

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
 JUL 20 2010

OPERATOR: License # 33397
 Name: Running Foxes Petroleum, Inc.
 Address 1: 7060B S. Tucson Way
 Address 2: _____
 City: Centennial State: CO Zip: 80112 + _____
 Contact Person: Kent Keppel
 Phone: (720) 889-0510
 CONTRACTOR: License # 5786
 Name: McGown Drilling
 Wellsite Geologist: Greg Bratton
 Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SiGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
 4-7-2010 4-12-2010 waiting on completion
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 011-23607-00-00
 Spot Description: _____
 _____ NW SW Sec. 22 Twp. 24 S. R. 23 East West
1,980 Feet from North / South Line of Section
660 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Bourbon
 Lease Name: Jeffcoat Well #: 12-22
 Field Name: Cherokee Basin Coal Area
 Producing Formation: Mississippian
 Elevation: Ground: 1010' Kelly Bushing: _____
 Total Depth: 776' Plug Back Total Depth: 763'
 Amount of Surface Pipe Set and Cemented at: 21' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 763
 feet depth to: 0 w/ 92 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Kent Keppel*
 Title: Landman Date: 7-16-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: DG Date: 7/22/10

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Jeffcoat Well #: 12-22
 Sec. 22 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello RECEIVED 352' 658' Bartlesville JUL 20 2010 618' 392' KCC WICHITA Mississippian 694' 316'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24 lbs	21'	Quickset	4	Class I
Production	6.75"	4.5"	10.5 lbs	776'	Quickset	92	4% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Jeffcoat 12-22

Bourbon Co., KS

Thickness of Strata	Formation	Total Depth	Remarks
1-6	LIME		
6-10	SHALE		Run 762.70 4 1/2 4-9-10
10-35	LIME		
35-144	BIG SHALE		
144-147	LIME		
147-161	SHALE		
161-174	LIME		
174-255	SHALE SAND		
255-282	LIME		
282-323	BL SHALED SHALE		WELL WAS MAKING GOOD GAS
323-340	20' LIME		MORNING AFTER DRILLING
340-347	BL SHALED SHALE		
347-351	5' LIME		
351-354	SHALE		
354-355	BL SHALE		
355-367	SAND LIGHT OR SAND		
367-460	SHALE		
460-462	LIME		
462-529	SHALE		
529-523	SAND LAMINATED SAND		MARO GREY
523-526	SHALE		
526-551	SAND LIGHT OR SAND		
551-624	SAND		
624-639	SAND LAMINATED		TRACES OF OIL TO FAULTY GOOD SHOW
639-640	COAL		BIRD BEND AFTER CIRCULATING
640-697	SHALE		

687-688 COAL
 688-690 SHALE
 690-776 MISS LIME

776 TD

RECEIVED
 JUL 20 2010
 KCC WICHITA

MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5808
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools RECEIVED
 Service Ticket

3725 JUL 20 2010

DATE 4-12-10 KCC WICHITA

COUNTY BOYCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. JEFFCOAT #12-22 CONTRACTOR M^cGowan Drilling

KIND OF JOB Logging SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
92 sks	Quick-Set cement		1518.00
368 lbs	KOI-SEAL 4" PVT SK		165.60
200 lbs	Gel > Flush Ahead		50.00
4 Hrs	water Truck #88		320.00
4 Hrs	water Truck #193		320.00
90	mileage Trk #107		135.00
5.35 Ton	BULK TRK. MILES		529.65
90	PUMP TRK. MILES		270.00
	Rental on wireline		50.00
1	PLUGS 4 1/2" Top Rubber		36.50
		6.3% SALES TAX	111.52
		TOTAL	4256.27

T.D. 776'
 SIZE HOLE 6 3/4"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT 763' VOLUME 12 Bbls
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 4 1/2"
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Pumped 15 Bbls water Ahead, 10 Bbl Gel Flush, Followed with 40 Bbls water. Pumped 7 Bbls Dye water, Mixed 2 bbls Quick Set cement w/ 4" KOI-SEAL, shut down washout Pump & lines - Release Plug - Displace Plug with 12 Bbls water. Final Pumping @ 400 PSI - Pumped Plug to 1000 PSI - Release Pressure - Float Held, Close casing w/ 0 PSI. Good cement FEW AS TO Surface w/ 5 Bbl slurry

EQUIPMENT USED

NAME UNIT NO. NAME UNIT NO.
Kelly Kimberlin 185 Jerry #186, Adam #88, Clayton #173