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JUN 03 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1
October 2008
Must Be Typed

KCC WICHITA

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUL 21 2010

OPERATOR: License # 33813
Name: Jason Oil Company
Address 1: P.O. Box 701
Address 2: _____
City: Russell State: KS Zip: 67665 + _____
Contact Person: James Schoenberger
Phone: (785) 483-8027
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Randall Killian
Purchaser: Sunoco logistics

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

1-4-10 Spud Date or Recompletion Date
1-28-10 Date Reached TD
Completion Date or Recompletion Date
per geo report - uc-dg

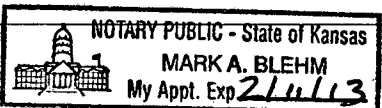
API No. 15 - 065-23608-00-00 **KCC WICHITA**
Spot Description: N1/2 N1/2 NW
N2-N2-NW Sec. 10 Twp. 8 S. R. 24 East West
330 Feet from North / South Line of Section
1290 Feet from East / West Line of Section
per oper - KCC-DIG
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Heupel Well #: 1
Field Name: Nana
Producing Formation: Kansas City
Elevation: Ground: 2280 Kelly Bushing: 2272
Total Depth: 3775 Plug Back Total Depth: 3767
Amount of Surface Pipe Set and Cemented at: 8 5/8 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1916 Feet
If Alternate II completion, cement circulated from: 1918
feet depth to: 0 w/ 170 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James L. Schoenberger
Title: President Date: 6-2-2010
Subscribed and sworn to before me this 2 day of June
20 10
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
Alt 2-Dig - 7/22/10

Operator Name: Jason Oil Company Lease Name: Heupel Well #: 1
 Sec. 10 Twp. 8 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED RECEIVED JUL 21 2010 JUN 03 2010 KCC WICHITA KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	220	common	150	15%-CC 2% gel
production string	7 7/8	5 1/2	15	3775	Pro-C	170	10% salt 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3604-10	500 gal. 15% NEFE	3604-10
3	3636-40	500 gal. 15% NEFEI.	3636-40
3	3656-60	500 gal. 15% NEFE	3656-60
3	3662-66	500 gal. 15% NEFE	3662-66

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>3735</u> Packer At: <u>n/a</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>4/28/10</u> Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls. <u>25</u> Gas Mcf <u>0</u> Water Bbls. <u>85</u> Gas-Oil Ratio _____ Gravity <u>36</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3608

Date	1/9/10	Sec.	10	Twp.	9	Range	24	County	Graham	State	KS	On Location		Finish	8:30 PM
Lease	HEUPEL		Well No.		1		Location Denotee, W, N, E, S into								
Contractor	Discovery Drilling Rig # 1				Owner										
Type Job	Long String				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	7 7/8"		T.D.		3775'		Charge To								
Csg.	5 1/2" 15.50#		Depth		3774'		Jason Oil Co.								
Tbg. Size			Depth				Street								
Tool	Port Collar		Depth		1918'		City								
Cement Left in Csg.	18		Shoe Joint		18		State								
Meas Line			Displace		89.39 Bbk.		The above was done to satisfaction and supervision of owner agent or contractor.								
EQUIPMENT							CEMENT								
Pumptrk	9	No.	Cement	Paul	Amount Ordered 170sx Pro-C 10% Salt 5% oil/salts										
Bulktrk	8	No.	Helper	Paul	Common										
Bulktrk	PU	No.	Driver	Blake	Poz. Mix										
Bulktrk	PU	No.	Driver	Rocky	Gel.										
JOB SERVICES & REMARKS							Calcium								
Remarks: Pump 500gal. Mud Clear - 48							Hulls								
Mix 30 sx Rothole							Salt								
Mix 15 sx Mouse hole							Flowseal								
Mix 125 sx down 5 1/2"							500gal. Mud Clear - 48								
Displace							Handling								
Land Plug							Mileage								
AFU held							3 1/2" FLOAT EQUIPMENT								
							Guide Shoe 1 - Float Shoe								
							Centralizer 6 - Turbo, 1 Regular								
							Baskets 1								
							AFU Inserts 1								
							1 - base down assembly								
							1 - Port Collar								
							Pumptrk Charge								
							Mileage:								
							Tax								
							Discount								
							Total Charge								
X Signature <i>[Signature]</i>															

Thank You!

Quality Oilwell Cementing

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