

\*AMENDED - Previously waiting on P/L

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

JUL 23 2010

Form ACO-1  
October 2008  
Form must be Typed

**WELL COMPLETION FORM**

KCC WICHITA

5/17/12

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5278  
Name: EOG Resources, Inc.  
Address 1: 3817 NW Expressway, Suite 500  
Address 2: Suite 500  
City Oklahoma City State OK Zip: 73112 +  
Contact Person: DAWN ROCKEL  
Phone ( 405 ) 246-3226  
CONTRACTOR: License # 34000  
Name: KENAI MID-CONTINENT, INC.  
Wellsite Geologist: \_\_\_\_\_

API NO. 15- 189-22685-00-00  
Spot Description: \_\_\_\_\_  
- W2 - W2 - NW Sec. 20 Twp. 33 S. R. 37  East  West  
1320 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County STEVENS  
Lease Name AIRPORT Well # 20 #1  
Field Name WILDCAT

Purchaser: DCP MIDSTREAM, LP/ENTERPRISE CRUDE OIL LLC  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

Producing Formation MORROW  
Elevation: Ground 3134' Kelley Bushing 3145'  
Total Depth 6625' Plug Back Total Depth 6573' EST  
Amount of Surface Pipe Set and Cemented at 1704 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv.to Enhr  Conv.to SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
1/22/2010 1/28/2010 4/20/2010  
Spud Date or Date Reached TD Completion Date or Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 4000 ppm Fluid volume 1000 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  East  West  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel  
Title SR. OPERATIONS ASSISTANT Date 7/22/2010  
Subscribed and sworn to before me this 22nd day of July 2010 by DIANA IGLEHEART  
Notary Public Heliana Igleheart Commission # 09005487 Expires 07/06/13  
Date Commission Expires 7/6/13

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
AHT-DIG-7/23/10