

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License # 3553  
Name: Citation Oil & Gas Corp.  
Address 1: P O Box 690688  
Address 2: \_\_\_\_\_  
City: Houston State: TX Zip: 77269 + 0688  
Contact Person: Bridget Lisenbe  
Phone: (281) 891-1565

API No. 15 - 051-04869 0000  
If pre 1967, supply original completion date: 10/10/1948  
Spot Description:  
NW NW SE Sec. 21 Twp. 11 S. R. 18  East  West  
2,273 Feet from  North  South Line of Section  
2,422 Feet from  East  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ellis  
Lease Name: Wasinger Well #: 8

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: Injection  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: E-10, 120-0000  Gas Storage Permit #: \_\_\_\_\_  
Conductor Casing Size: N/A Set at: N/A Cemented with: N/A Sacks  
Surface Casing Size: 8 5/8" Set at: 1265' Cemented with: 600 Sacks  
Production Casing Size: 5 1/2" Set at: 3546' Cemented with: 200 Sacks

List (ALL) Perforations and Bridge Plug Sets:  
Please see attached schematic.

Elevation: 1988 ( G.L. /  K.B.) T.D.: 3546 PBTD: 2160 Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)  
Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)  
Proposed Method of Plugging (attach a separate page if additional space is needed):

Please see attached procedure.

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No  
If ACO-1 not filed, explain why:  
Well has been TA'd since 11/1/1993

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Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission  
Company Representative authorized to supervise plugging operations: Neil Pfannenstiel  
Address: 950 North James City: Ness City State: KS Zip: 67560 + \_\_\_\_\_  
Phone: (785) 798-5637  
Plugging Contractor License #: NA 99996 Name: Allied Cementing Co.  
Address 1: P O Box 31 Address 2: \_\_\_\_\_  
City: Hays State: KS Zip: 67665 + \_\_\_\_\_  
Phone: (785) 483-2627  
Proposed Date of Plugging (if known): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent  
Date: 7/13/2010 Authorized Operator / Agent: Bridget Lisenbe (Signature)



Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

CITATION OIL & GAS CORP.  
14077 CUTTEN RD  
PO BOX 690688  
HOUSTON, TX 77269-0688

July 15, 2010

Re: WASINGER #8  
API 15-051-04869-00-00  
21-11S-18W, 2273 FSL 2422 FEL  
ELLIS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after January 11, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550

Sincerely

Steve Bond  
Production Department Supervisor

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2010  
Form Must Be Typed  
Form must be Signed  
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**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 3553  
Name: Citation Oil & Gas Corp.  
Address 1: P O Box 690688  
Address 2: \_\_\_\_\_  
City: Houston State: TX Zip: 77269 + 0688  
Contact Person: Bridget Lisenbe  
Phone: (281) 891-1565 Fax: (281) 580-2168  
Email Address: blisenbe@cogc.com

Well Location:  
\_\_\_\_\_ NW NW SE Sec. 21 Twp. 11 S. R. 18  East  West  
County: Ellis  
Lease Name: Wasinger Well #: 8

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Leo R. & Viola A. Dorzweiler & Harold Dorzweiler  
Address 1: 2260 Catharine Rd.  
Address 2: \_\_\_\_\_  
City: Hays State: KS Zip: 67601 + 4610

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7/13/2010 Signature of Operator or Agent: Bridget Lisenbe Title: Permitting Analyst

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## WORKOVER PROCEDURE

PROJECT: Wasinger #8: Plug and Abandon  
DRILLED & COMPLETED: 9/48 LAST WO: 12/2005- MIT & TA. Set CIBP @ 3160'  
LOCATION: Sec. 21 - T11S - R18W  
FIELD: Bemis-Shutts COUNTY: Ellis STATE: KS  
TD: 3546' PBTD: 3546' DATUM: 1988' KB KB to GL: 4'

### CASING AND LINER RECORD

SIZE	WEIGHT	DEPTH	CEMENT	HOLE SIZE	TOC	REMARKS
8 5/8"	Heavy	1265'	600 sx	NA	Surface	Circulated
5 1/2"	Medium	3546'	200 sx	NA	2642'	Calculated

PRESENT FORMATION AND COMPLETION: Topeka , Toronto, LKC, Arbuckle (see attached WBD)  
TUBING: 2921' of 2-3/8" dual lined tubing. Backer AD-1 packer set at +/- 2921'  
RODS: N/A  
MISC.: Kansas Oil & Gas commission is requiring that this well be plugged and abandoned.

### PROCEDURE

- Notify KCC District 4 before P&A.
  - Dig & Line WO Pit.
  - Monitor 8 5/8" x 5 1/2" bradenhead during P&A operations.
  - 9+ ppg Mud Laden Fluid required between cement plugs.
  - Cement to be used is 60/40 POZ w/ 10% gel
  - 3000' of 2-7/8" workstring will be required for this P&A.
1. MI RU PU. Unload, tally, and stand 3000' of 2-7/8" worksting. ND WL NU BOPs.
  2. Before releasing packer, load backside and MIT. If no leaks are found, release Baker AD-1 Packer set @ 2921'.  
TOOH laying down the 2-3/8" dual lined tubing. Transport tubing to the Wieland yard.
  3. RU WL and set 5 1/2" CIBP at 2900' and spot 2 sx cement on top with dump bailer.
  4. Mix & pump 9+ ppg MLF (w/ 20 sx premium gel) f/2900' to 1280' (approximately 38 bbls assuming 15.5# casing). POOH & LD WS.
  5. RU WL. RIH & perforate 5" casing @ 1280' w/ 4spf. POOH & LD perf gun. RD WL
  6. NU 5 1/2" swedge w/ XO & valve to tie onto 5 1/2" casing. Attempt to establish injection rate into perfs @ 1280'. Monitor 8 5/8" x 5 1/2" annulus for returns.
  7. When circulation is established, mix and pump 450 sx cement and circulate hole. **NOTE: When cement circulates to surface via bradenhead, SI bradenhead valve and squeeze cement downhole.**

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2 of 2 – Wasinger #11 - Plug and Abandon

8. ND swedge. Top off casing with cement.
9. RD MO Cement pump truck & PU.
10. Cut off WH & csg 3' below GL. Cut off anchors, back fill cellar & WO pit. Reclaim location.

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