

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: 5920  
Name: TE-PE OIL & GAS  
Address 1: P.O. BOX 522  
Address 2: \_\_\_\_\_  
City: CANTON State: KANSAS Zip: 67428 + \_\_\_\_\_  
Contact Person: TERRY P BANDY  
Phone: (620) 628-4428

API No. 15 - 113-01865-0001  
If pre 1967, supply original completion date: 5/3/1963  
Spot Description: \_\_\_\_\_  
C W2 NW SE Sec. 1 Twp. 21 S. R. 1  East  West  
1,980 Feet from  North /  South Line of Section  
2,310 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: MCPHERSON  
Lease Name: GHWFU (BRANT B) Well #: 11 (2)

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 30 2010

CONSERVATION DIVISION  
WICHITA, KS

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: E-13,747  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 8-5/8 Set at: 206 Cemented with: 175 Sacks  
Production Casing Size: 4-1/2 Set at: 3420 Cemented with: 75 Sacks

List (ALL) Perforations and Bridge Plug Sets:  
**PERFORATIONS 3392-3404**

Elevation: 1541 ( G.L. /  K.B.) T.D.: 3422 P.B.T.D.: 3421 Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

**TO PLUG ACCORDING TO THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION**

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**ORIGINAL OPERATOR NEVER FILED ACO-1.**

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: TERRY P BANDY  
Address: P.O. BOX 522 City: CANTON State: KANSAS Zip: 67428 + 0522  
Phone: (620) 628-4428

Plugging Contractor License #: 3038 Name: CYCLONE WELL SERVICE, INC.  
Address 1: P.O. BOX 522 Address 2: \_\_\_\_\_  
City: CANTON State: KS Zip: 67428 + 0522  
Phone: (620) 628-4428

Proposed Date of Plugging (if known): JUNE 29, 2010

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 6/28/10 Authorized Operator / Agent: Terry Bandy (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*Handwritten initials*



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

• BANDY, TERRY P. DBA TE-PE OIL & GAS  
PO BOX 522  
CANTON, KS 67428-0522

July 08, 2010

Re: GHWFU (BRANT B) #11 (2)  
API 15-113-01865-00-01  
1-21S-1W, 1980 FSL 2310 FEL  
MCPHERSON COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. **Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit).** If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after January 4, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #2  
3450 N. Rock Road, Suite 601  
Wichita, KS 67226  
(316) 630-4000



**KANSAS**  
CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

July 8, 2010

Rob Howell  
OCFIW Oil Company, Inc.  
PO BOX 756  
HARTINGTON, NE 68739-0756

RE: Transfer of Operations at the GHWFU (BRANT B) lease, located in Section 1, Township 21S, Range 1W, MCPHERSON County, Kansas

Dear Rob Howell:

On June 30, 2010, a well plugging application (CP-1) was received, which indicated to Staff that Bandy, Terry P. dba Te-Pe Oil & Gas is the current operator of the GHWFU (BRANT B) lease. However, Conservation Division records indicate you have not filed a Request for Change of Operator; Transfer of Injection or Surface Pit Permit (Conservation Division Form "T-1") transferring operator responsibility to Bandy, Terry P. dba Te-Pe Oil & Gas for the GHWFU (BRANT B) lease. OCFIW Oil Company, Inc. therefore remains the Commission's operator of record and party responsible for the proper care and control of the GHWFU (BRANT B) lease.

K.A.R. 82-3-136(a) provides that if operator responsibility is transferred, the past operator shall report the transfer to the Conservation Division within 30 days of the change upon a form prescribed by the Commission (the T-1); and/or K.A.R. 82-3-410(a) provides that authority to operate an injection well shall not be transferred from one operator to another without the approval of the Conservation Division. Furthermore, the transferring operator shall in writing notify the Conservation Division of its intent to transfer the injection authority, on a form prescribed by the Commission, the T-1, and in compliance with K.A.R. 82-3-136.

Staff will provide you with 28 days from this letter's date to bring the GHWFU (BRANT B) lease into compliance with K.A.R. 82-3-136 and/or K.A.R. 82-3-410(a). As such, you have until August 5, 2010, to bring the GHWFU (BRANT B) lease into compliance. To bring your operations into compliance, you need to file a T-1 with the Conservation Division for the GHWFU (BRANT B) lease. A blank T-1 is enclosed with this letter. The T-1 is also available on the Conservation Division's website, at <http://kcc.ks.gov/conservation/forms/index.htm>, or upon request in the Conservation Division's central office in Wichita or any of the Conservation Division's district offices. If OCFIW Oil Company, Inc. believes it is still the operator of the GHWFU (BRANT B) lease, you need to contact Jonelle Rains, the Conservation Division's Supervisor of Environmental Protection and Remediation, immediately to address the situation. Jonelle Rains may be reached at the Conservation Division's central office in Wichita, at the contact information listed on the bottom of this page.

If by August 5, 2010, the Conservation Division has not received the T-1 requested, or you have not contacted Jonelle Rains and resolved this situation, Staff may refer the matter to Conservation Division legal staff with a recommendation for an administrative penalty or penalties. Violations of K.A.R. 82-3-136(a) and K.A.R. 82-3-410(a) are punishable by up to a \$1,000 fine for the first violation, \$2,000 for a second violation, and \$3,000 and operator license review for a third violation. In addition, Staff may ask the Commission to shut in your current operations until compliance is achieved.

Please contact the Conservation Division immediately, or provide the requested information within 28 days of this letter's date, to remedy the above possible violation(s) and avoid further compliance action by the Commission. Please include a copy of this letter with the completed T-1 form upon filing with the Conservation Division.

Yours truly,  
KCC Conservation Division Staff

cc: KCC Conservation Division }

Bandy, Terry P. dba Te-Pe Oil & Gas  
PO BOX 522  
CANTON, KS 67428-0522