

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33556  
Name: Drake Exploration, LLC  
Address 1: 6535 12th RD  
Address 2: \_\_\_\_\_  
City: Douglass State: KS Zip: 67039 + 9002  
Contact Person: Darren Broyles  
Phone: ( 620 ) 441-7223  
CONTRACTOR: License # 5892  
Name: Berentz Drilling Company, Inc.  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
11-23-09 11-30-09  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

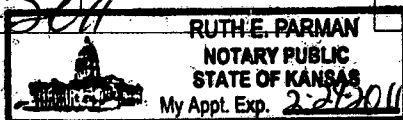
API No. 15 - 035-24339-00-00  
Spot Description: \_\_\_\_\_  
NE SW NE NE Sec. 31 Twp. 34 S. R. 7  East  West  
700 Feet from  North /  South Line of Section  
700 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Cowley  
Lease Name: Reeves Well #: 2  
Field Name: Lady Southeast  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1308 Kelly Bushing: 1314  
Total Depth: 3050 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 310 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 1050 ppm Fluid volume: 500 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Darren Broyles  
Title: MANAGING member Date: 4/11/10  
Subscribed and sworn to before me this 6th day of April,  
20 10.  
Notary Public: Ruth E. Parman  
Date Commission Expires: 2-24-2011



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
At+1-Dlg - 7/22/10

**RECEIVED**

**APR 07 2010**

**KCC WICHITA**

Operator Name: Drake Exploration, LLC Lease Name: Reeves Well #: 2  
 Sec. 31 Twp. 34 S. R. 7  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:	<i>per oper-rec'dg</i>			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	310	Common	185	2% CC
Production	7 7/8	4 1/2	10.5	3049	Common	150	2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	2634' - 2638"		

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 APR 07 2010  
 KCC WICHITA

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>2635'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>15</u> Bbls.	Gas <u>5</u> Mcf	Water <u>5</u> Bbls.	Gas-Oil Ratio <u>75%</u> Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Altimate</u>
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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form AGO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33556  
Name: Drake Exploration, LLC  
Address 1: 6535 12th RD  
Address 2: \_\_\_\_\_  
City: Douglas State: KS Zip: 67039 + 9002  
Contact Person: Darren Broyles  
Phone: ( 620 ) 441-7223  
CONTRACTOR: License # 5892  
Name: Berentz Drilling Company, Inc.  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
12-02-09 12-10-09  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 035-24340-00-00  
Spot Description: \_\_\_\_\_  
NE\_NW\_NE Sec. 31 Twp. 34 S. R. 7  East  West  
330 Feet from  North /  South Line of Section  
1650 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Cowley  
Lease Name: Reeves Well #: 3  
Field Name: Lady Southeast  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1350 Kelly Bushing: 1356  
Total Depth: 3120 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 310 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ ex cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 950 ppm Fluid volume: 500 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Darren Broyles  
Title: MANAGING MEMBER Date: 6/11/10  
Subscribed and sworn to before me this 11<sup>th</sup> day of June,  
20 10.  
Notary Public: Lindsey Norris  
Date Commission Expires: October 24, 2012

LINDSEY NORRIS  
Notary Public - State of Kansas  
Expires October 24, 2012

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 15 2010

CONSERVATION DIVISION  
WICHITA, KS

Side Two

Operator Name: Drake Exploration, LLC Lease Name: Reeves Well #: 3
Sec. 31 Twp. 34 S. R. 7 [X] East [ ] West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [X] No
List All E. Logs Run:
[ ] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediates, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
4 2711-2715 4ft Altmont 500 91 10% HCl 2711

TUBING RECORD: Size: 2 3/8" Set At: 2720' Packer At:
Liner Run: [ ] Yes [ ] No
Date of First, Resumed Production, SWD or Entr. Producing Method: [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. 15 Gas Mcf 10 Water Bbls. 0 Gas-Oil Ratio Gravity 39

DISPOSITION OF GAS: [ ] Vented [ ] Sold [X] Used on Lease
METHOD OF COMPLETION: [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)
PRODUCTION INTERVAL: Altmont

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**CONSOLIDATED**  
 ENERGY SERVICES, L.L.C.



**WICHITA**

**KCC WICHITA**

TICKET NUMBER 23558  
 LOCATION Eureka  
 FOREMAN Clifford Bricker

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-4678

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-03-09	2500	Reeves #3				COO
CUSTOMER Drake Exploration LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 6635 12th Rd			520	Shannon		
CITY STATE ZIP CODE Douglas Ks 67039			5X3	Dave		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 310' CASING SIZE & WEIGHT 8 5/8" 24#  
 CASING DEPTH 300' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15# SLURRY VOL 45 Bbl WATER gal/bbl 6.5 CEMENT LEFT IN CASING 20'  
 DISPLACEMENT 17.8 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_  
 REMARKS: Safety Meeting. Rig up to 8 5/8" casing. Break circulation w/ 10 Bbl  
Fresh water. Mix 195 lbs Class A cement w/ 32% Caclz, 22% Coal,  
1/2" Flo-celc 1/2" Cacl. Displace w/ 17.8 Bbl Fresh water. Shut casing in  
with 0# pressure. Good cement returns to surface. 11 Bbl slurry to  
pit. Job Complete Rig Down.

"Thank You"

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	650.00	650.00
5406	80	MILEAGE	3.45	276.00
1104 B	195 5Ys	Class A cement	12.70	2476.50
1102	520 #	Caclz 32%	.71	367.20
1118 A	350 #	Coal 22%	.16	56.00
1107	50 #	Flo-celc 1/2" Cacl	1.97	98.50
5407 A	8.7	Ton-mileage Bulk Truck	1.16	100.82
			subtotal	4236.56
			SALES TAX	166.64
			ESTIMATED TOTAL	4403.20

AUTHORIZATION [Signature] TITLE 23558 DATE \_\_\_\_\_

