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JUL 19 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9292
Name: Scheck Oil Operation
Address 1: 211 S. Front
Address 2:
City: Russell State: KS Zip: 67665 +
Contact Person: Tim Scheck
Phone: (785) 483-1292
CONTRACTOR: License # 34233
Name: Maverick Drilling, LLC
Wellsite Geologist: Stephen Miller
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

6-8-10 6-17-10 6-25-10
Spud Date or Date Reached TD Completion Date or Recompletion Date
per oper - loc dg

API No. 15 - 009-25423-00-00
Spot Description: 1040' FSL 2040' FWL
w2 NE SE SW Sec. 21 Twp. 17 S. R. 13 East West
1,040 Feet from North / South Line of Section
2,040 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Soderstrom Well #: 6
Field Name: Trapp
Producing Formation: Arbuckle
Elevation: Ground: 1923 Kelly Bushing: 1931
Total Depth: 3500 Plug Back Total Depth: 3497
Amount of Surface Pipe Set and Cemented at: 452 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 5000 ppm Fluid volume: 400 bbls
Dewatering method used: Hauled to Swab Tank
Location of fluid disposal if hauled offsite:
Operator Name: Evans Tank Service
Lease Name: Boxberger A License #: 33700
Quarter NE Sec. 32 Twp. 13 S. R. 14 East West
County: Russell Permit #: D-23,310

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Timothy F. Scheck
Title: OPERATOR Date: 7-14-10

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 7/20/10

Operator Name: Scheck Oil Operation Lease Name: Soderstrom Well #: 6
 Sec. 21 Twp. 17 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Sonic Cement Bond, Dual Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:20%;">Name</td> <td style="width:40%;"></td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td style="text-align: center; font-size: 24px;">RECEIVED</td> <td>3090</td> <td>-1158</td> </tr> <tr> <td>Lansing</td> <td></td> <td>3186</td> <td>-1255</td> </tr> <tr> <td>Base K.C.</td> <td style="text-align: center; font-size: 24px;">JUL 19 2010</td> <td>3402</td> <td>-1471</td> </tr> <tr> <td>Arbuckle</td> <td></td> <td>3408</td> <td>-1477</td> </tr> <tr> <td>Total Depth</td> <td style="text-align: center; font-size: 24px;">KCC WICHITA</td> <td>3503</td> <td>-1572</td> </tr> </table>	Name		Top	Datum	Heebner	RECEIVED	3090	-1158	Lansing		3186	-1255	Base K.C.	JUL 19 2010	3402	-1471	Arbuckle		3408	-1477	Total Depth	KCC WICHITA	3503	-1572
Name		Top	Datum																						
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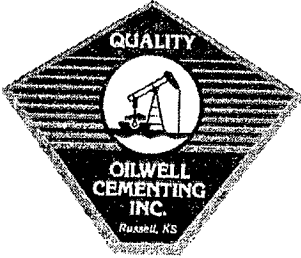
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	462	Common	225	3 CC 2 Gel
Production	7 7/8	5 1/2	15.5	3497	Common	150	10 Salt 5 Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	1 Shot @ 3421	250 gal 15% HCL	3421

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3493</u> Packer At: _____ Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. June 30, 2010	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>30 Bbls</u> Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net
 Pratt Location 620-388-5422

Date: 6/11/2010
 Invoice # 4279

P.O.#:
 Due Date: 7/11/2010
 Division: Russell

Invoice

Contact:
 Scheck Oil Operations
Address/Job Location:
 Scheck Oil Operations
 225 Main st
 Russell Ks 67665

PAID
 P A I D P A I D
 JUN 28 2010
 BY: *[Signature]*

Reference:
 SODERSTROM 6

Description of Work:
 SURFACE JOB

Services / Items Included:	Item	Quantity	Item	Quantity
	Surface Job	1		
	Pump Truck Mileage-from Job location to Nearest Camp	15		
	Premium Gel (Bentonite)	5		
	Common-Class A	225		
	Calcium Chloride	7		
	Bulk Truck Mileage-from Job location to Nearest Bulk Plant	15		
	Bulk Truck Material-Material Service Charge	232		
	8 5/8" Wooden Plug	1		

Invoice Terms:
 Net 30

Quoted by: Dave Funk
 SubTotal: \$ 4,562.59
 Discount Available ONLY if Invoice is Paid &
 Received within listed terms of invoice: \$ (684.39)
 Total: \$ 3,878.21
 Tax: \$ 119.74
 \$ 3,997.94

Applied Payments:
 Balance Due: \$ 3,997.94

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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 JUN 14 2010
 BY: *[Signature]*

RECEIVED
 JUL 19 2010
 KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4279

(Russell)

Date	6-9-2010	Sec.	21	Twp.	17	Range	13	County	Barton	State	Ks	On Location		Finish	8:15 pm		
Lease	Soderstrom		Well No.		6		Location									Hosington, Ks 2N on Susank Rd, 1/4 E	
Contractor	Maverick		Rig #		108		Owner									M/S	
Type Job	Surface		To Quality Oilwell Cementing, Inc.									You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size	12 1/4"		T.D.		462'		Charge To									Scheck oil	
Csg.	8 3/8"		Depth		462'		Street										
Tbg. Size			Depth				City									State	
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.										
Cement Left in Csg.	15'		Shoe Joint		15'		Cement Amount Ordered									225 sq Common 3% LL 2% G	
Meas Line			Displace		28 1/2 H2O												

EQUIPMENT

Pumptrk	1	No.	Cement Helper	Brandon	3 hours	Common	225
Bulktrk	8	No.	Driver	Rocky	3 hours	Poz. Mix	
Bulktrk pickup		No.	Driver	Rick	2 1/2 hours	Gel.	5

JOB SERVICES & REMARKS

Remarks:	Cement did Circulate	Calcium	7
Rat Hole		Hulls	
Mouse Hole		Salt	
Centralizers		Flowseal	
Baskets		Kol-Seal	
D/V or Port Collar		Mud CLR 48	
		CFL-117 or CD110 CAF 38	
		Sand	
		Handling	232
		Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	1-8 5/8" Wooden plug
Pumptrk Charge	Surface
Mileage	15

X Signature 

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KCC WICHITA

Tax	
Discount	
Total Charge	



QUALITY OILWELL CEMENTING, INC.

740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net
 Pratt Location 620-388-5422

Date: 6/21/2010
 Invoice # 4128

P.O.#:
 Due Date: 7/21/2010
 Division: Russell

Invoice

Contact:

Scheck Oil Operations
 Address/Job Location:
 Scheck Oil Operations
 225 Main st
 Russell Ks 67665

PAID
 PAID JUN 28 2010
 BY: 1/8060

Reference:

SODERSTORM 6

Description of Work:

LONG STRING

Services / Items Included:

Item	Quantity
Salt (Fine)	18
Pump Truck Mileage-from Job location to Nearest Camp	15
Mud Clear	500
Long String Service Job	1
Kol Seal	750
Common-Class A	150
bulk Truck Mileage-from Job location to Nearest Bulk Plant	15
Bulk Truck Material-Material Service Charge	168
5 1/2" Turbolizer	6

Item	Quantity
5 1/2" Top Rubber Plug	1
5 1/2" Regular Guide Shoes	1
5 1/2" Cement Basket	1
5 1/2" Basket	1
5 1/2" AFU Insert	1

Invoice Terms:

Net 30

Quoted by: Dave Funk
 SubTotal: \$ 6,117.06
 Discount Available ONLY if Invoice is Paid &
 Received within listed terms of invoice: \$ (917.56)
 Total: \$ 5,199.51
 Tax: \$ 146.74
 \$ 5,346.24

Applied Payments:
 Balance Due: \$ 5,346.24

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JUN 23 2010

BY: Am

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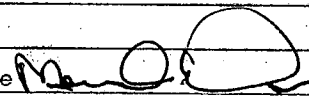
KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4128

Date	6-17-10	Sec.		Twp.		Range		County	Barton	State	KS	On Location		Finish	7:30pm
Lease	Soderstorm			Well No.	6			Location	Hoisengon 2 N 1/2 E N100						
Contractor	Maverick #108							Owner	To Quality Oilwell Cementing, Inc.						
Type Job	Pipe job							You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8		T.D.	3500			Charge To	Scheck Oil							
Csg.	5 1/2 15.50lb		Depth	3497			Street								
Tbg. Size								City	State						
Tool								The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.	32.55		Shoe Joint	32.55			Cement Amount Ordered	150com 10% salt 55% gilsonite							
Meas Line								Displace	82.45 bbs						
EQUIPMENT													500 gel mud clear-48		
Pumptrk	1	No.	Cementer	Brandon 4hr OT			Common	150							
			Helper												
Bulktrk	2	No.	Driver	Steve 4hr OT			Poz. Mix								
			Driver												
Bulktrk	pu	No.	Driver	Cisco 4hr OT			Gel.								
			Driver												
JOB SERVICES & REMARKS													Calcium		
Remarks:													Hulls		
Rat Hole													Salt 18		
Mouse Hole													Flowseal		
Centralizers	1,3,5,7,9,13												Kol-Seal 750#		
Baskets	13												Mud CLR 48 500		
D/V. or Port Collar													CFL-117 or CD110 CAF 38		
													Sand		
mix 30sx Barnole													Handling 168		
													Mileage		
Land plug @ 11.00 psi													FLOAT EQUIPMENT		
Float held													Guide Shoe		
													Centralizer 6		
													Baskets 1		
													AFU Inserts 1		
													Shoe 1		
													Latch Down		
													1- 5 1/2 head & manifold		
													1- 5 1/2 rubber plug		
													Pumptrk Charge prod long string		
													Mileage 15		
													Tax		
													Discount		
													Total Charge		
Signature 															

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Thank You!!

