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For KCC Use: Effective Date:	8-23-2010
District #	3
SGA? M	ss ⊠No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 1 8 2010

Form C-1 March 2010

NOTICE OF INTENT TO DRILL

ADD 1 0 ZUIU

Form must be Signed Form must be Signed All blanks must be Filled all blanks must

Form KSONA-1, Certification of Compliance with the Kansas S	 days prior to commencing well Y Y O 1 A urface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date: 09 01 2010	Spot Description:
month day year	NE - NW - SE - SE Sec. 31 Twp. 23 S. R. 15 XE W
OPERATOR: License# 6227	(2000) 1,260 feet from N / X S Line of Section
Name: Kraft Oil LLC	950 feet from X E / W Line of Section
Address 1: 434 Iris Rd Sw	Is SECTION: Regular Irregular?
Address 2:	
City: Gridley State: KS Zip: 66852 +	(Note: Locate well on the Section Plat on reverse side) County:Woodson
Contact Person: Arnold Kraft	***
Phone: 620 838-4570	Lease Name: Weide Well #: 17 Field Name: Winterschied
CONTRACTOR: License# 33557	
Name: Skyy Drilling	Is this a Prorated / Spaced Field? Target Formation(s): Mississippi
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 950
XIOII Enh Rec XInfield XIMud Rotary	
Gas Storage Pool Ext. Air Rotary	
Disposal Mildcat Cable Seismic; # of Holes Other	Public water supply well within one mile: Depth to bottom of fresh water: 30
Seismic; # of Holes Other	Depth to bottom of usable water: -80/50
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40
	Length of Conductor Pipe (if any):
Operator:	Projected Total Depth; 1650
Well Name: Original Total Depth:	Formation at Total Depth: 4650 Mississippi
Original Completion Date Original Total Deptil.	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	
If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR
KCC DKT #:	—
	Will Cores be taken? If Yes, proposed zone: If Yes No
	ii les, proposed zorie.
AFFIL	
The undersigned hereby affirms that the drilling, completion and eventual plugg	ging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office prior to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each drill	rilling rig;
3. The minimum amount of surface pipe as specified below shall be set by	circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the u	inderlying formation.
4. If the well is dry hole, an agreement between the operator and the district	t office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged	or production casing is cemented in;
If an ALTERNATE II COMPLETION, production pipe shall be cemented for Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133	FOR Delow any usable water to surface within 120 DAYS of spud date.
must be completed within 30 days of the spud date or the well shall be pl	ugged. In all cases. NOTIFY district office prior to any comenting
I hereby certify that the statements made herein are true and to the best of my	
A second distribution of the control	
Date: 8/16/2010 Signature of Operator or Agent: /	Plat E Knaff Title: Owner
For KCC Use ONLY	Remember to:
ADI#15 207-27693-00-00	File Certification of Compliance with the Kansas Surface Owner Notification
None	ACC (ASCHA-1) Will intent to Dilli,
Conductor pipe required 140112 feet	File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe required	File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
Approved by: 448-18-2010	Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires: 8-18201/	
(This authorization void if drilling not started within 12 months of approval date.)	Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
	If well will not be drilled or permit has expired (See; authorized expiration date)
Spud date: Agent	please check the box below and return to the address below.
	Mell will not be drilled or Permit Expired Date:
Mail to: KCC - Conservation Division,	Signature of Operator or Agent:

For KCC Use ONLY
API # 15 - 207 - 27693-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW KCC WICHITA

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Kraft Oil LLC Lease: Weide	Location of Well: County: Woodson 1,260 Seet from Class (SZLouise County)
Well Number: 17	OSO OSOCIONI I N / X S Line or Section
Field: Winterschied	on 31 - 32 look included E / W Line of Section
Alamba, C.A.	Sec. 31 Iwp. 23 S. R. 15 X E W
Number of Acres attributable to well:	ls Section: Regular or Inregular
QTR/QTR/QTR/QTR of acreage: <u>NE - NW - SE -</u>	SE
Show location of the well. Show footage to the lease roads, tank batteries, pipelines and electrical line	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW PLAT nearest lease or unit boundary line. Show the predicted locations of es, as required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may at	ttach a separate plat if desired.
	LEGEND
	O Well Location
	Tank Battery Location
	Pipeline Location
	Lease Road Location
	: Lease Voad Location
	EXAMPLE :
	00'10'
	950 FEL 01980 FSL
	···· • · · · · · · · · · · · · · · · ·
	1
	SEWARD CO. 3390' FEL

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton. 1260' FSL

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

AUG 1 8 2010 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT KCC WICHITA

Submit in Duplicate						
Operator Name: Kraft Oil LLC			License Number: 6227			
Operator Address: 434 Iris Rd Sv	V	Gridley KS 66852				
Contact Person: Arnold Kraft			Phone Number: 620 836-4570			
Lease Name & Well No.: Weide	17	7	Pit Location (QQQQ):			
Type of Pit:	Pit is:		NE . NW . SE . SE			
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 31 Twp. 23 R. 15 X East West			
Settling Pit X Drilling Pit	If Existing, date constructed:		1,260 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		950 Feet from 🔀 East / 🗌 West Line of Section			
	100	(bbis)	Woodson County			
Is the pit located in a Sensitive Ground Water Area? Yes X No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
is the bottom below ground level? X Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
	Yes 🔀 I		Clay from the ground			
Fit differisions (all but working pits):	Lengtn (18	-	Width (feet)			
Depth from If the pit is lined give a brief description of the li	m ground level to de		dures for periodic maintenance and determining			
•		Drilling con fluid levels.	tractor will mud up the pits and monitor the			
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water 10 feet. Source of information:				
N/Ac_feet Depth of water wellfeet		measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Drilling mud				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure: Owner will dispose of the drilling materials and close the pits.				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of sour date				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
8/16/2010 Assolute of Applicant or Agent Signature of Applicant or Agent						
KCC OFFICE USE ONLY						
Date Received: 8-18-10 Permit Number: Permit Date: 8-18-10 Lease Inspection: Yes No						
						

15-207-27693-000 KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 6227	Well Location:	
	NE NW SE SE Sec. 31 Twp. 23 S. R. 15 Eas West	
Name: Kraft Oil LLC Address 1: 434 Iris Rd Sw	County: Woodson	
Address 2:	Lease Name: Weide Well #: 17	
City: Gridley State: KS Zíp: 66852 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
	the lease below: RECEIVED	
Contact Person: Arnold Kraft Phone: (620) 836-4570 Fax: ()	ALOCIVED!	
Email Address:	AUG 1 8 2010	
	KCC WICHITA	
Surface Owner Information:	NOC WICHITA	
Name: D K Powell Family LLC (Daniel K Powell)	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: P.O. Box 368	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
	county, and in the real estate property tax records of the county treasurer.	
Address 2:		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following:	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat of the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Set (House Bill 2032), I have provided the following to the surface	
owner(s) of the land upon which the subject well is or will be to	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this	
I have not provided this information to the surface owner(s). I ac KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling.	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.	
I hereby certify that the statements made herein are true and correct to	he best of my knowledge and belief.	