

RECEIVED ORIGINAL

Form ACO-1
June 2009

JUL 28 2010

Form Must Be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5786
Name: McGown Drilling, Inc.
Wellsite Geologist: Greg Bratton
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
2-15-2010 2-18-2010 waiting on completion
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 011-23702-00-00
Spot Description: _____
SE NW NE NW Sec. 27 Twp. 23 S. R. 22 East West
365 Feet from North / South Line of Section
1,760 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Williams Well #: 3-27 CBM
Field Name: Cherokee Basin Coal Area
Producing Formation: Mississippian
Elevation: Ground: 883' Kelly Bushing: _____
Total Depth: 712' Plug Back Total Depth: 700'
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 712
feet depth to: 87 w/ 87 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel
Title: Landman Date: 7-16-2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 7/22/10

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Williams Well #: 3-27 CBM
 Sec. 27 Twp. 23 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray, Compensated Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Execello 278' 605' Bartlesville 478' 405' Mississippian 629' 254' <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED JUL 20 2010 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24 lbs	20	Quickset	5	4% Kol-Seal
Production	6.75"	4.5"	10.5 lbs	712'	Quickset	87	4% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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N 765290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 885-5908
 Office Fax # 316-885-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3641

DATE 2-18-10

COUNTY BOUCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Williams #3-27 CBM CONTRACTOR M^cConroy Drly.

KIND OF JOB Longstring SEC. 27 TWP. 23s RNG. 22e

DIR. TO LOC. North of X-roads approx 3 miles - East 1/4 mile South into Redwhite shop OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
87	sk Quick Set cement		1435.50
348	lbs KOI-SEAL 4" x 7/8"		156.60
		RECEIVED	
200	lbs Gel & Flush Ahead		50.00
6	Hrs water-truck #193	JUL 12 th 2010	480.00
90	mileage on TRK #107	KCC WICHITA	135.00
	BULK CHARGE		
5.06	Ton BULK TRK. MILES		500.94
90	PUMP TRK. MILES		270.00
	Rental on wire line		50.00
1	PLUGS 4 1/2" Top Rubber		36.50
		6.32 SALES TAX	105.75
		TOTAL	3970.29

T.D. 712'

CSG. SET AT 700' VOLUME 11.13 Bbls

SIZE HOLE 6 3/4"

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 4 1/2" - 10.5 lb.

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation with 12 Bbls water, Pumped 10 Bbl Gel Flush, followed with fresh water - circulated Gel around to condition hole. Pumped 6 Bbls fresh water ahead. Mixed 87 sks Quick Set cement w/ 4" KOI-SEAL. Shut down - wash out pump lines - Release Plug. Displace Plug with 11 Bbls water - Final Pumping at 400 PSI - Pumped Plug to 1000 PSI - Release Pressure. Float held - close casing w/ 2 PSI. Good cement returns to surface w/ 5 Bbls slurry.

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler
 HSI REP.

NAME Jerry #91, Mark #193 UNIT NO. _____
called by Doug M^cConroy

William 3-27 C.L.M

Bourbon Co. KS

Thickness of Strata	Formation	Total Depth	Remarks
0-10	Soil & Clay		
10-88	SHALE		
88-102	LIME		
102-176	SHALE & SAND		Road 700.9' 4 1/2 2-18-10
176- ²⁰⁶ 194	LIME		
²⁰⁶ 194-247	BL. SHALE & SAND		
247-264	20' LIME		
264-271	BL. SHALE & SAND		
271-276	5' LIME		
276-380	SHALE		
380-381	LIME		RECEIVED
381-384	DR. SHALE		JUL 20 2010
384-481	SHALE		KGC WICHITA
481-483	SAND LIGHT OR	Shale	
483-492	SHALE		
492-493	COAL		
493-555	SHALE		
555-567	SAND, Limestone		
563-591	SHALE		
591-592	COAL		
592-621	SHALE		
621-622	COAL		
622-627	SHALE		
627-712	Moss LIME		

TO 712