For KCC Use: 8-29-2010 Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

Specific Content Specific Co	Europeted Soud Date: 08/27/2010	Spot Description:
PERATOR: Licenses 33649	Expected Spud Date.	
DEREATOR: Lionese 30449 Manne RENNETH W.CORY LTD. Address 2: #750 West Loop South, Sule 1950 Address 3: #750 West Loop South, Sule 1950 Address 4: #750 West Loop South, Sule 1950 Address 5: #750 West Loop South, Sule 1950 All Fall Recommend R		
Name: RENNETH W. CORV. (T.D.) Address 1: \$750 well at Loop Seed in Suite 1050 Address 2: Charlest Person: Mark Cory State: TX Zip: 77404 * 4199 Control Person: Mark Cory Frequent Seed from	OPERATOR: License#	1,980 feet from N / X S Line of Section
Address 1	Name: KENNETH W. CORY, LTD.	leet from \(\sum_{i} \sum_{i}
Address 2:		Is SECTION: Regular Irregular?
County. Mende Comment Service Mark Cory. Control Action Mark Cory. Control Mark Cory.	"	(Note: Legate wall on the Section Plat on reverse side)
Covered Ferson: Mark Cory Phone: 13:646-1931 CONTRACTOR: Licensell		
Field Name. Unnamed Is the a Protated / Spaced Feld? Is the a Protated Feld? Is the a Protated / Spaced Feld? Is the a Protated / Spaced Feld? Is the a Protated / Spaced Feld? Is the a Protated Feld? Is the a Protated / Spaced Feld? Is the a Protated Feld? Is the Appropriated district office of Approve Felding Feld. It the well a Surface Feld Feld? Is the Appropriate district office of Protated Feld Feld. Is the Appropriate district office of Protated Felding Feld. It the well as the Protated Feld Feld. Is the Approved by Ended Feld. Is the Approved by Ended Feld. Is the Ended Feld. Is the Appropriate district office of protated		County
Substance Date Drilling Company Date	740 004 0044	
Name Date Drilling Company Name Date Drilling Company Name Date Drilling Company Name Drilling Company Drilling Company Name Drilling Company Dr		
Nearest Lase or unit boundary line (in footops): 890 Storage Nearest Lase or unit boundary line (in footops): 890	CONTINACTOR. Licensen	
Ground Surface Elevation:	Name: Duke Drilling Company	Target Formation(s): Chester
Ground Surface Elevation:	Mall Drillad For: Mall Class: Type Four	nment: Nearest Lease or unit boundary line (in footage): 660'
Water well within one-quater mile: Selemic Solorage Public water supply well within one-mile: Public water supply well well water supply well well well be suppled ported or of conductor pell flamp. Public water supply well well well be supply well well supply Public water supply well well supply Public water supply well well supply Public water supply		Ground Surface Elevation: 24.73
Special Springe Pool Ext Writedaty Special		Hotary Mater well within one-quarter mile:
Depth to bottom of tresh water: 180 Depth to bottom of tresh water: 180 Depth to bottom of usable water: 180 Depth variety of usable water variety of usable water variety of usable variety of usab		otary Bublic water supply well within one mile:
Depth to bottom of usable water: Surface Pipe by Alfernate: Surface Pipe by		
Gowner G		
Cownor of well information as follows: Length of Surface Pipe Planned to be set: 1500	Other:	
Operator: Well Name: Original Completion Date: Original Completion Date: Note: Apply for Permit will DWR Completion Date: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 1 3 20 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to sputding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE IL COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "S" - Eastern Kansas surface casing order #133,891-C, which applies to the Koc District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If hereby certify that the statements made herein are true and to the bast of myl-novilystigs-offs	OMANACO, and well information on fallower	Surface Pipe by Alternate: X
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? RECEIVEI AFFIDAUT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAUT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAUT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAUT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 1 3 20 AUG 1 3 20 AUG 1 3 20 ACC WICH! The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. It is a green that the following minimum requirements will be met: The appropriate district office will be notified before well is either plugged or production casing is cerrented in; If he well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cerrented in; If hereby certify that the statements made herein are true and to the best of my-knowledge of production casing is cerrented in; In ereby certify that the statements made herein are true and to the best of my-knowledge of production of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Drill PA Application (form CDP-1) with Intent to Drill; File Drill PA Application (fo	UI OWWO, did wen information as follows:	Length of Surface Pipe Planned to be set:
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: St. Louis Water Source* Original Completion Date: St. Louis Water Source* Original Completion Date: St. Louis Water Source* Original Completion Date: St. Louis Water Source* Original Completion St. Louis Water Source* Or Permit with DVMR St. A. 55 et. seq. AGG 1 3 20 AFFIDAVIT RECEIVEIT RECEIVEIT RECEIVEIT RECEIVEIT RECEIVEIT AGG 1 3 20 KCC WICH It is a spread that the following minimum requirements will be set by circulating complete with K.S.A. 55 et. seq. AGG 1 3 20 KCC WICH KCC WICH It is a spread that the following minimum requirements will be set by circulating complete the KCC Using St. A. 55 et. seq. AGG 1 3 20 KCC WICH AFFIDAVIT Received that the following minimum requirements will be set by circulating complete to the total politic for strength with the startable In the set of the total politic for spread to the total politic for spread to the set of the total politic for spread t	Operator:	
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Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 1 3 20 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-Q, which applies to the KCC District 3 area, alternate It cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the beat of my-knowledge and belief. For KCC Use ONLY API #15 15 - 1/19 - 2/12 7/1 - 00 - 00 Conductor pipe required		<i>-</i>
If Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR Yes No	Directional, Deviated or Horizontal wellbore?	
Bottom Hole Location: KCC DKT #:	If Yes, true vertical depth:	
Will Cores be taken?	Bottom Hole Location:	
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Minimum surface pipe required 580 feet per ALT. IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	through all unconsolidated materials plus a minimum of the well is dry hole, an agreement between the oper 5. The appropriate district office will be notified before will be	rator and the district office on plug length and placement is necessary prior to plugging; sell is either plugged or production casing is cemented in; shall be cemented from below any usable water to surface within 120 DAYS of spud date. It casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It to the best of my knowledge and belief. Title: Remember to: File Certification of Compliance with the Kansas Surface Owner Notification
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Approved by: **DWF*** 24-2010 This authorization expires: **8-24-201 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Approved by: **PWF*** 24-2010 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:	through all unconsolidated materials plus a minimum 4. If the well is dry hole, an agreement between the oper 5. The appropriate district office will be notified before w. 6. If an ALTERNATE II COMPLETION, production pipe s Or pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or I hereby certify that the statements made herein are true and Date: OB-10-10 Signature of Operator or Age For KCC Use ONLY API # 15 - 1/9 - 2/2 7/1 - 00 - 00	rator and the district office on plug length and placement is necessary prior to plugging; sell is either plugged or production casing is cemented in; shall be cemented from below any usable water to surface within 120 DAYS of spud date. e casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. d to the best of my knowledge and belief. Title: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;
This authorization expires: 8-34-301 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Spud date: Agent: Signature of Operator or Agent: Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:	through all unconsolidated materials plus a minimum 4. If the well is dry hole, an agreement between the oper 5. The appropriate district office will be notified before w. 6. If an ALTERNATE II COMPLETION, production pipe s Or pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or I hereby certify that the statements made herein are true and Date: OB-10-10	rator and the district office on plug length and placement is necessary prior to plugging; sell is either plugged or production casing is cemented in; shall be cemented from below any usable water to surface within 120 DAYS of spud date. It casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In the best of my knowledge and belief. File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
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Mail to: KCC - Conservation Division,	through all unconsolidated materials plus a minimum 4. If the well is dry hole, an agreement between the oper 5. The appropriate district office will be notified before w 6. If an ALTERNATE II COMPLETION, production pipe s Or pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or 1 hereby certify that the statements made herein are true and Date: 08-10-10	rator and the district office on plug length and placement is necessary prior to plugging; sell is either plugged or production casing is cemented in; shall be cemented from below any usable water to surface within 120 DAYS of spud date. The casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. Title: Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
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130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY
API # 15 - 119 - 21271-00-00

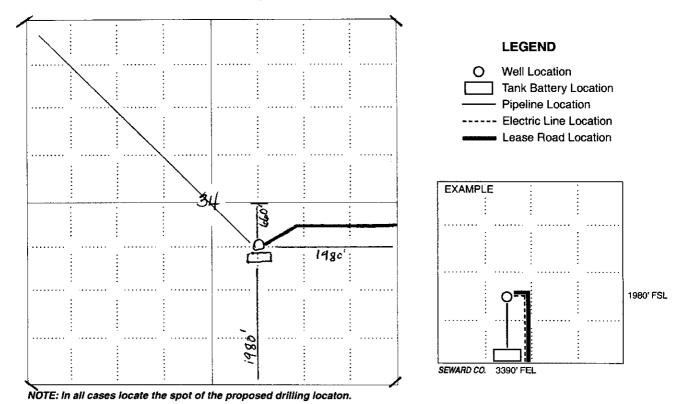
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: KENNETH W. CORY, LTD.	Location of Well: County: Mea	
Lease: Wiens	1,980	feet from X E / W Line of Section W Line of Section
Well Number: 1-34 Field: Unnamed	Sec. 34 Twp. 33	
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: - NW - SE	Is Section: Regular or	Irregular
	If Section is Irregular, locate Section corner used: NE	e well from nearest corner boundary.

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells RECEIVED CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

AUG 1 3 2010

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit In Duplicate

Operator Name: KENNETH W. CORY	, LTD.		License Number:	33649	· · · · · · · · · · · · · · · · · · ·	
Operator Address: 6750 West Loop	South, Suite	1050		Bellaire	TX	77404
Contact Person: Mark Cory			Phone Number:	713-661-5911		
Lease Name & Well No.: Wiens	1-3	4	Pit Location (QQC	QQ):		
Type of Pit:	Pit is:			. <u>NW</u> . <u>SE</u>		
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 34 Twp.	33 _{R.} 28	East X	West
Settling Pit X Drilling Pit	If Existing, date cor	estructed:	1,980 Fee	et from North / X S	outh Line o	of Section
Workover Pit Haul-Off Pit	Diagonacia		1,980 Fee	et from 🔀 East / 🔝 V	lest Line o	of Section
(If WP Supply API No. or Year Drilled)	Pit capacity: 1,150	(bbls)	Meade			County
Is the pit located in a Sensitive Ground Water A	ırea? 🗙 Yes 📋	No	Chloride concentra	ition: r Emergency Pits and Settli	na Pits only	mg/l
is the bottom below ground level?	Artificial Liner?		· · · · · · · · · · · · · · · · · · ·	I if a plastic liner is not u		<u> </u>
X Yes No	Yes X	lo	Bentonite is spi	•		
Pit dimensions (all but working pits):	25 Length (fee	et) 125	Width (feet)	1	N/A: Steel	Pits
Depth fro	om ground level to dec	pest point:	5 (feet)		No Pit	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	iner	,	edures for periodic mandleding any special	aintenance and determir	ning	
material, interiors and installation procedure.		into intogney, i	aposta.	g.		
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	owest fresh water	145 feet.		\S
3118 feet Depth of water well	200 feet	measured	gramming.	r electric log	×κ	, ,
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off P	its ONLY:		9
Producing Formation:		Type of materia	al utilized in drilling/w	orkover: Mud		
Number of producing wells on lease:		Number of wor	rking pits to be utilize	d:		તે
Barrels of fluid produced daily:		Abandonment	procedure:	Evaporation & I	back fill	9
Does the slope from the tank battery allow all s	spilled fluids to	B. (II (1)				8
flow into the pit? Yes No		Unii pits must	be closed within 365	days of spud date.	R	ECEIVED
I hereby certify that the above staten	nents are true and cor	rect to the best of	f my knowledge and t	pelief.		
			11		AU	IG 13 2010
08-10-10 Date		S	ignature of Applicant	or Agent	KCC	WICHITA
	KCC	OFFICE USE C			DEAC	
Date Received: 8~13-10 Permit Num	nber:	Pern	Line Line & - 244			RFAS B No
- Control - Control					٠ وي الح	- [



Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner Ward Loyd, Commissioner

August 24, 2010

Kenneth W. Cory, Ltd. 6750 West Loop South Ste 1050 Bellaire, TX 77404-4198

RE: Drilling Pit Application Wiens Well No. 1-34 SE/4 Sec. 34-33S-28W Meade County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File

15-119-21271-0000 Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

ODER ATOR - 15	Well Location:
Name: KENNETH W. CORY, LTD.	NW_SE Sec. 34 Twp. 33 S. R. 28 Eas West
Address 1: 6750 West Loop South, Suite 1050	County: Meade
Address 2:	Lease Name: Wiens Well #: 1-34
City: Bellaire State: TX Zip: 77404 + 4198	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Pat Chesnut	the lease below:
Phone: (713) 661-5911 Fax: (713) 667-2679	
OPERATOR: License # 33649 Name: KENNETH W. CORY, LTD. Address 1: 6750 West Loop South, Suite 1050 Address 2:	
Surface Owner Information:	
Name: Elizabeth N. Wiens, et al	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Name: Elizabeth N. Wiens, et al Address 1: c/o Lyle K. Friesen Address 2: 20188 V Road City: Meade State: KS Zip: 67864 +	owner information can be found in the records of the register of deeds for the
Address 2: 20100 V Float	county, and in the real estate property tax records of the county treasurer.
Meade No - D/604	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tal	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tal are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of	andic Protection Borehole Intent), you must supply the surface owners and ink batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
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