

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 20 2010

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5786
Name: McGown Drilling
Wellsite Geologist: Greg Bratton
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
3-15-2010 3-18-2010 waiting on completion
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 011-23621-00-00
Spot Description: _____
SE SE Sec. 32 Twp. 23 S. R. 22 East West
660 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Phillips Well #: 16-32
Field Name: Wildcat
Producing Formation: Mississippian
Elevation: Ground: 1041' Kelly Bushing: _____
Total Depth: 923' Plug Back Total Depth: 908'
Amount of Surface Pipe Set and Cemented at: 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 923
feet depth to: Ø w/ 108 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Forst Keppel*
Title: Landman Date: 7-16-2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 7/22/10

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Phillips Well #: 16-32
 Sec. 32 Twp. 23 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray, Compensated Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name RECEIVED Top Datum Excello 488' 553' JUL 20 2010 Bartlesville 716' 325' KCC WICHITA Mississippian 896' 145'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625"	24 lbs	21	Quickset	4	Class I
Production	6.75	4.5	10.5 lbs	923'	Quickset	108	4% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	475' - 479' / 17 perfs		
4	488' - 492' / 17 perfs		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Phillips

16-32

Bourbon Co., KS

Thickness of Strata	Formation	Total Depth	Remarks
0-4	SAND-CLAY		
4-25	LIME		Run 907.70' 4 1/2 3-18-40
25-50	SAND -SOL LIME		
50-64	LIME		
64-68	SHALE		
68-71	LIME		
71-75	SHALE		
75-136	LIME		
136-238	RL SHALE		
238-241	LIME		
241-303	SHALE		
303-312	LIME		
312-381	SHALE SAND		
381-412	LIME		
412-488	BL SHALED SHALE	1	
450-474 474-474	2.0' LIME		
474-482	SHALE+RL SHALE		
482-485	S' LIME		
485-489	SHALE		
608-609	LIME		
609-612	SHALE		
612-615	DK SHALE		
615-755	SHALE		
755-758	OIL SAND. GOOD SAND		
758-762	SHALE		
762-763	COAL		
763-897	SHALE		

847-848 COAL
 848-858 SHALE
 858-923 MISS LIME

923 TO

RECEIVED
 JUL 20 2010
 KCC WICHITA

MC ID # 165290
Shop # 620 437-2661
Cellular # 620 437-7582
Office # 316 685-5908
Office Fax # 316-685-5926
Shop Address: 3613A Y Road
Madison, KS 66860

Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket
3684

DATE 3-18-10 RECEIVED

COUNTY BOUCCO CITY _____

CHARGE TO Running Foxes JUL 20 2010

ADDRESS _____ CITY _____ ST _____ ZIP _____ KCC WICHITA

LEASE & WELL NO. Phillips #16:32 CONTRACTOR McGowan Drilling

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
108 SKS	Quick Set Cement		1782.00
432 lbs	KOL-SEAL 4" #107		194.40
200 lbs	Gel > Flush Ahead		50.00
5 Hrs	water Truck #193		400.00
5 Hrs	water Truck #94		400.00
90	Mileage on Trk #107		135.00
6.25 Trk	BULK TRK. MILES		618.75
90	PUMP TRK. MILES		270.00
	Rented on wireline		50.00
1	PLUGS 4 1/2" Top Rubber		36.50
		6.32 SALES TAX	129.96
		TOTAL	4816.61

T.D. _____ CSG. SET AT 908' VOLUME 144 Bbls
 SIZE HOLE 6 3/4" TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 4 1/2"
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

REMARKS: Big up to 4 1/2" casing, Break circulation with 5 Bbls water, 10 Bbl Gel Flush, Spillback with 30 Bbls water, Pumped 8 Bbls Dye water, Mixed 108 SKS Quick Set cement w/ 4" KOL-SEAL. Shut down wash out pump lines - Release Plug - Displace Plug with 14 1/4 Bbls water. Final Pumping at 400 PSI - Bumped Plug to 1000 PSI - Release Pressure - Float Held. Close casing w/ 0 PSI Good cement retains to surface w/ 4 Bbl slurry

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>185</u>	<u>Jerry #186, Rodgers #94, Clayton #193</u>	
<u>Brad Butcher</u>			