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ORIGINAL

JUL 20 2010

Form ACO-1
June 2009

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5786
Name: McGown Drilling
Wellsite Geologist: Greg Bratton
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>4-12-2010</u>	<u>4-15-2010</u>	<u>waiting on completion</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23608-00-00

Spot Description: _____

_____ SE SW Sec. 22 Twp. 24 S. R. 23 East West

660 Feet from North / South Line of Section

1,980 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Bourbon

Lease Name: Jeffcoat Well #: 14-22

Field Name: Cherokee Basin Coal Area

Producing Formation: Mississippian

Elevation: Ground: 1016' Kelly Bushing: _____

Total Depth: 843' Plug Back Total Depth: 823'

Amount of Surface Pipe Set and Cemented at: 21' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 843

feet depth to: 0 w/ 95 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

Title: Landman Date: 7-16-2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dlg Date: 7/22/10

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Jeffcoat Well #: 14-22
 Sec. 22 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>415'</td> <td>606'</td> </tr> <tr> <td>Bartlesville</td> <td>612'</td> <td>409'</td> </tr> <tr> <td>Mississippian</td> <td>249'</td> <td></td> </tr> </table> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED JUL 20 2010 KCC WICHITA</p>	Name	Top	Datum	Excello	415'	606'	Bartlesville	612'	409'	Mississippian	249'	
Name	Top	Datum											
Excello	415'	606'											
Bartlesville	612'	409'											
Mississippian	249'												

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24 lbs	21'	Quickset	4	Class I
Production	6.75"	4.5"	10.5 lbs	843'	Quickset	95	4% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Leffcoat 14-22

Bourbon Co., KS

Thickness of Strata	Formation	Total Depth	Remarks
0-5	SOIL = COAL		
5-67	LIME		
67-202	BIG SHALE		
202-204	LIME		
204-220	SHALE		
220-231	LIME		
231-300	SHALE + SAND		
300-344	LIME		
344-387	BL SHALE + SHALE		
387-402	20' LIME		
402-410	BL SHALE + SHALE		
410-415	5' LIME		
415-417	SHALE		
417-418	COAL		
418-424	SHALE		
424-432	SAND (LIGHT OR SPOK)		
432-535	SHALE		
535-538	LIME		
538-615	SHALE		
615-624	BROWN SAND		
624-626	SHALE		
626-685	SAND, BROWN		
685-732	SHALE		
732-733	COAL		
733-750	SHALE		
750-751	COAL		
751-774	SHALE		

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JUL 20 2010

KCC WICHITA

774-775 COAL

775-790 SHALE

790-843 MISS LIME

MC ID # 105290
Shop # 820 437-2661
Cellular # 820 437-7582
Office # 318 685-5908
Office Fax # 318-685-5926
Shop Address: 3613A Y Road
Madison, KS 66860

Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket
3729

DATE 4-15-10

COUNTY BOUCCO CITY _____ RECEIVED

CHARGE TO Running Foxes JUL 20 2010

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. JESS COAT #14-22 CONTRACTOR M^c Gowd Dck KCC WICHITA

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
95 SKs	QuickSet cement		1567.50
380 lbs	KOL-SEAL 4" 1" SK		171.00
200 lbs	Gel > Flush Ahead		50.00
5 Hrs	water Transport #170		500.00
90	Mileage on TRK #109		135.00
55 Trk	BULK TRK. MILES		544.50
90	PUMP TRK. MILES		270.00
	Rental on wire line		50.00
1	PLUGS 4 1/2" Top Rubber		36.50
		6.3% SALES TAX	114.98
		TOTAL	4189.48

T.D. 843'
SIZE HOLE 6 3/4"
MAX. PRESS. _____
PLUG DEPTH _____
PLUG USED _____

CSG. SET AT 823' VOLUME 13 Bbls
TBG SET AT _____ VOLUME _____
SIZE PIPE 4 1/2"
PKER DEPTH _____
TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Pumped 15 Bbl. water, 10 Bbl. Gel Flush, followed with 40 Bbls water, Pumped 7 Bbls. Dry water Ahead, Mixed 95 SKs QuickSet cement w/ 4" KOL-SEAL. Shut down - wash out Pump lines Release Plug - Displace Plug with 13 Bbls water. Final Pumping at 400 PSI - Pumped Plug To 900 PSI Release Pressure - Float Held - close casing in w/ 0 PSI Goal cement returns to Surface w/ 5 Bbl. slurry

EQUIPMENT USED
NAME _____ UNIT NO. _____ NAME _____ UNIT NO. _____
Kelly Kimberlin 185 Jerry #186, Mark #170 #30