugging Commenced 10-23-88

Plugging Completed 12-12-88

The plugging proposal was approved on 10-23-88 (date)

by District (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, Is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8"	335'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set.

This well was D&A'd.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Service Drilling License No. _____

Address P. O. Box 5320 - Borger, TX 79007

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Conoco Inc.

STATE OF Oklahoma COUNTY OF Oklahoma, ss.

Chris J. Dodson (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Chris J. Dodson

(Address) 3817 N.W. Expressway

SUBSCRIBED AND SWORN TO before me this 8 day of February, 19 89

Candy M. Driscoll
Notary Public

My Commission Expires: 7/22/92

RECEIVED

AUG 02 2010

Form KSONA-1

July 2010

Form Must Be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

KCC WICHITA

15-203-20088-0001

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 31093
Name: Becker Oil Corporation
Address 1: P.O. Box 1150
Address 2: _____
City: Ponca city State: OK Zip: 74602 + _____
Contact Person: Clyde M. Becker, Jr.
Phone: (303) 816-2013 Fax: (303) 816-2013
Email Address: ~~clbecker@becker.com~~ Furnished to Landowner

Well Location:
SW SE SE Sec. 32 Twp. 19 S. R. 36 East West
County: Wichita
Lease Name: Shimanek Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Richard Shimanek
Address 1: 1130 S. County Road 18
Address 2: _____
City: Leoti State: KS Zip: 67861 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7/30/10 Signature of Operator or Agent: Clyde M Becker Jr Title: President