

RECEIVED ORIGINAL

JUL 22 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
blanks must be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: P.O. Box 33
Address 2: _____
City: Russell State: Ks. Zip: 67665 + _____
Contact Person: Allen Bangert
Phone: (785) 483-1676
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Kitt Noah
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: Mai Oil Operations, Inc.
Well Name: Popp #2

Original Comp. Date: 12-15-2006 Original Total Depth: 3448'
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

03-23-2010	03-25-2010	03-25-2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25007-0001
Spot Description: _____
SW NE NW SE Sec. 4 Twp. 16 S. R. 14 East West
2,020 Feet from North / South Line of Section
1,800 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Popp Well #: 2
Field Name: Wildcat
Producing Formation: Lansing
Elevation: Ground: 1913 Kelly Bushing: 1921
Total Depth: 3448' Plug Back Total Depth: 3408'
Amount of Surface Pipe Set and Cemented at: 434' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 40000 ppm Fluid volume: 100 bbls
Dewatering method used: Disposed on Lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
Title: Prod. Supt. Date: 7-15-2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 7/23/10

SHERRI UNDERWOOD
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/30-12

Sheri Underwood

Operator Name: Mai Oil Operations, Inc. Lease Name: Popp Well #: 2
 Sec. 4 Twp. 16 S. R. 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Already copy of Logs and Geo Report on file at KCC and KGS <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED JUL 22 2010 KCC WICHITA </div>
---	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	434'	60-40 POZ	225	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	14	3444'	60-40 POZ		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	3304-08', 3292-97', 3161-65', 3143-47'	2000 gal. 20% NE and 4000 gal 20% CRA NE	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3403'</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>5-03-2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u> Gas Mcf _____ Water Bbls. <u>50</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3143-3308' OA</u>
--	--	--

ALLIED CEMENTING CO., LLC. 036356

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>3-25-10</u>	SEC. <u>4</u>	TWP. <u>16</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00am</u>	JOB FINISH <u>3:30am</u>
LEASE <u>Popo</u>	WELL # <u>2</u>	LOCATION <u>Hwy 281 S to Russell</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>Barber County line 1 1/2 S W 1/4 S W 1/4</u>					

CONTRACTOR Southernwind Drilling Rig #3
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 T.D. 3450
 CASING SIZE 5 1/2 14 # DEPTH 3448'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 19.93
 CEMENT LEFT IN CSG. 19.93
 PERFS. _____
 DISPLACEMENT 83.65 bbl

OWNER _____
 CEMENT AMOUNT ORDERED 170 60/40 10% Salt
29 Gal 1/4 # Flo Seal
1000 Gal WFR-2

EQUIPMENT
 PUMP TRUCK CEMENTER Shane
 # 417 HELPER Matt
 BULK TRUCK
 # 378 DRIVER John
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>102</u>	@	<u>13.50</u>	<u>1377.00</u>
POZMIX	<u>68</u>	@	<u>7.55</u>	<u>513.40</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
<u>Salt</u>	<u>7</u>	@	<u>21.25</u>	<u>148.75</u>
<u>Flo Seal</u>	<u>42</u>	@	<u>2.45</u>	<u>102.90</u>
RECEIVED	_____	@	_____	_____
JUL 27 2010	_____	@	_____	_____
KCC WICHITA	_____	@	_____	_____
HANDLING	<u>85</u>	@	<u>2.25</u>	<u>191.25</u>
MILEAGE	<u>110/56/mk</u>	@	_____	<u>127.50</u>
TOTAL	_____		_____	<u>2521.55</u>

REMARKS:
Rat Hole 30 sks
Insert @ 3428.07
Mixed 1000 Gal WFR-2
Mixed 140 sks down 5 1/2
Shut down Washed pump + Casing
Displaced 83.65 bbl
Loaded Plug @ 1400psi
Float Held

SERVICE

DEPTH OF JOB	_____		_____	_____
PUMP TRUCK CHARGE	_____		_____	<u>1159.00</u>
EXTRA FOOTAGE	_____	@	_____	_____
MILEAGE	<u>15</u>	@	<u>7.00</u>	<u>105.00</u>
MANIFOLD	_____	@	_____	_____
TOTAL	_____		_____	<u>1264.00</u>

CHARGE TO: Main Oil Operations
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>9 Turbolizers</u>	@	<u>42.00</u>	<u>378.00</u>
<u>AFU Float Valve</u>	@	_____	<u>101.00</u>
<u>Catch down</u>	@	_____	<u>164.00</u>

Thanks!

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment