

RECEIVED **CONFIDENTIAL**

JUL 16 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

7/21/12

KCC WICHITA

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5056
 Name: F.G. Holl Company, L.L.C.
 Address 1: 9431 E. Central, Suite 100
 Address 2: _____
 City: Wichita State: KS Zip: 67206 + _____
 Contact Person: Franklin R. Greenbaum
 Phone: (316) 684-8481, Ext. 206
 CONTRACTOR: License # 5929
 Name: Duke Drilling Company Inc.
 Wellsite Geologist: Rene Husted
 Purchaser: None

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

05/27/2010	06/03/2010	06/04/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25,425-00-00
 Spot Description: _____
C SW SW SW Sec. 22 Twp. 17 S. R. 15 East West
330 Feet from North / South Line of Section
330 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Barton
 Lease Name: BAHR-TRUST Well #: 1-22
 Field Name: Wildcat
 Producing Formation: None
 Elevation: Ground: 1983' Kelly Bushing: 1991'
 Total Depth: 3775' Plug Back Total Depth: None
 Amount of Surface Pipe Set and Cemented at: 1018 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 69,000 ppm Fluid volume: 800 bbls
 Dewatering method used: Hauled free fluids to SWD
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Pauls Oilfield Service, INC.
 Lease Name: MILLER #1 License #: 31085
 Quarter NW Sec. 6 Twp. 19 S. R. 15 East West
 County: Barton Permit #: D-21,324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Franklin R. Greenbaum

Signature: _____

Title: Exploration Manager Date: 07/14/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received - VDG
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: DLG Date: 7/19/10