

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397 Name: Running Foxes Petroleum, Inc. Address 1: 7060B S. Tucson Way Address 2: City: Centennial State: CO Zip: 80112 Contact Person: Kent Keppel Phone: (720) 889-0510 CONTRACTOR: License # 5786 Name: McGown Drilling Wellsite Geologist: Joe Taglieri Purchaser:

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] WSW [] SWD [] SIOW [X] Gas [] D&A [] ENHR [] SIGW [] OG [] GSW [] Temp. Abd. [] CM (Coal Bed Methane) [] Cathodic [] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to ENHR [] Conv. to SWD [] Conv. to GSW [] Plug Back: Plug Back Total Depth [] Commingled Permit #: [] Dual Completion Permit #: [] SWD Permit #: [] ENHR Permit #: [] GSW Permit #:

3-27-2010 4-1-2010 waiting on completion Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 011-23679-00-00 Spot Description: 20 24 23 SW NW Sec. 21 Twp. 28 S. R. 22 [X] East [] West 1,980 Feet from [X] North [] South Line of Section 660 Feet from [] East [X] West Line of Section Footages Calculated from Nearest Outside Section Corner: [] NE [X] NW [] SE [] SW County: Bourbon Lease Name: Lockwood Well #: 5-20 Field Name: Cherokee Basin Coal area Producing Formation: Mississippian Elevation: Ground: 1048' Kelly Bushing: Total Depth: 851' Plug Back Total Depth: 839' Amount of Surface Pipe Set and Cemented at: 21' Feet Multiple Stage Cementing Collar Used? [] Yes [] No If yes, show depth set: Feet If Alternate II completion, cement circulated from: 839 feet depth to: 0 w/ 100 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. [] East [] West County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel Title: Landman Date: 7-16-2010

KCC Office Use ONLY

[X] Letter of Confidentiality Received Date: [] Confidential Release Date: [X] Wireline Log Received [] Geologist Report Received [] UIC Distribution ALT [] I [X] II [] III Approved by: Dlg Date: 7/22/10

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Lockwood Well #: 5-20
 Sec. 27 Twp. 23 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray, Compensated Neutron	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">RECEIVED</td> </tr> <tr> <td>Excello</td> <td>446'</td> <td>602'</td> </tr> <tr> <td colspan="3" style="text-align: center;">JUL 20 2010</td> </tr> <tr> <td>Bartlesville</td> <td>688'</td> <td>360'</td> </tr> <tr> <td colspan="3" style="text-align: center;">KCC WICHITA</td> </tr> <tr> <td>Mississippian</td> <td>798'</td> <td>250'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	RECEIVED			Excello	446'	602'	JUL 20 2010			Bartlesville	688'	360'	KCC WICHITA			Mississippian	798'	250'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24 lbs	21'	Quickset	4	Class I / II
Production	6.75"	4.5"	10.5 lbs	851'	Quickset	100	4% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lockwood 5-20

Bourbon Co, KS

Thickness of Strata	Formation	Total Depth	Remarks
0-3	Silt & Clay		
3-74	LIME		
74-87	SHALE		
87-74	LIME		Run 838.55' 4 1/2 3-31-10.
74-86	SHALE		
86-124	LIME		
124-259	BLK SHALE		
259-267	LIME		
267-348	SHALE & SAND		
348-374	LIME		
374-417	BLK SHALE & SHALE		
417-434	20' LIME		
434-440	BLK SHALE & SHALE		
440-445	5' LIME		
445-457	SHALE		
457-467	SOY TRACE OF OIL	6081	SAND
467-556	SHALE		
556-558	LIME		
558-636	SHALE		
636-645	SAND LIKE OIL SAND		
645-672	SHALE		HOLE LOST A LITTLE WATER FROM
672-674	SAND - FINE OIL SAND		820-840 - COMPLETELY LOST CIRCULATION
674-711	SHALE		C 851 FLOW LEVEL C 380' NEXT
711-712	COAL		MORNING
711-733	SHALE		
733-744	COAL		
744-749	SHALE		

749-750 COAL
 750-779 SHALE
 779-780 COAL
 780-784 SHALE
 784-851 MISS LIME

RECEIVED
 JUL 20 2010
 KCC WICHITA

Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket
3699

MC ID # 165290
Shop # 620 437-2661
Cellular # 620 437-7582
Office # 316 685-5908
Office Fax # 316-685-5926
Shop Address: 3613A Y Road
Madison, KS 66860

DATE 4-1-10

COUNTY BOUCCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Lockwood #5-20 CONTRACTOR M^c Gowen Drilling

KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD (NEW)

Quantity	MATERIAL USED	Serv. Charge	
			750.00
100 sks	Quick Set cement		1650.00
400 lbs	KOL-SEAL 4" P/SK		180.00
RECEIVED			
200 lbs	Gel > Flush Ahead		50.00
5 1/2 Hrs	water Truck #193		440.00
4 3/4 Hrs	water Truck #97		380.00
90	mileage Trk #107		135.00
5.8 Ton	BULK TRK. MILES		574.20
90	PUMP TRK. MILES		270.00
	Rental on wireline		50.00
1	PLUGS 4 1/2" Top Rubber		36.50
		6.3% SALES TAX	120.74
		TOTAL	4636.44

T.D. 851'

CSG. SET AT 839' VOLUME 13.3 Bbls

SIZE HOLE 6 3/4"

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 4 1/2"

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation with 15 Bbls water, 10 Bbls Gel Flush, Circulate Gel around with
fresh water to condition hole. Pumped 7 Bbls Dry water Ahead - Mixed 100 sks Quick Set cement w/ 4" KOL-SEAL
shut down - wash out pump lines - Release Plug - Displace Plug with 13 1/4 Bbls water
Final Pumping @ 450 PSI - Pumped Plug to 1000 PSI - Release Pressure - Float Did NOT Hold
Pumped Plug back up to 900 PSI - close casing in. Good cement returns to surface w/ 5 Bbls slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. #185
Brad Butler
HSI REP.

NAME Jerry #186, Jason #193, James #97 UNIT NO. _____
OWNER'S REP.