

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5876
Name: Diamond B Miami Flood, Ltd
Address 1: 34475 W 263 Street
Address 2: _____
City: Paola State: KS Zip: 66071 + _____
Contact Person: Jim Ferley
Phone: (913) 294-3841

API No. 15-121-02037-00-00
If pre 1967, supply original completion date: unknown
Spot Description: SW Quarter
SW SE NW SW Sec. 19 Twp. 16 S. R. 22 ☒ East ☐ West
1,635 Feet from ☐ North / ☒ South Line of Section
735 Feet from ☐ East / ☒ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☒ SW
County: Miami
Lease Name: Tarr I Well #: T-2

Check One: ☒ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 9 inch Set at: 20 est Cemented with: unknown Sacks
Production Casing Size: 4 inch Set at: 712 Cemented with: unknown Sacks

List (ALL) Perforations and Bridge Plug Sets:

squirrel formation 680 to 700

Elevation: 1029 (☒ G.L. / ☐ K.B.) T.D.: 715 PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☒ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Well is completed alt II, 4 inch cemented to surface. Plug well by circulating cement from TD 712 to surface. Estimated 50 to 70 sacks.

Is Well Log attached to this application? ☐ Yes ☒ No Is ACO-1 filed? ☐ Yes ☒ No

If ACO-1 not filed, explain why:

old well no well records

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Jim Ferley

Address: 34475 W 263 Street City: Paola State: KS Zip: 66071 + _____
Phone: (913) 294-3841

Plugging Contractor License #: 4339 Name: Dale Jackson Production Company

Address 1: PO Box 266 Address 2: _____

City: Mound City State: KS Zip: 66056 + _____

Phone: (620) 363-2683

Proposed Date of Plugging (if known): week of July 5, 2010

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: July 1, 2010 Authorized Operator / Agent: Jim Ferley (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

JUL 12 2010

KCC WICHITA



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman. Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

DIAMOND B MIAMI FLOOD, LTD.
34475 W 263RD ST
PAOLA, KS 66671-4224

July 20, 2010

Re: TARR I #T-2
API 15-121-02037-00-00
19-16S-22E, 1635 FSL 735 FWL
MIAMI COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 16, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely

Steve Bond
Production Department Supervisor

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☒ CP-1 (Plugging Application)

OPERATOR: License # 5876
Name: Diamond B Miami Flood, Ltd
Address 1: 34475 W 263 Street
Address 2: _____
City: Paola State: KS Zip: 66071 + _____
Contact Person: Jim Ferley
Phone: (913) 292-3841 Fax: (913) 294-8413
Email Address: ferley@swbell.net

Well Location:
sw se nw sw Sec. 19 Twp. 16 S. R. 22 ☒ East ☐ West
County: Miami
Lease Name: Tarr I Well #: T-2

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Levi Tarr Jr
Address 1: 2533 Indian Paint Dr
Address 2: _____
City: Plano State: TX Zip: 75025 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

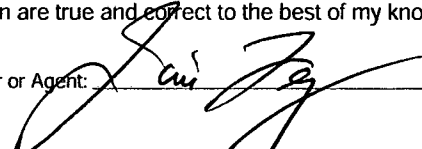
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: July 1, 2010 Signature of Operator or Agent:  Title: Partner