

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

Form ACO-1  
September 1999  
Form Must Be Typed

JUL 22 2010

KCC WICHITA

Operator: License # 7311  
Name: Shakespeare Oil Company, Inc.  
Address: 202 West Main Street  
City/State/Zip: Salem, IL 62881  
Purchaser: NCRA  
Operator Contact Person: Donald R. Williams  
Phone: (618) 548-1585  
Contractor: Name: WW Drilling, LLC  
License: 33575

Wellsite Geologist: Brad Rine  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>4/30/10</u>	<u>5/10/10</u>	<u>6/24/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20896 - 0000  
County: Logan  
SE    NW    NE    Sec. 14 Twp. 14 S. R. 32  East  West  
340 feet from S / (N) (circle one) Line of Section  
2230 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Ottley Well #: 1-14  
Field Name: Wildcat  
Producing Formation: Morrow, Johnson, Myrick Station, LKC "H" & "E-F"  
Elevation: Ground: 2808' Kelly Bushing: 2813'  
Total Depth: 4550' Plug Back Total Depth: 4493'  
Amount of Surface Pipe Set and Cemented at 218' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2231' Feet  
If Alternate II completion, cement circulated from 2231'  
feet depth to surface w/ 320 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 6500 ppm Fluid volume 2500 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams  
Title: Vice President Date: 7/20/10  
Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_,  
20\_\_\_\_\_.  
Notary Public: \_\_\_\_\_  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
Alt 2-Dlg - 7/23/10

Operator Name: Shakespeare Oil Company, Inc. Lease Name: Ottley Well #: 1-14  
 Sec. 14 Twp. 14 S. R. 32  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Array Ind/SP/GR, CNL/CDL/GR/ML, Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See Geological Report
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	218'	Class A	165	2% gel, 3% CaCl
Production	7 7/8"	5 1/2"	15.5#	4539'	ASC	185	5#/sk coal-seal & 3/4% CD-31

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	2231'-0'	Pozmix	320	PC
4071-77, 4026-30, 3849-52		Class A	75+75+75	Squeeze perms

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
6	Morrow Sand	250 gal 15% NEFe w/1 gal cla-sta	4434-37
4	Johnson	500 gal 15% NEFe w/1 gal cla-sta	4390-94
4	Myrick Station	500 gal 15% NEFe w/1 gal cla-sta	4305-11
4	LKC "H"		3984-90, 3972-74
4	LKC "E-F"	500 gal 15% MCA	3920-26, 3902-05

TUBING RECORD		Size 2 3/8"	Set At 4485'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/24/10			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	184		14		35

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 122706  
 Invoice Date: May 14, 2010  
 Page: 1

**Bill To:**  
 Shakespeare Oil Co., Inc.  
 202 West Main St.  
 Salem, IL 62881

*file copy INT*

**RECEIVED**  
**JUL 22 2010**  
**KCC WICHITA**

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shak	Ottley #1-14	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-04	Russell	May 14, 2010	6/13/10

Quantity	Item	Description	Unit Price	Amount
208.00	MAT	Class A Common	15.45	3,213.60
112.00	MAT	Pozmix	8.00	896.00
22.00	MAT	Gel	20.80	457.60
80.00	MAT	Flo Seal	2.50	200.00
459.00	SER	Handlign	2.25	1,032.75
20.00	SER	Mileage 459 sx @ .10 per sk per mi	45.90	918.00
1.00	SER	Top Stage Port Collar	1,185.00	1,185.00
20.00	SER	Pump Truck Mileage	7.00	140.00

**RECEIVED**  
**MAY 24 2010**

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1608.59

ONLY IF PAID ON OR BEFORE

**Jun 8, 2010**

Subtotal	8,042.95
Sales Tax	300.33
Total Invoice Amount	8,343.28
Payment/Credit Applied	
<b>TOTAL</b>	<b>8,343.28</b>

# ALLIED CEMENTING CO., LLC. 041587

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>5-14-10</u>	SEC. <u>14</u>	TWP. <u>14</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00pm</u>	JOB FINISH <u>1:30pm</u>
WELL # <u>1-14</u>		LOCATION <u>Oakley KS 20south 1 1/2 East</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)		<u>1 North West into</u>					

CONTRACTOR Wild ~~cat~~ West

TYPE OF JOB Top Stage Port Collar

BOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

ASING SIZE 5 1/2 DEPTH \_\_\_\_\_

UBING SIZE 2 3/8 DEPTH 2231'

RILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

COL \_\_\_\_\_ DEPTH \_\_\_\_\_

RES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

EMENT LEFT IN CSG. \_\_\_\_\_

ERFS. \_\_\_\_\_

ISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT (Used 320sk cement)

AMOUNT ORDERED 425 65/35 8 1/2 Gel 1/4" Flt  
400 #hulls on side

COMMON	<u>208</u>	@ <u>15.45</u>	<u>3213.60</u>
POZMIX	<u>112</u>	@ <u>8.00</u>	<u>896.00</u>
GEL	<u>22</u>	@ <u>20.80</u>	<u>457.60</u>
CHLORIDE	_____	@ _____	_____
ASC	_____	@ _____	_____
<u>Fl. Seal</u>	<u>80</u>	@ <u>2.50</u>	<u>200.00</u>
<b>RECEIVED</b>			
<b>JUL 22 2010</b>			
<b>KCC WICHITA</b>			
HANDLING	<u>459</u>	@ <u>2.25</u>	<u>1032.75</u>
MILEAGE	<u>10/16/2, 1c</u>		<u>918.00</u>
			TOTAL <u>6717.95</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER John Roberts

417 HELPER Matt

BULK TRUCK DRIVER Heath

394 DRIVER \_\_\_\_\_

**REMARKS:**

Part Collar @ 2231' Test @ 1200psi  
Open port collar est. Circulation  
Mixed 320 cement to circulate  
to surface, Displace w/ 7 1/2 Bbl  
H2O. Closed port collar test to  
1200psi, Ran 4 jts tubing and wash.  
Clean, Cement Did Circulate!  
25sk to pit.

Thank You!

**SERVICE**

DEPTH OF JOB	_____		_____
PUMP TRUCK CHARGE	_____		<u>1185.00</u>
EXTRA FOOTAGE	_____	@ _____	_____
MILEAGE	<u>20</u>	@ <u>7.00</u>	<u>140.00</u>
MANIFOLD	_____	@ _____	_____
			TOTAL <u>1325.00</u>

CHARGE TO: Shakespeare Oil Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL _____		

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES                     

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]



PO BOX 31 Russell, KS 67665

# INVOICE

Invoice Number: 122669

Invoice Date: May 11, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

<b>Bill To:</b>
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

*file copy* INT

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shak	Ottley #1-14	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	May 11, 2010	6/10/10

Quantity	Item	Description	Unit Price	Amount
230.00	MAT	ASC Class A	18.60	4,278.00
1,150.00	MAT	Gilsontie	0.89	1,023.50
162.00	MAT	CD-31	9.35	1,514.70
500.00	MAT	WFR-2	1.27	635.00
256.00	SER	Handling	2.40	614.40
20.00	SER	Mileage 256 sx @ .10 per sk per mi	25.60	512.00
1.00	SER	Production String	2,185.00	2,185.00
20.00	SER	Pump Truck Mileage	7.00	140.00
1.00	SER	Rotating Head	113.00	113.00

**RECEIVED**  
MAY 20 2010

**RECEIVED**  
JUL 22 2010  
KCC WICHITA

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2203<sup>12</sup>

ONLY IF PAID ON OR BEFORE  
Jun 5, 2010

Subtotal	11,015.60
Sales Tax	469.43
Total Invoice Amount	11,485.03
Payment/Credit Applied	
<b>TOTAL</b>	<b>11,485.03</b>

# ALLIED CEMENTING CO., LLC. 043617

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY

DATE <u>5-11-10</u>	SEC. <u>14</u>	TWP. <u>14S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>7:30 AM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>OAKLEY</u>	WELL# <u>1-14</u>	LOCATION <u>OAKLEY 20S-1/2 E-14-1/2 W</u>		COUNTY <u>LOGAN</u>	STATE <u>KS</u>		

OLD OR  NEW (Circle one)

CONTRACTOR W+W DRILL RIG #2

TYPE OF JOB Production string

HOLE SIZE 7 7/8" T.D. 4550'

CASING SIZE 5 1/2" DEPTH 4540'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.41'

CEMENT LEFT IN CSG. 42.41'

PERFS.

DISPLACEMENT 107 BBLs.

OWNER SAME

CEMENT  
AMOUNT ORDERED 500 GAL WFR-2  
230 SKS ASC 5\*6E/SONETE 740F18 CO-31

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <u>230 SKS</u>	@	<u>18.60</u>	<u>4278.00</u>
	@		
<u>GILSONETE 1150 #</u>	@	<u>8.89</u>	<u>1023.50</u>
	@		
<u>CO-31 162 #</u>	@	<u>9.35</u>	<u>1514.70</u>
	@		
<u>WFR-2 500 GAL</u>	@	<u>1.27</u>	<u>635.00</u>
	@		
HANDLING <u>256 SKS</u>	@	<u>2.40</u>	<u>614.40</u>
MILEAGE <u>104 PER SK / MI/E</u>			<u>512.00</u>
TOTAL			<u>8577.60</u>

**EQUIPMENT**

PUMP TRUCK # 431 CEMENTER TERRY  
HELPER KELLY

BULK TRUCK # 347 DRIVER WILL

BULK TRUCK # DRIVER

**REMARKS:**

Pump 5 BBLs WATER 500 GALS. WFR-2  
15 BBLs. WATER. MIX 15 SKS MOUSE HOLE  
30 SKS RAT HOLE. Hook ON TO 5 1/2" CASING  
MIX 185 SKS ASC 5\*6E/SONETE 740F18  
CO-31. WASH TRUCK & LINES DISPLACE  
107 BBLs FRESH WATER. FINAL LIFT  
PRESSURE 800 PSI. Landed Plug AT 1400 PSI  
FLOAT Held

THANK YOU

**SERVICE**

DEPTH OF JOB	<u>4540'</u>		
PUMP TRUCK CHARGE			<u>2185.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>20 MI</u>	@	<u>7.00</u>	<u>140.00</u>
MANIFOLD	@		
<u>Rotating head</u>	@		<u>113.00</u>
	@		

TOTAL 2438.00

RECEIVED

JUL 22 2010  
PLUG & FLOAT EQUIPMENT

KCC WICHITA

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME T.C. LARSON

SIGNATURE T.C. Larson



**LLIED**  
 MENTING CO., LLC  
 Cementing & Acidizing Services

PO BOX 31 Russell, KS 67665

# INVOICE

Invoice Number: 122532

Invoice Date: Apr 30, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

<b>Bill To:</b>
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

*INT file copy*

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shak	Ottley #1-14	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Apr 30, 2010	5/30/10

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.40	417.60
20.00	SER	Mileage 174 sx @ .10 per sk per mi	17.40	348.00
1.00	SER	Surface	1,018.00	1,018.00
20.00	SER	Pump Truck Mileage	7.00	140.00

**RECEIVED**  
 MAY 07 2010

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ **976.89**

ONLY IF PAID ON OR BEFORE  
**May 25, 2010**

Subtotal	4,884.45
Sales Tax	186.53
Total Invoice Amount	5,070.98
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,070.98</b>

**RECEIVED**  
 JUL 22 2010  
 KCC WICHITA

# ALLIED CEMENTING CO., LLC. 039285

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>4-30-10</u>	SEC <u>14</u>	TWP. <u>14s</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30 P.M.</u>	JOB FINISH <u>8:00 P.M.</u>
EASE <u>Ottley</u>	WELL # <u>1-14</u>	LOCATION <u>Oakley 20s 1E 1N</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>1/2E Sinto</u>					

CONTRACTOR W + W Drilling Rig 2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 219'

CASING SIZE 8 5/8 DEPTH 218.28'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

FOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12.93 BBL

OWNER same

CEMENT

AMOUNT ORDERED 165 sks com 3% cc

20 gel

COMMON <u>165</u>	@	<u>15.45</u>	<u>2549.25</u>
POZMIX	@		
GEL <u>3 sks</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE <u>6 sks</u>	@	<u>58.20</u>	<u>349.20</u>
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING <u>174 sks</u>	@	<u>2.40</u>	<u>417.60</u>
MILEAGE <u>10<sup>th</sup> sks/mile</u>			<u>398.00</u>
			TOTAL <u>376.45</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

# 423-281 HELPER Larene

BULK TRUCK

# 377 DRIVER Terry

BULK TRUCK

# DRIVER

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Shakespeare

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB <u>218.28'</u>			
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>20 miles</u>	@	<u>7.00</u>	<u>140.00</u>
MANIFOLD	@		
	@		
			TOTAL <u>1158.00</u>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
			TOTAL _____

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Lonnice Lang

SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
JUL 22 2010  
KCC WICHITA