

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 22 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
Blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 33778
Name: SHORELINE ENERGY PARTNERS
Address 1: 453 S. WEBB ROAD #100
Address 2: _____
City: WICHITA State: KS Zip: 67207 + 1310
Contact Person: HI LEWIS
Phone: (316) 214-1738
CONTRACTOR: License # 33346/33575
Name: ALLIANCE WELL SERVICE/WW DRILLING
Wellsite Geologist: LARRY NICHOLSON
Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

01/12/10 01/15/10 03/23/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 147-20622-00-00

Spot Description: _____

SE SE SE Sec. 30 Twp. 5 S. R. 20 East West

330 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: PHILLIPS

Lease Name: STATES A Well #: 9

Field Name: RAY

Producing Formation: REAGAN/ARBUCKLE

Elevation: Ground: 2227.5 Kelly Bushing: 2232.5

Total Depth: 3716 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 210.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1787 Feet

If Alternate II completion, cement circulated from: 1787

feet depth to: SURFACE w/ 160 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 41000 ppm Fluid volume: 650 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: HI LEWIS
Title: RESIDENT Date: 7-20-10

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dlg Date: 7/22/10

Operator Name: SHORELINE ENERGY PARTNERS Lease Name: STATES A Well #: 9
 Sec. 30 Twp. 5 S. R. 20 East West County: PHILLIPS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: COMPENSATED DENSITY NEUTRON MICRO DUAL INDUCTION DUAL RECEIVER CEMENT BOND	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>HEEBNER</td> <td>3340</td> <td>-1107.5</td> </tr> <tr> <td>LANSING</td> <td>3384</td> <td>-1151.5</td> </tr> <tr> <td>BKC</td> <td>3576</td> <td>-1343.5</td> </tr> <tr> <td>ARBUCKLE</td> <td>3622</td> <td>-1389.5</td> </tr> <tr> <td>REAGAN</td> <td>3628</td> <td>-1395.5</td> </tr> <tr> <td>GRANITE WASH</td> <td>3673</td> <td>-1440.5</td> </tr> <tr> <td>GRANITE</td> <td>3706</td> <td>-1473.5</td> </tr> </table>	Name	Top	Datum	HEEBNER	3340	-1107.5	LANSING	3384	-1151.5	BKC	3576	-1343.5	ARBUCKLE	3622	-1389.5	REAGAN	3628	-1395.5	GRANITE WASH	3673	-1440.5	GRANITE	3706	-1473.5
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GRANITE	3706	-1473.5																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE CASING	12.25	8 5/8	23	210.5	COMMON	150	3% CC, 2% GEL
PRODUCTION CASING	7 7/8	5 1/2	15.5	3715.88	ASC/LITE	160/425	10% SALT, 2% GEL/60-40 LITE
DVR				1787			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3587/3680	COMMON	50	1% FLUID LOSS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3668-3672	SQUEEZE	3587-3680
4	3657-3662	SQUEEZE	3587-3680
4	3689-3646	SQUEEZE	3587-3680
4/4	3628-3635/3628-3630	SQUEEZE/REPERF 3628-3630	3587-3680
4	3472-3475		

TUBING RECORD: Size: <u>N/A</u> Set At: <u>N/A</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>N/A</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>N/A</u>	
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>
	Water Bbls. <u>N/A</u>	Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input checked="" type="checkbox"/> Other (Specify) <u>TA</u>	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 041307

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>1-16-10</u>	SEC. <u>30</u>	TWP. <u>5</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00p.m.</u>	JOB FINISH <u>10:30p.m.</u>
LEASE <u>STATES A</u>	WELL # <u>9</u>	LOCATION <u>Logan Rd N TO Day Dream Rd</u>			COUNTY <u>Phillips</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>2w VINTO</u>			

CONTRACTOR WJW#8

TYPE OF JOB DV Job

HOLE SIZE 7-7/8 T.D. 3716

CASING SIZE 5 1/2 15.00 DEPTH 3718

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL DV Tool DEPTH 1787

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 16.22

CEMENT LEFT IN CSG. 16.22

PERFS: _____

DISPLACEMENT 98 BCL = B T=42 1/2 BCL Tap ASC

EQUIPMENT

PUMP TRUCK CEMENTER Craig

398 HELPER Glenn

BULK TRUCK _____

410 DRIVER John

BULK TRUCK _____

481 DRIVER Alvin

REMARKS:

5 1/2 casing set @ 3718 DV Tool set @ 1787

Insert set @ 3701.78

Bottom stage Plug landed 1500 psi

Release pressure Dry DV Tool @ 1000 psi

Rashole 3000 Mixed 425SK @ 1st Cement

Displace Plug Plug landed @ 2000 psi held

CEMENT CIRCULATED THANKS!

Bottom 6:30p.m. - 7:00p.m.

Top: 10:00p.m. - 10:30p.m.

CHARGE TO: Shore Line Energy Partners

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

OWNER _____

CEMENT

AMOUNT ORDERED 160 COM 100% Salt 200 BCL

425 60/40 LITE 147 FLO

COMMON	<u>160</u>	@	<u>13.50</u>	<u>2160.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE		@		
SALT	<u>7</u>	@	<u>21.25</u>	<u>148.75</u>
WFR-2	<u>500</u>	@	<u>1.10</u>	<u>550.00</u>
LITE	<u>425</u>	@	<u>11.85</u>	<u>5036.25</u>
FLO Seal	<u>106</u>	@	<u>2.45</u>	<u>259.70</u>
HANDLING	<u>585</u>	@	<u>2.25</u>	<u>1316.25</u>
MILEAGE	<u>110/50/mile</u>			<u>2925.00</u>
TOTAL				<u>12,456.70</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1957.00

EXTRA FOOTAGE @ _____

MILEAGE 50 @ 7.00 350.00

MANIFOLD @ _____

RECEIVED

JUL 27 2010 TOTAL 2307.00

KCC WICHITA
PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>			
AFU Float Shoe	@	<u>192.00</u>	
DV Tool	@	<u>2832.00</u>	
3 BASKETS	@	<u>161.00</u>	<u>483.00</u>
9 Centralizers	@	<u>35.00</u>	<u>315.00</u>

TOTAL 3822.00

SALES TAX (If Any) _____

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 039210

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>3-15-10</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>States A</u>	WELL # <u>9</u>	LOCATION <u>Logan Cos 2 1/2 W</u>			COUNTY <u>Phillips</u>	<u>9:00 am</u>	<u>4:30 pm</u>
STATE			STATE			STATE	
OLD OR NEW (Circle one)			<u>NINTO</u>				

CONTRACTOR Alliance well service OWNER same

TYPE OF JOB Squeeze

HOLE SIZE	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH
TUBING SIZE <u>2 7/8</u>	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT

CEMENT LEFT IN CSG.

PERFS. 3628' - 3672'

DISPLACEMENT

CEMENT

AMOUNT ORDERED 150 SKS Com

used 50 SKS

COMMON <u>50 SKS</u>	@	<u>13.50</u>	<u>675.00</u>
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>FL-10 23#</u>	@	<u>11.80</u>	<u>271.40</u>
HANDLING <u>150 SKS</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE <u>10 SK/mile</u>			<u>750.00</u>
TOTAL			<u>2033.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

431 HELPER Kelly

BULK TRUCK

377 DRIVER Jerry

BULK TRUCK

DRIVER

REMARKS:

Test tubing to 2000 set packer at 3482' pressure back side 500# take injection rate 34 BBL min 1300# mix 50 SKS with FL-10 wash pump and lines clean displace pressure to 1000# Reverse clean pull 2 joints pressure to 500# shut in

Thank you

SERVICE

DEPTH OF JOB 3482'

PUMP TRUCK CHARGE 1159.00

EXTRA FOOTAGE @

MILEAGE 50 miles @ 7.00 350.00

MANIFOLD @

TOTAL 1509.00

PLUG & FLOAT EQUIPMENT

RECEIVED @

JUL 22 2010 @

KCC WICHITA @

TOTAL

CHARGE TO: Shore Line

STREET

CITY STATE ZIP

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE [Signature]

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 041302

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>1-12-10</u>	SEC. <u>30</u>	TWP. <u>5</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00p.m.</u>	JOB FINISH <u>8:30p.m.</u>
LEASE <u>STATES</u>	WELL # <u>A#9</u>	LOCATION <u>Loyon Rd N to Daylin Rd</u>			COUNTY <u>Phillips</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>2w N/INTO</u>			

CONTRACTOR UW #8
 TYPE OF JOB Surface
 HOLE SIZE 12-1/4 T.D. 217
 CASING SIZE 8 5/8 23# DEPTH 217
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 12 3/4 B.C.

OWNER _____
 CEMENT AMOUNT ORDERED 150 09/40 3 1/2 cck
2 1/2 cck

EQUIPMENT
 PUMP TRUCK CEMENTER Conroy
 # 417 HELPER MATT
 BULK TRUCK
 # 410 DRIVER Alvin
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>90</u>	@	<u>13.50</u>	<u>1215.00</u>
POZMIX	<u>60</u>	@	<u>7.55</u>	<u>453.00</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>.10/sk/mile</u>			<u>750.00</u>

REMARKS:
8 5/8 Casing on bottom. Est. Circulation.
Mix 150 sk Cement + Displace.
Cement Circulated!
THANKS!

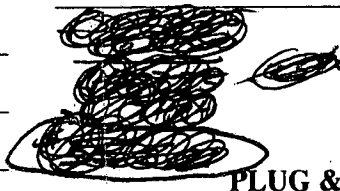
TOTAL 3673.75

CHARGE TO: Shoreline
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>99.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50</u>	@	<u>7.00</u>
MANIFOLD		@	
		@	
		@	

TOTAL 1341.00



To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

RECEIVED

JUL 22 2010

KCC WICHITA

TOTAL _____

PRINTED NAME Sid Deutscher
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT [scribble] IF PAID IN 30 DAYS

**SHORELINE ENERGY PARTNERS, LLC
DAILY REPORT FOR STATES A-9 WELL
SE SE SE SECTION 30-T5S-R20W
PHILLIPS COUNTY, KANSAS**

DRILLING OPERATIONS

12/31/09

Pfeifer Dozer on site to begin building location.

12/31/09

Pfeifer Dozer on site building pad for drilling rig.

1/04/10

Pfeifer Dozer on location building pad.

1/05/10

Pfeifer Dozer on location finishing drilling pad for rig.

1/12/10

WW Drilling Rig 8 move in, rig up. Spud well at 4 pm. Smith 12 1/4" bit. Drilled 2.25 hours to 217'. Strapped, welded and cemented 5 jts (210.5'), 23#, 8 5/8" surface casing with 150 sacks common 3% cc, 2% gel – Allied Cement, did circulate. Plug down at 8:30 pm. WOC 8 hours. GIH Smith F-27 7 7/8" bit. Depth 500' at report time. Mud weight 8.8#.

1/13/10

Drilled 2,045' to 2,545'. Anhydrite at 1,775' to 1,805'. Mud Weight 9.2#.

1/14/10

Drilled 880' to 3,425'. Mud weight 9#.

1/15/10

Drilled 291' to RTD 3,716' in Granite. Mud weight 9.2#. Reached TD at 12:30 am, TIH. Circulate and condition hole for logging. Superior on location to log at 6 am.

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KCC WICHITA

RECEIVED
JUL 22 2010
KCC WICHITA

01/16/10

AOL Went over logs with operator and geologist. TIH with drill pipe, and began circulating. Circulated for 1 1/2 hours. Began laying down drill pipe. Three and one-half hours to lay down and do cellar work. Start 5 1/2" 15.5# casing, ran as follows, 16.22' shoe joint, centralizers at 3662' 3619' 3577' 3491' 3406' 3320' 3235' 1810' and 1013'. Baskets at 3449' 1801' and 997'. Put DV Tool at 1787'. Ran a total of 88 joints. Set pipe one foot of bottom at 3715'. Ran a total of 3715.88' of 5 1/2" casing, 3.00' of guide shoe and DV tool. In hole with casing, began circulating, lowered viscosity of mud to 38. Start 500 gallons of mud flush followed by 20 BBLS of KCL flush. Mixed and pumped 160 sks of ASC cement with 10% salt and 2% gel. Good circulation throughout primary cement job. Lifting pressure at 800#. Landed plug at 1400# pressure. Released, held. Displaced with 45 BBLS water and 43 BBLS drilling mud. Opened DV Tool with 1000# pressure, and began circulating. Circulated three hours thru DV tool. Plugged rathole with 30 sks cement. Start 500 gallons of mud flush, followed by 425 sks of 60/40 lite cement. Cement circulated to surface. Released, held. Set slips, released Allied Cementing. Will let cement cure for 21 days.

COMPLETION OPERATIONS

3/8/2010

Rigged up Alliance Well Service. Reset tubing to align with wellhead. TIH with tubing and 4 7/8" bit, tallied tubing and ran rabbit. Tagged DV tool at 1780' F/S. Spotted in pump and swived, swab tank and put 160 BBLS lease water in swab tank. Pulled in as equipment in with Keller Dozier Service.
S/D for day.

3/9/2010

Rigged up pump and swivel. Began drilling on DV tool. Drilled app. 8' of cement above DV tool. Located tool at 1787. Drilled out and reamed clean. Pressured to 500#, held. Ran bit to bottom, tallied in hole. Found TD at 3695' KB. Circulated all fresh water out of hole with lease water. Rigged down pump and swivel.
S/D for day.

3/10/2010

AOL TOH with tubing and bit. Rigged up Perf-Tech and ran GR CCL Bond Log. Found TD at 3687' and top of cement at 2432'. Top stage cement good from DV tool to surface. Swabbed down casing to 3350' F/S. Perforated Regan from 3668' to 3672' 4 SPF with 39 gram charges. TIH with tubing and 5 1/2" packer. Set packer at 3644'. Began swabbing tubing, found fluid at 1500' F/S. Swabbed steady fluid leveled at 1800' F/S. Trace of oil. Began hour testing.

First hour recovered 32.5 BBLS fluid, trace of oil.
Second hour recovered 34.1 BBLS fluid, trace of oil.
S/D for day.

3/11/2010

Made swab run F/L at 1470' F/S, recovered 1.5' of oil. Released packer. TOH with tubing and packer. Perforated Regal at 3657' to 3662', 5' gun 4SPF with 39 gram charges, expendable carrier. TIH with tubing, plug and packer with CCL locator. Set plug at 3665' and packer at 3645'. Made swab run found fluid at 1500' F/S. Began hour testing.

First hour recovered 36.22 BBLS fluid, trace of oil.
Second hour recovered 37.01 BBLS fluid, trace of oil.

Released tools, TOH with tubing and tools.
S/D for day.

03/12/10

Rigged up Perf-Tech and perforated Regan at 3639'-3646' 7' 4 SPF with 39 gram charges, expendable carrier. TIH with tubing and tools. Set plug at 3651, and packer at 3605' using CCL. Began swab testing.

First hour recovered 34.18 BBLS fluid slight trace of oil.
Second hour recovered 36.01 BBLS fluid, slight trace of oil.

Released tool and TOH with tubing. Rigged up Perf-Tech and perforated Regan at 3628'-- 3635' 7' 4 SPF with 39 gram charges expendable carrier. TIH with tools and tubing. Set plug at 3637' and packer at 3605' using CCL. Began swab testing.

First hour recovered 36.45 BBLS fluid, slight trace of oil.
Second hour recovered 34.22 BBLS fluid, slight trace of oil.

S/D for day.

03-15-10

AOL. Made swab run. F/L @ 1500' f/s, app 1' of oil. Released plug and packer. TOH w/tubing and tools. TIH w/packer. Set @ 3680'. Pressured to 2000#--held. Pulled packer to 3482'. Loaded annulus and pressured to 500#. Took injection rate--3/4 bpm @ 1100#. Mixed 50 sks common cement w/1% fluid loss. Pumped @ 1/4 bpm @ 1100# when cement hit formation. Displaced 21 bbl and S/D. Staged on cement for app 3 hrs. Total displacement of 22 1/2 bbls.

RECEIVED
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KCC WICHITA

Pressured to 1500#—held. Released packer. Washed around tool. Pulled 3 joints. Reset packer and pressured to 500#. SDFD.

03/16/10

Released packer, TOH with tubing and packer. TIH with 4 7/8" bit, bit sub, seating nipple and tubing. Tagged cement at 3587'. Rigged up P/S. Drilled soft cement to 3602' ground level. Rigged up Perf-Tech and ran GRDC log to establish TD to log depth. Found TD at 3598.36' KB. Cement too soft to drill out. S/D for day.

RECEIVED
JUL 22 2010

03/17/10

AOL. Resumed drilling cement. Drilled to 3631'. Circulated hole clean. TOH w/tubing and bit. Rigged up Perf-Tech and perforated Regan @ 3628'-3630'—8 spf w/39 gram charge, expendabel carrier. TIH w/tubing and packer. Set packer @ 3548'. Swabbed down. Swabbed dry. Made two 20 minute pulls. Recovered app 30' each pull—water, no show. S/D for day.

KCC WICHITA

03/18/10

Made swab run fouknd fluid at 2700' F/S, (930' of fillup). Swabbed down recovered 5.39 BBLS fluid, water no show of oil. Swabbed dry. Made five 30 minute pulls recovered a total of .92 BBLS fluid. No acid truck avialable. S/D for day.

03/19/10

Made swab run, found fluid at 2600' F/S (1030' of fillup) no show of oil. Swabbed down recovered 5.97 BBLS fluid. Swabbed dry. Released packer and spotted acid across perfs at 3628'--3630'. Loaded hole, and pressured to 350#. Kept pressure on formation for three hours no movement. Total acid in hole, 250 gallons of 15% NE. Released packer and TOH with tubing and packer. Rigged up Log-Tech and perforated at 3628'--3630' with gas gun. TIH with tubing and packer, set packer at 3350' Pressured up on formation (acid on bottom of hole) to 400#, no movement. Shut will in under pressure. S/D for weekend

03-22-10

AOL. Made swab run. Found fluid @ 1100' f/s (zone took all 6 bbls acid left on formation over weekend). Swabbed down. Recovered 16.24 bbls (show of oil). Began hour testing—4 pulls per hr.

1st hr recovered 3.2 bbls fluid—2% oil.

2nd hr recovered 3.0 bbls fluid—2% oil.

Released packer. Spotted acid across perfs. Reset packer. Treated w/500 gallons 15% NE acid. Staged acid in @ 200#. Treated @ maximum pressure of 250# and maximum rate of .3 bpm. ISIP—vacuum. Total load of 34.4 bbls. Let set 30 minutes. Began swabbing. Fluid level @ 1400' f/s.

1st hr recovered 37 bbls fluid—trace of oil, f/l @ 1500' f/s.

2nd hr recovered 34 bbls fluid—trace of oil, f/l @ 1500' f/s.

3rh hr recovered 36 bbls fluid—trace of oil, f/l @ 1500' f/s. S/D for day.

03-23-10

AOL. Made swab run, found fluid at 1,600' from surface – no show. Released packer. Trip out of hole with tubing and tools. Rigged up Perf-Tech and perforated LKC at 3,472-3,475 (3') four

SPF with 39 gram charge, expendable carrier. Trip in hole with tubing, plug and packer. Set plug at 3,524 and packer at 3,449'. Swabbed down. Made 20 minute pull – recovered 45' fluid (water—no show).

Made 30 minute pull – recovered 75' fluid N/S

Made 60 minute pull – recovered 50' fluid N/S

Release tools. Trip out of hole with tubing – laying down. Rigged down with Alliance Well Services. Will TA well pending future completion operations.

RECEIVED
JUL 22 2010
KCC WICHITA