For KCC Use: 8-29-2010 Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

API # 15 - 045 - 216 7 2 - 00 - 00 Conductor pipe required	Form KS			ive (5) days prior to commencing well as Surface Owner Notification Act, MUST be submitted with this fo	orm.
OPERATOR. Locensel 34:349 Name. Pharph Resources, LLC Address : 1561-West 27th West 7th Street State 157 Address : 1561-West 27th West 7th Street State 157 Address : 1561-West 27th West 7th Street State 157 Address : 1561-West 27th West 7th Street State 157 Address : 1561-West 27th West 7th Street State 157 Contract Person. Braid Kinsmer State 157 Contract State 157 Contract Person. Braid Kinsmer State 157 Contract State 157	Expected Spud Date:			Spot Description:	
OPERATOR. Liponasis 34349 Name. Plevian Resources LLC Name. Plevian Resources LLC Address 1 15621 West 87th Street, Soite 282 Address 2 1 15621 West 87th Street, Soite 282 Address 3 1 15621 West 87th Street, Soite 282 Address 3 1 15621 West 87th Street, Soite 282 Contract Plevian Resources LLC Learness Name. West Contract Plevian Resources LLC Contract Plevian Resources LLC Learness Name. West Note: West As 1		month da	y y e ar	SE_SE_SE_SW Sec 6 Two 14 S.R.	21 V F \ w
Agrees Finder Trees State St		34349		(0/0/0/0)	
Name: Prompt Interestorate Agents 1. Section Market Part of Surface 1. Sec	Dt D		<u> </u>	leet non Livi	
Address 2: (Cy): Linear Stark Man Stark M3 Zp. 66219 + Contact Person: Brid Kiman Stark M3 Zp. 66219 + Contact Person: Brid Kiman Stark M3 Zp. 66219 + Contact Person: Brid Kiman Stark M3 Zp. 66219 + Contact Person: Brid Kiman Stark M3 Zp. 66219 + Contact Person: Brid Kiman Stark M3 Zp. 66219 + Contact Person: Brid Kiman Stark M3 Zp. 66219 + Contact Person: Brid Kiman Stark M3 Zp. 66219 + Contact M3 Zp. 66219		 			J VV Line of Section
City_Liness State 159 Zip 68219	Address 1:15621 West 8	7th Street, Suite 262		Is SECTION: Regular Inregular?	
County Douglas State \(\frac{\text{Size}}{2} \) \$\frac{\text{Size}}{2} \) \$\frac{\text{Control}}{2} \) \$\text{Control} \) \$\t				(Note: Locate well on the Section Plat on reverse)	e side)
Contact Person.	City: Lenexa	State: KS Z	<u>Zip: _66219 </u>		, ,
Floring Library Strong Control (1976) Name John Leib Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Selement: in 6rt Holes Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type E	Contact Person: Brad Kra	amer			1
Summe_dobtools Summer Su	Phone: (913) 669-2253		 	Lease Name v	veii #
Spin Left Well Dijlled For Well Class: Type Equipment Spin Left Storage		, 32079			
Ground Surface Elevation: See Type 1. Surface Incomplete Incomplet		F		Target Formation(s): Squirrel Sandstone	Yes _X_No
Ground Surface Elevation: See* The Mark Probable Single Solor Speak Midded Cable Single Solor Speak Midded Single Solor Speak Midded Single Solor Speak Midded Single Solor Speak Midded Single Speak Midded Single Solor Speak Midded Single Speak Mi	Well Drilled For	Well Class	Tyne Faulament:	Nearest Lease or unit boundary line (in footage): 165'	
Seamin Storage Proof Ext Millicat Cable Public water supply well within one mile: Sea No Depth to bottom of tresh water. 1500 Depth to bot				Ground Surface Elevation: 980 Est. 922 est	feet MSL
Seasmic # of Holes Other Other Cable Other					□Yes ☑No
Depth to bottom of fresh wester: 150' Depth to bottom of usable water: 250' Surface Pipe by Alternate:	GasStore	age Pool Ext.		·	
Depth to bottom of usable water: \$\frac{250}{250}\$ Surface Pipe by Alternate: \$\igcap \text{Surface Pipe by Alternate: }\igcap \text{Surface Pipe by Alternate: }\igcap \text{Surface Pipe Planned to be set: }\frac{40}{2}\$ Length of Conductor Pipe (if any): \text{NA} \text{Projected Total Depth: }\text{Projected Total Depth: }Proj	Disp	xosal Wildcat	Cable		□ Ias 🔽 IAO
Surface Pipe by Alternate: Surface Pipe (any): NA Length of Surface Pipe (any): NA Projected Total Depth: Botton Hole Location: Surface Pipe (any): NA Projected Total Depth: Botton Hole Location: Surface Pipe (any): NA Projected Total Depth: Surface Pipe (any): NA Projected Total Depth: Botton Hole Location: Water Source for Drilling Querations: Water Source for Drilling All Parts Water Source for Drilling Querations: Water Source for Drilling Parts Wate	Seismic ; #	of Holes Other			
Operator: Operator: Operator: Operator: Operator: Original Completion Date: Original Total Depth: Original T	Other:	<u></u>			
Comparation Consider Consid				Surface Pipe by Alternate:	
Operator: Well Name: Original Completion Date: Original Completion Original Completion Original Search Date: Original Completion Date: Original Comp	lif OWWO: old we	Il information as follows:		Length of Surface Pipe Planned to be set: 40'	
Well Name: Original Completion Date: Original Total Depth: Proficed Total Depth: Solution Hole Location: Water Source for Drilling Operations: Wa	Operator			Length of Conductor Pipe (if any): N/A	
Original Completion Date: Original Total Depth: Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Yes No Water Source for Drilling Operations: Water Source for Drilling Operatio					
Directional, Deviated or Horizontal wellbore?			at Tatal Danth	Formation at Total Death: Squirrel Sandstone	
Directional, Deviated or Horizontal wellbore? West Word Diversity Permit with DWR Diversity	Original Completion L	Jate Origina	ar rotar beptin.		
If Yes, true vertical depth: DNR Permit # (Note: Apply for Permit with DWR Yes Note: Apply for Permit With Swall Apply for Permit With Swall Apply for Permi	Dissettanal Deviated on N	tori-rental wellhors?		valer source or Driving Operations.	
Note: Apply for Permit with DWR Yes No	,				
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set to chrough all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: August 16, 2010 Signature of Operator or Agent: For KCC Use ONLY API # 15 - Q 15 - 2 16 7 2 - 00 - 00 Title: Director Fer Excert I authorization expires: P-2 1-2 0 10 This authorization void if drilling not started within 12 months of approval date.) File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit					
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For KCC Use ONLY API # 15 - 045 - 216 7 2 -00 - 00 Conductor pipe required	Trioropy continy that are		محربسه	- / //	
For KCC Use ONLY API # 15 - 045 - 216 7 2 - 00 - 00 Conductor pipe required	Date: August 16, 201	O Signature of Ope	erator or Agent:	/ Kran Title: Director	
For KCC Use ONLY API # 15 - 045 - 216 7 2 -00 -00 Conductor pipe required			· · · · · · · · · · · · · · · · · · ·	- Bomombor to:	
API # 15 - 045 - 216 7 2 - 00 - 00 Conductor pipe required	For KCC Use ONLY				
Conductor pipe required	145-	- 711, 72 -00	2-00	'	ner Notification
Minimum surface pipe required 40 feet per ALT. I I II Approved by: 40 feet per ALT. I II Approved by: 40 feet per ALT. I II This authorization expires: 8-24-2011 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	API # 15 - U 7 U		,	· · · · · · · · · · · · · · · · · · ·	
File Completion Form ACO-1 within 120 days of spud date; Approved by: \(\frac{1}{2} \) \(\frac{1}{2	Conductor pipe required	<u>Yone</u>	feet		'
Approved by: \(\frac{\pmuW-8-24-2010}{\pmuW-8-24-2011} \) This authorization expires: \(\frac{\pmuW-8-24-2010}{\pmu-8-2011} \) (This authorization void if drilling not started within 12 months of approval date.) Spud date: \(\frac{\pmuW-8-24-2010}{\pmu-8-2011} \) Spud date: \(\frac{\pmuW-8-24-2011}{\pmu-8-2011} \) Spud date: \(\frac{\pmuW-8-24-2011}{\pmu-8-2011} \) Well will not be drilled or Permit Expired Date: \(\frac{\pmuW-8-24-2011}{\pmu-8-2011} \) Well will not be drilled or Permit Expired Date: \(\frac{\pmuW-8-24-2011}{\pmu-8-2011} \)	1 '' '	/ / / /	foot per ALT CLE	· ·	4
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Melt will not be drilled or Permit Expired Date: Welt will not be drilled or Permit Expired Date: Well will not be drilled or Permit Expired Date:	wiinimum sunace pipe n	equired	rear her vri i	1	s;
(This authorization void if drilling not started within 12 months of approval date.) Spud date:Agent:	Approved by:	7-24-2-010		, , , ,	
(This authorization void if drilling not started within 12 months of approval date.) Spud date:Agent:	· ·	0-111 2011		1 22 2 1 1 1 2 2 2 1	• • • • • • • • • • • • • • • • • • • •
Spud date:Agent:			! months of approval date.)	1	I .
Spud date: Agent:		-			
Well will not be drilled or Permit Expired Date:	Spud date:	Agent:		please check the box below and return to the address below.	
				Well will not be drilled or Permit Expired Date:	
Mail to: KCC - Conservation Division,	88.414	1/00	Dhalalan	Signature of Operator or Agent:	Ų

For KCC Use ONLY
API # 15 - 045-21672-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

erator: Pharyn Resources, LLC		Location of Well: Coun	ity: Douglas
ase: Werts	- -	165	feet from N / S Line of Section
ell Number: 1		2,805	feet from 🔀 E / 🔲 W Line of Section
ld: Little Wakarusa	\$100 PM 100 PM 1	Sec. 6 Twp. 1	4 S. R. 21 ⊠ E □ W
mber of Acres attributable to v		Is Section: X Regu	lar or Imegular
R/QTR/QTR/QTR of acreage:	SE - SE - SW	<u></u> v	
		If Section is Irregular,	locate well from nearest corner boundary.
		Section corner used:	NE NW SE SW
	_		
Ob and to a disc	·	PLAT	a
	of the well. Show footage to the nearest	-	•
iease roads, tank dat	teries, pipelines and electrical lines, as re	equired by the Kansas Surrac separate plat if desired.	e Owner Notice Act (House Bill 2032).
	SW/4 Section 6	separate piat ii desired.	
: :	: Jection 6	•	
1 : :		:	
		:	LECEND
			LEGEND
			LEGEND O Well Location
			-
			O Well Location
			O Well Location Tank Battery Location
			O Well Location Tank Battery Location Pipeline Location
			O Well Location Tank Battery Location Pipeline Location Electric Line Location
			O Well Location Tank Battery Location Pipeline Location Electric Line Location
			O Well Location Tank Battery Location Pipeline Location Electric Line Location
			O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
			O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
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			O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
			O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
	5/2 5/2 sw/4		O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location EXAMPLE
	5/2 s/2 sw/4	_2	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location

In plotting the proposed location of the well, you must show:

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- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Pharyn Resources, L	LC		License Number: 34349
Operator Address: 15621 West 87t	h Street, Suit	e 262	Lenexa KS 66219
Contact Person: Brad Kramer		·	Phone Number: (913) 669-2253
Lease Name & Well No.: Werts	1		Pit Location (QQQQ):
Type of Pit:	Pit is:		SE _ SE _ SW
Ernergency Pit Burn Pit	X Proposed	Existing	Sec. 6 Twp. 14 R. 21 X East West
Settling Pit X Drilling Pit	If Existing, date cor	nstructed:	165 Feet from North / X South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		2,805 Feet from X East / West Line of Section
(If WP Supply API No. or Year Drilled)	120	(bbls)	Douglas County
Is the pit located in a Sensitive Ground Water /	Area? Yes X	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? X Yes No	Artificial Liner?	ło	How is the pit lined if a plastic liner is not used? Native Mud
Pit dimensions (all but working pits):	Length (fee	et) 6	Width (feet) N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	5 (feet) No Pit
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water16 feet. mation:
<u> ५८।3</u> feet Depth of water well	100 feet	measured	well owner electric log X KDWR
Emergency, Settling and Burn Pits ONLY:	-	Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		,,,	al utilized in drilling/workover: Drilling Mud
Number of producing wells on lease:		İ	king pits to be utilized:
Barrels of fluid produced daily: Does the slope from the tank battery allow all sflow into the pit? Yes No		Abandonment Drill pits must t	pe closed within 365 days of spud date. RECEIVED
I hereby certify that the above stater	ments are true and cor	rect to the best of	my knowledge and belief. AUG 2 4 2010
August 16, 2010 Date		Bru	KCC WICHITA
			5
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: % - 24 - 18 Permit Nun	nber:	Perm	it Date: 8:24-10 Lease Inspection: Yes 🗷 No

15-045-21672-00-00

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

ODERATOR: Lineman # 34349	Well Location:
Name: Pharyn Resources, LLC	SE SE SW Sec. 6 Twp. 14 S. R. 21 Eas West
OPERATOR: License # 34349 Name: Pharyn Resources, LLC Address 1: 15621 West 87th Street, Suite 262	County: Douglas
Address 2	
Address 2:	16 Elling o France T.1 for any thinte wells are a longer option the longer description of
Contact Person: Brad Kramer	the lease below:
Phone: (913) 669-2253 Fax: (913) 344-1521	
Contact Person: Brad Kramer Phone: (913) 669-2253 Fax: (913) 344-1521 Email Address: brad@pharynresources.com	
Surface Owner Information:	
Name: Terry Howard Werts Address 1: 119 East Manor Drive	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 119 East Manor Drive	
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Griffith State: IN Zip: 46319 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road	Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entered to the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and dis, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entered to be subject one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and dis, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detrice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following: Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and dis, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detrice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entered select one of the following: Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 has also supported to send the surface owner of the surface owners.	Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Totice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (s). I acknowledge that, because I have not provided this information, the acce owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form. In the fee is not received with this form, the KSONA-1 and CP-1 will be returned.

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