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JUL 16 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

WELL PLUGGING APPLICATION

Form KSA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 5150
Name: COLT ENERGY, INC.
Address 1: P. O. BOX 388, 1112 RHODEN ISLAND RD
Address 2: _____
City: IOLA State: KS Zip: 66749 + 0338
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111

API No. 15 - 125-30774 ~~0000~~
If pre 1967, supply original completion date: _____
Spot Description: _____
C NW NE Sec. 9 Twp. 33 S. R. 17 East West
660 Feet from North / South Line of Section
1,980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MG
Lease Name: T. ANDERSON Well #: 2-9

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: COAL-GAS
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____
Conductor Casing Size: NONE Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8 5/8" Set at: 20.7' Cemented with: 4 Sacks
Production Casing Size: 4 1/2" Set at: 997.80 Cemented with: 110 Sacks

List (ALL) Perforations and Bridge Plug Sets:

PERFS: 903-06, 842-45, 713-15, 670-74, 650-54, 586-89, 538-42, 504-07, 478-82, & 450-52.

Elevation: 773 (G.L. / K.B.) T.D.: 1003 PBDT: 997.80 Anhydrite Depth: NONE
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: NONE
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

CMT FROM TD TO 400', GEL SPACER FROM 400' TO 250', CMT FROM 250' TO SURFACE - OK'D BY RUSSELL HINE, KCC OFFICE IN CHANUTE, 7/8/10.

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: REX R. ASHLOCK OR ROBERT DOUGHERTY
Address: P. O. BOX 388, 1112 RHODE ISLAND RD City: IOLA State: KS Zip: 66749 + 0388
Phone: (620) 365-3111
Plugging Contractor License #: 5491 Name: W-W PRODUCTION CO., GENERAL PARTNERSHIP
Address 1: 1150 HWY 39 Address 2: _____
City: CHANUTE State: KS Zip: 66720 + 5215
Phone: (620) 431-4137

Proposed Date of Plugging (if known): 7/14/2010

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 7/08/2010 Authorized Operator/Agent: Shirley Statler (Signature)



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

COLT ENERGY INC
PO BOX 388
IOLA, KS 66749-0388

July 20, 2010

Re: T ANDERSON #2-9
API 15-125-30774-00-00
9-33S-17E, 660 FNL 1980 FEL
MONTGOMERY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 16, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely

Steve Bond
Production Department Supervisor

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300

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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 5150
Name: COLT ENERGY, INC.
Address 1: P. O. BOX 388, 1112 RHODEN ISLAND RD
Address 2: _____
City: IOLA State: KS Zip: 66749 + 0338
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111 Fax: (620) 365-3170
Email Address: dennis@aceks.com

Well Location:
C NW NE Sec. 9 Twp. 33 S. R. 17 East West
County: MG
Lease Name: T. ANDERSON Well #: 2-9

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: TRENT S. ANDERSON
Address 1: 3876 COUNTY ROAD 5550
Address 2: _____
City: CHERRYVALE State: KS Zip: 67335 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7/08/2010 Signature of Operator or Agent: Shirley Stotler Title: Production Clerk

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KCC WICHITA

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776
 Contractor License # 33072 - FEIN # 48-1248553
 620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX



Rig #:	2	S 9 T 33 R 17E
API #:	15-125-30774-00-00	Location C, NW, NE
Operator:	Colt Energy Inc	County: Montgomery

Address: PO Box 388				Gas Tests			
Iola, Ks 66749				Depth	Oz.	Orifice	flow - MCF
Well #:	2-9	Lease Name:	T. Anderson	203	1/2"	1/4"	0.84
Location:	860 ft. from N	Line		253	Gas Check Same		
	1980 ft. from E	Line		335	1 1/4	1/4"	2.1
Spud Date:	7/7/2005			453	1	1/4"	1.68
Date Completed:	7/8/2005	TD:	1003	483	2	1/4"	2.37
Geologist:				528	Gas Check Same		
Casing Record	Surface	Production		603	1/2"	1/4"	0.84
Hole Size	12 1/4"	6 3/4"		653	4	1/4"	3.37
Casing Size	6' 3/4"			678	6	1/4"	107
Weight				703	Gas Check Same		
Setting Depth	20' 7"			728	5	1 1/4"	98.1
Cement Type	Portland			753	Gas Check Same		
Sacks	4 W			853	Gas Check Same		
Feet of Casing	20' 7"			903	6	1 1/4"	107
Rig Time	Work Performed			907	Gas Check Same		
				913	5 1/2	1 1/4"	103
				928	Gas Check Same		
				960	Gas Check Same		
				1003	5	1 1/4"	98.1

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	333	350	Gray Shale	542	543	coal
2	10	clay	350	411	sandy shale	543	586	shale
10	116	shale	411	447	lime- Oswego	586	588	coal- Mineral
116	118	blk shale	447	452	blk shale	588	607	shale
118	119	coal	452	453	Gray shale	607	608	lime
119	121	shale	453	464	lime	608	609	coal
121	146	lime	464	465	shale	609	652	shale
146	158	shale	465	475	lime	652	653	coal
158	171	lime	475	477	shale	653	670	sand
171	173	blk shale	477	483	blk shale	670	674	Weir Coal
173	177	shale	483	493	lime	674	692	shale
177	183	sand	493	503	shale	692	700	sand
183	188	lime	503	504	coal	700	708	Laminated sand
188	203	shale	504	507	blk shale	708	713	sandy shale
203	248	sand- Wet	507	535	shale	713	714	coal
248	303	sandy shale	535	536	lime	714	733	shale
303	325	Pink lime	536	537	coal	733	741	sand
325	333	blk shale	537	542	shale	741	748	sandy shale

