

RECEIVED  
AUG 17 2010

For KCC Use:  
Effective Date: 8-24-2010  
District # 2  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form C-1  
March 2010  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well  
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: August 22, 2010  
month day year

OPERATOR: License# 6568  
Name: Kaiser-Francis Oil Company  
Address 1: 6733 South Yale Avenue  
Address 2:  
City: Tulsa State: OK Zip: 74121 + 1468  
Contact Person: Lee Lindman  
Phone: (918) 491-4484

CONTRACTOR: License# 32701  
Name: C & G Drilling, Inc.

Spot Description:  
C N/2 - NE - SW Sec. 29 Twp. 30 S. R. 3  E  W  
(020202) 2,310 feet from  N /  S Line of Section  
1,980 feet from  E /  W Line of Section  
Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Sumner  
Lease Name: Friess Well #: 1

Field Name: West Conway West  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Simpson

Nearest Lease or unit boundary line (in footage): 330 ft.  
Ground Surface Elevation: 1,355.29 feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 230

Surface Pipe by Alternate:    
Length of Surface Pipe Planned to be set: 250 ft.  
Length of Conductor Pipe (if any): none

Projected Total Depth: 4,500 ft.  
Formation at Total Depth: Simpson

Water Source for Drilling Operations:  
 Well  Farm Pond  Other:

DWR Permit #: (Note: Apply for Permit with DWR)  
Will Cores be taken?  Yes  No

If Yes, proposed zone:

Well Drilled For:  Oil  Gas  Seismic; # of Holes  Other:  
Well Class:  Enh Rec  Storage  Disposal  Other  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable  
 If OWWO: old well information as follows:

Operator:  
Well Name:  
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: August 17, 2010 Signature of Operator or Agent: Donna Banda Title: Agent

For KCC Use ONLY  
API # 15 - 191-22584-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 250 feet per ALT.    
Approved by: 8-19-2010  
This authorization expires: 8-19-2011  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: Agent:

Remember to:  
- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed (within 60 days);  
- Obtain written approval before disposing or injecting salt water.  
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division,  
130 S. Market - Room 2078, Wichita, Kansas 67202

29  
30  
3  
 E  
 W

RECEIVED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

AUG 17 2010

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

KCC WICHITA

Submit in Duplicate

Operator Name: <b>Kaiser-Francis Oil Company</b>		License Number: <b>6568</b>	
Operator Address: <b>6733 South Yale Avenue</b>		<b>Tulsa OK 74121</b>	
Contact Person: <b>Lee Lindman</b>		Phone Number: <b>(918) 491-4484</b>	
Lease Name & Well No.: <b>Friess 1</b>		Pit Location (QQQQ): <b>C N/2 NE SW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: <b>1,140</b> (bbbls)	Sec. <b>29</b> Twp. <b>30</b> R. <b>3</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2,310</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1,980</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Sumner</b> County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Native clay</b>	
Pit dimensions (all but working pits): <b>80</b> Length (feet) <b>10</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: <b>4</b> (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: <b>n/a 1596</b> feet    Depth of water well <b>100</b> feet		Depth to shallowest fresh water <b>20 1/2</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Drilling Mud</b> Number of working pits to be utilized: <b>2</b> Abandonment procedure: <b>Let air dry and backfill</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<b>August 17, 2010</b> Date		<i>Donna Akanda</i> Signature of Applicant or Agent	

15-191-22584-05-03

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>8-17-10</b>	Permit Number: _____	Permit Date: <b>8-17-10</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-191-22584-00-00

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2010  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 6568  
Name: Kaiser-Francis Oil Company  
Address 1: 6733 South Yale Avenue  
Address 2: \_\_\_\_\_  
City: Tulsa State: OK Zip: 74121 + 1468  
Contact Person: Lee Lindman  
Phone: ( 918 ) 491-4484 Fax: ( 918 ) 491-4692  
Email Address: \_\_\_\_\_

Well Location:  
C N/2 NE SW Sec. 29 Twp. 30 S. R. 3  East  West  
County: Sumner  
Lease Name: Friess Well #: 1

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**  
Name: Paul F. & Catherine F. Friess Revocable Living Trust  
Address 1: 898 North Milam Road  
Address 2: \_\_\_\_\_  
City: Conway Springs State: KS Zip: 67031 + 8325

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

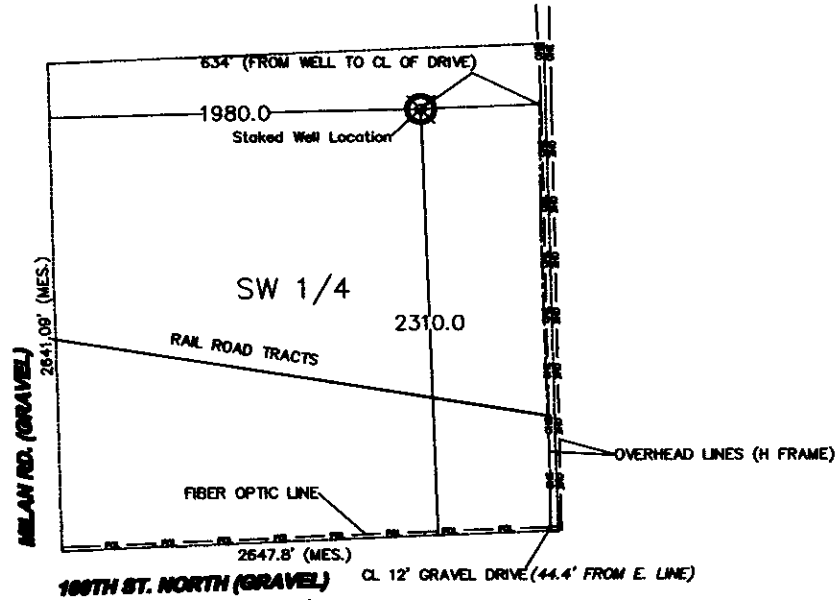
Date: August 17, 2010 Signature of Operator or Agent: Donna Thanda Title: Agent

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15-191-22584-0000

Staking For: Kaiser-Francis Gulf Coast LLC  
Sumner County Kansas  
SW 1/4 Sec. 29, T30S, R3W

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Operator: Kaiser Francis Gulf Coast LLC  
Topography & Vegetation: Crop field planted in Milo.  
Well No: Friess #1  
Elevation of Ground at Stake: 1355.29' (NAVD88)

Coordinates staked out for proposed well.  
Datum: North American (NAD83)  
Latitude: 37°24'29.549335"  
Longitude: 97°40'17.038263"  
State Plane Coordinates: Kansas South Zone  
North: 1583415.27' East: 1553002.72'  
Well staked with 4' lath and flagged.  
2310' FSL  
1980' FWL

State of Kansas )  
County of Sumner ) SS

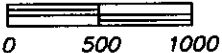
I, Chad R. Abbott, L.S. #1340 do hereby certify that this is a true representation of an Oil Well Location Survey performed by me or under my direct supervision and that I am a duly licensed Land Surveyor in the State of Kansas.

Date of Survey: August 05, 2010.  
Date of Preparation: August 12, 2010

Chad R. Abbott L.S. #1340



1" = 1000'



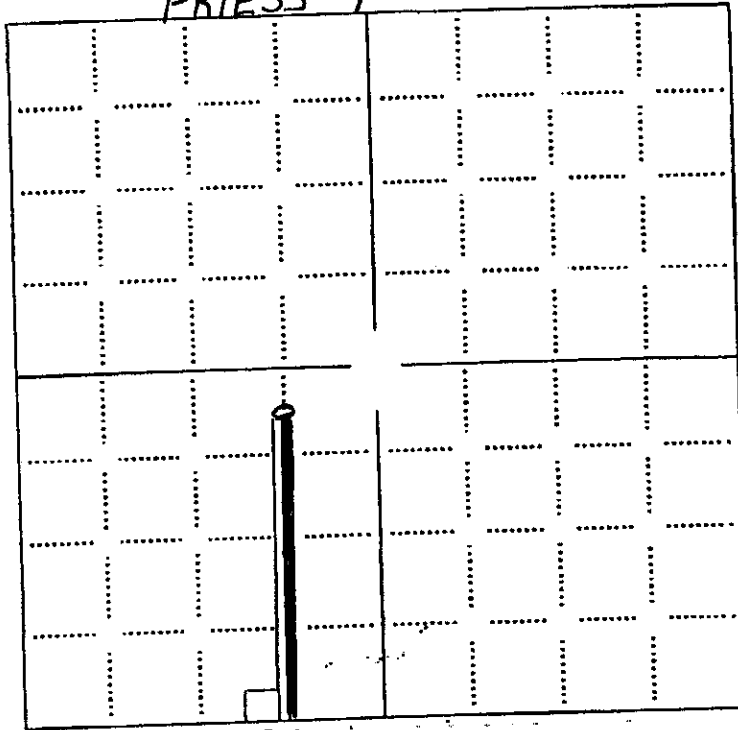
Dwn. By: C.R.A.

C: drawings/oilwells/KFGC/A12068



15-191-22584-0000

FRIESS #1



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location

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