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Owwo

JUL 16 2010

For KCC Use: 8-8-2010
Effective Date: 4
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 7-28-10
month day year

OPERATOR: License# 32638
Name: Nadel and Gussman, LLC
Address 1: 15 E. 5th St, Suite 3200
Address 2:
City: Tulsa State: OK Zip: 74103
Contact Person: Dennis Webb
Phone: 918-583-3333

CONTRACTOR: License# must be licensed by KCC
Name: to be determined Advise on ACD-1

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic Other
Well Class: Infield Pool Ext Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Nadel and Gussman
Well Name: Hinkhouse #5
Original Completion Date: 9-6-48 Original Total Depth: 3839

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description: C/N2 - N2 - SE Sec. 27 Twp. 9 S. R. 20
2,310 feet from N / S Line of Section
1,320 feet from E / W Line of Section
Is SECTION: Regular Irregular?

County: Rooks
Lease Name: Hinkhouse Well #: 5
Field Name: Northampton
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle Lansing Kansas City
Nearest Lease or unit boundary line (in footage): 330'
Ground Surface Elevation: 2288 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 120
Depth to bottom of usable water: 1040
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 135' (reentry csg already set)
Length of Conductor Pipe (if any): (Plan to circ cement from TD to surface)
Projected Total Depth: 3910'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: Well Farm Pond Other: Hauled in
DWR Permit #:
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.
Date: 7-14-2010 Signature of Operator or Agent: [Signature] Title: Regional Production Manager

For KCC Use ONLY
API # 15 - 163-01737-00-01
Conductor pipe required None feet
Minimum surface pipe required 135 feet per ALT I II
Approved by: [Signature] 8-3-2010
This authorization expires: 8-3-2011
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

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AUG 02 2010

KCC WICHITA

27 9 20
E W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-01737-00-01
 Operator: Nadel and Gussman, LLC
 Lease: Hinkhouse
 Well Number: 5
 Field: Northampton

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - C/N2 - N2 - SE

Location of Well: County: Rooks
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. 27 Twp. 9 S. R. 20 E W

Is Section: Regular or Irregular

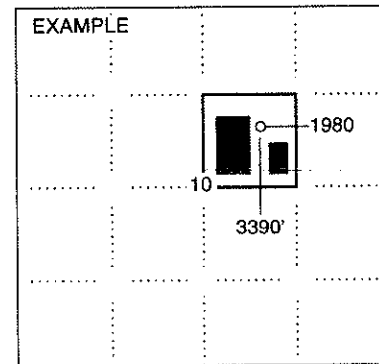
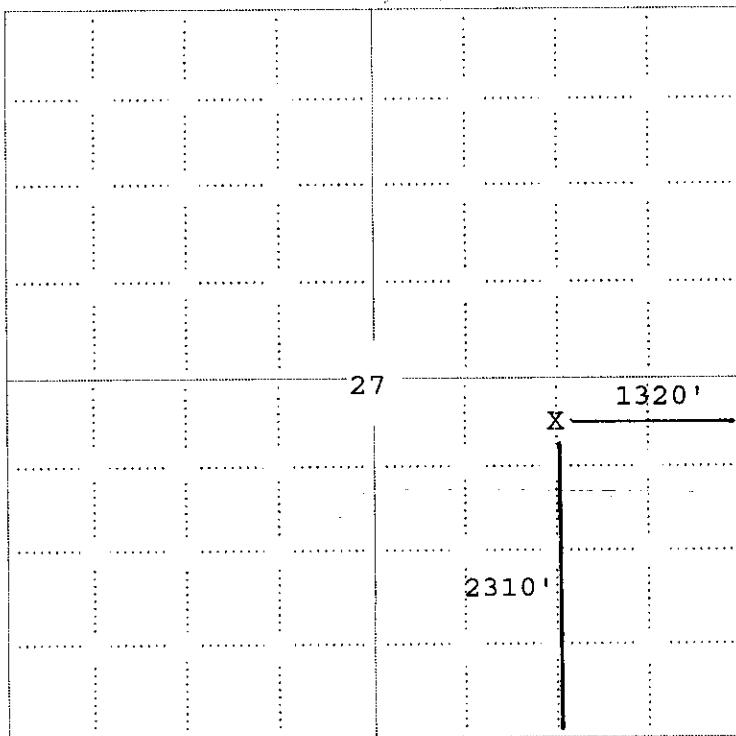
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

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JUL 16 2010
KCC WICHITA

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Nadel and Gussman, LLC		License Number: 32638	
Operator Address: 15 E. 5th St., Suite 3200, Tulsa, OK 74103			
Contact Person: Art Rolo		Phone Number: 785-737-3530	
Lease Name & Well No.: Hinkhouse #5		Pit Location (QQQQ): CN/2 N/2 SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 200 (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Plastic Liner		Sec. 27 Twp. 9 R. 20 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,290 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,320 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rocks _____ County _____	
Pit dimensions (all but working pits): 10 Length (feet) 20 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Liner will be 6 mil		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Will investigate daily	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water 40 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Regular drig mud Number of working pits to be utilized: 1 Abandonment procedure: Plan to haul off anything in pit and fill in when completed Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. _____ Date: July 14, 2010 Signature of Applicant or Agent: <i>[Signature]</i>			
RECEIVED AUG 02 2010 KCC WICHITA			
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: 8-2-10 Permit Number: _____ Permit Date: 8-2-10 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-103-01737-00-01

15-163-01737-00-01

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 32638
Name: Nadel and Gussman, LLC
Address 1: 15 E. 5th St., Suite 3200
Address 2: _____
City: Tulsa State: OK Zip: 74103 + _____
Contact Person: Dennis Webb
Phone: (918) 583-3333 Fax: (918) 583-0888
Email Address: dennisjwebb@spemail.org

Well Location:
C N2 N2 SE Sec. 27 Twp. 9 S. R. 20 East West
County: Rooks
Lease Name: Hinkhouse Well #: 5

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: James Casey
Address 1: 17248 Robinson Road
Address 2: _____
City: Siloam Springs State: AR Zip: 72761 + 8658

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

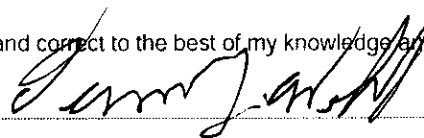
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7-27-10 Signature of Operator or Agent:  Title: Regional Production Manager

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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STATE OF KANSAS
STATE CORPORATION COMMISSION
224 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-163-01737-00-00

API NUMBER N/A

LEASE NAME HINKHOUSE

WELL NUMBER 5

SPOT LOCATION C NL N/2 SE

SEC. 27 TWP. 9S RGE 20 ~~XXX~~ (V)

COUNTY Rooks

Date Well Completed 9-6-48

Plugging Commenced 6-17-88

Plugging Completed 6-17-88

TYPE OR PRINT

NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Nadel and Gussman

ADDRESS 3232 First Nat'l Tower-Tulsa, OK 74103

PHONE # (918) 583-3333 OPERATORS LICENSE NO. 5337

Character of Well Oil
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? Dist. #6 Hays, Kansas

Is ACO-1 filed? N/A If not, is well log attached? yes

Producing formation Arbuckle Depth to top 3838 bottom 3839 T.D. 3839'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
<u>Arbuckle</u>	<u>Oil</u>	<u>3838</u>	<u>39</u>	<u>8-5/8"</u>	<u>135'</u>	<u>none</u>
				<u>5-1/2"</u>	<u>3838'</u>	<u>none</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

Down 5-1/2" csg @ 800# max press. Mixed 50 sx cement-mixed 4 sx hulls w/115 cement and shut in @ 600#. Down annulus (8-5/8") @ 600# max press. Mixed 1 sack of hulls w/110 sx cement and shut in @ 200#.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Allied Cementing Co., Inc. License No. N/A
Address P. O. Box 31 Russell, Kansas 67665

STATE OF OKLAHOMA COUNTY OF TULSA, ss.

M. R. Taylor (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) M R Taylor

6/30/88 (Address) 3232 First Nat'l Tower Tulsa, OK 74103

JUL 30 1988

SUBSCRIBED AND SWORN TO before me this 28 day of June, 1988

Mildred Carter Notary Public

My Commission expires: 5/11/91

Sent w/ KSONA-1

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field TO SURFACE OWNERS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

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Lease: Hinkhouse
Well Number: 5
Field: Northampton

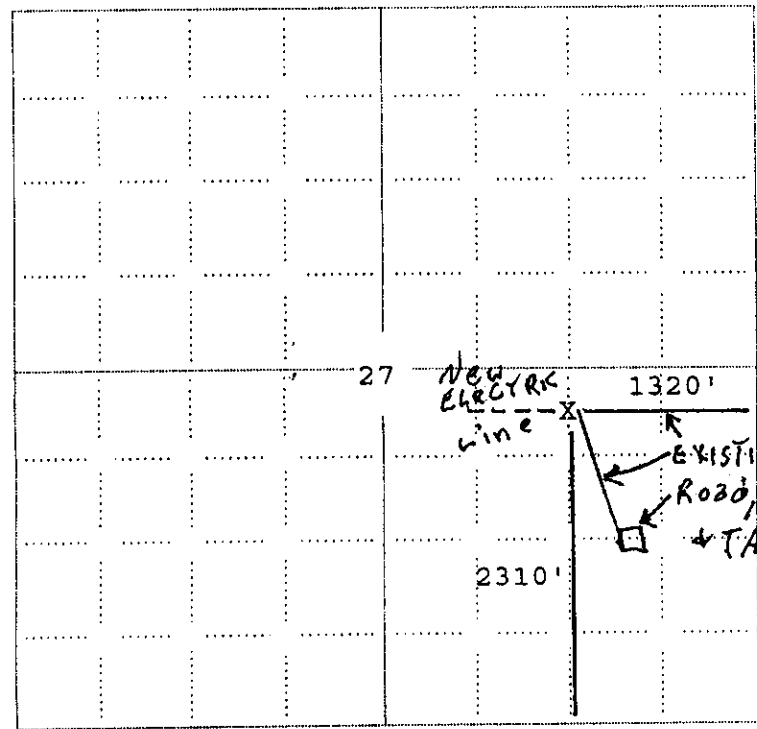
Location of Well: County: Rooks
2,310 feet from [] N / [X] S Line of Section
1,320 feet from [X] E / [] W Line of Section
Sec. 27 Twp. 9 S. R. 20 [] E [X] W

Number of Acres attributable to well:
QTR/QTR/QTR/QTR of acreage: C/N2 N2 SE

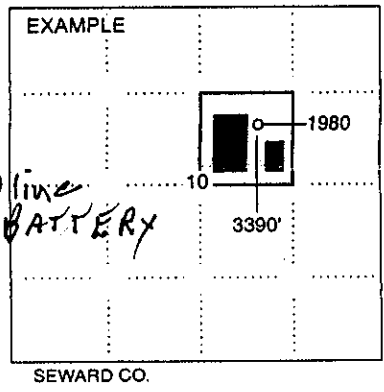
Is Section: [X] Regular or [] Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [] NE [] NW [] SE [] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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