

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM** KCC WICHITA  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
JUL 21 2010

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled  
7/19/10

OPERATOR: License # 4629  
Name: Brito Oil Company, Inc.  
Address 1: 1700 N. Waterfront Pkwy,  
Address 2: Bldg. 300, Suite C  
City: Wichita State: KS Zip: 67206  
Contact Person: Raul F. Brito  
Phone: ( 316 ) 263-8787  
CONTRACTOR: License # 30606  
Name: Murfin Drilling Co., Inc.  
Wellsite Geologist: Paul Gunzelman  
Purchaser: NA

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JUL 19 2010  
KCC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:

Well Name:

Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

06/02/2010 6/09/2010 06/09/2010  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-109-20,914 - 00-00  
Spot Description: S/2 NE SE  
S/2 NE SE Sec. 19 Twp. 15 S. R. 32  East  West  
1,700 Feet from  North /  South Line of Section  
540 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Logan  
Lease Name: Fairleigh "A" Well #: 1-19  
Field Name: WC  
Producing Formation:  
Elevation: Ground: 2798 Kelly Bushing: 2803  
Total Depth: 4452 Plug Back Total Depth: 4452  
Amount of Surface Pipe Set and Cemented at: 220 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

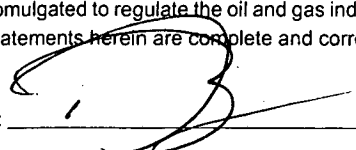
**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)  
Chloride content: 11000 ppm Fluid volume: 670 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:   
Title: President Date: 07/19/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 7/19/10 - 7/19/11  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Date: