

RECEIVED

JUL 16 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: 5150  
Name: COLT ENERGY, INC.  
Address 1: P. O. BOX 388, 1112 RHODEN ISLAND RD  
Address 2: \_\_\_\_\_  
City: IOLA State: KS Zip: 66749 + 0338  
Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111

API No. 15 - 125-31755 - 0000  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_SW NW Sec. 30 Twp. 31 S. R. 17  East  West  
1,965 Feet from  North /  South Line of Section  
690 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: MG  
Lease Name: CRAIN Well #: B2

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: NONE Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 7.00" Set at: 23.70' Cemented with: 8 Sacks  
Production Casing Size: 2 7/8" Set at: 874.80' Cemented with: 80 Sacks

List (ALL) Perforations and Bridge Plug Sets:

PERFS: 812-820'

Elevation: 867 ( G.L. /  K.B.) T.D.: 880' PBTD: 874.80' Anhydrite Depth: NONE  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: NONE  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

**CONNECT UP TO PRODUCTION CSG AND "SQUEEZE" WELL FULL OF CMT - OK'D BY RUSSELL HINE, KCC OFFICE IN CHANUTE, 7/8/10**

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: REX R. ASHLOCK OR ROBERT DOUGHERTY

Address: P. O. BOX 388, 1112 RHODE ISLAND RD City: IOLA State: KS Zip: 66749 + 0388

Phone: (620) 365-3111

Plugging Contractor License #: 5491 Name: W-W PRODUCTION CO., GENERAL PARTNERSHIP

Address 1: 1150 HWY 39 Address 2: \_\_\_\_\_

City: CHANUTE State: KS Zip: 66720 + 5215

Phone: (620) 431-4137

Proposed Date of Plugging (if known): 7/15/2010

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 7/08/2010 Authorized Operator / Agent: Shirley Stotler (Signature)



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Horkins, Commissioner, Ward Loyd, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

COLT ENERGY INC  
PO BOX 388  
IOLA, KS 66749-0388

July 20, 2010

Re: Crain #B2  
API 15-125-31755-00-00  
30-31S-17E, 1965 FNL 690 FWL  
MONTGOMERY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after January 16, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely

Steve Bond  
Production Department Supervisor

District: #3  
1500 W. 7th  
Chanute, KS 67220  
(620) 432-2300

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Form KSONA-1  
July 2010  
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**CERTIFICATION OF COMPLIANCE WITH THE  
KCC WICHITA KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 5150  
Name: COLT ENERGY, INC.  
Address 1: P. O. BOX 388, 1112 RHODEN ISLAND RD  
Address 2: \_\_\_\_\_  
City: IOLA State: KS Zip: 66749 + 0338  
Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111 Fax: (620) 365-3170  
Email Address: dennis@aceks.com

Well Location:  
\_\_\_\_\_ SW NW Sec. 30 Twp. 31 S. R. 17  East  West  
County: MG  
Lease Name: CRAIN Well #: B2

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**  
Name: BOBBY D. CRAIN  
Address 1: 904 WEST COTTONWOOD STREET  
Address 2: \_\_\_\_\_  
City: INDEPENDENCE State: KS Zip: 67301 + 2627

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7/08/2010 Signature of Operator or Agent: Shirley Slotter Title: Production Clerk

**DRILLERS LOG**

API NO. 15-125-31755-00-00 S. 30 T. 31 R. 17 E. W.  
 OPERATOR: COLT ENERGY, INC. LOCATION: - - SW. NW.  
 ADDRESS: P.O. BOX 388, IOLA, KS 66749 COUNTY: MONTGOMERY  
 WELL #: B2 LEASE NAME: CRAIN  
 FOOTAGE LOCATION: 1965 FEET FROM (N) (S) LINE 690 FEET FROM (E) (W) LINE  
 CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: JIM STEGMAN  
 SPUD DATE: 9/26/2008 TOTAL DEPTH: 880  
 DATE COMPLETED: 10/1/2008 OIL PURCHASER: COFFEYVILLE RESOURCES

**CASING RECORD**

| PURPOSE     | SIZE OF HOLE | SIZE OF CASING | WEIGHT LBS/FT | SETTING DEPTH | TYPE CEMENT | SACKS  | TYPE AND % ADDITIVES |
|-------------|--------------|----------------|---------------|---------------|-------------|--------|----------------------|
| SURFACE:    | 12 1/4       | 7              | 17            | 23.71         | 1           | 8      | SERVICE COMPANY      |
| PRODUCTION: | 5 7/8        | 2 7/8          | 6.5           | 860           | .50-.50     | 442.90 | SERVICE COMPANY      |

874.90 Thick Set

**WELL LOG**

CORES: #1 818 TO 833  
 RECOVERED: 12 FT

RAN:

| FORMATION         | TOP   | BOTTOM | FORMATION            | TOP | BOTTOM   |
|-------------------|-------|--------|----------------------|-----|----------|
| TOP SOIL          | G.L.  | 3      | BLACK SHALE          | 517 | 521      |
| CLAY              | 3     | 5      | WHITE MUDDY SHALE    | 521 | 528      |
| SANDSTONE         | 5     | 7      | PAWNEE LIMESTONE     | 528 | 549      |
| LIMESTONE         | 7     | 18     | BLACK SHALE          | 549 | 551      |
| SHALE             | 18    | 23.71  | SURFACE SAND & SHALE | 551 | 560      |
| SHALE             | 23.71 | 79     | LIMESTONE            | 560 | 561      |
| LIMESTONE         | 79    | 93     | SAND & SHALE         | 561 | 574      |
| SDY LIMESTONE     | 93    | 118    | SHALE                | 574 | 594      |
| LIMESTONE         | 118   | 128    | OSWEGO LIMESTONE     | 594 | 629      |
| SHALE             | 128   | 157    | SUMMIT               | 629 | 636      |
| SAND              | 157   | 192    | OSWEGO LIMESTONE     | 636 | 656      |
| BLACK SHALE       | 192   | 194    | MULKY                | 656 | 664      |
| LIMESTONE         | 194   | 206    | OSWEGO LIMESTONE     | 664 | 673      |
| SDY LIMESTONE     | 206   | 215    | BLACK SHALE          | 673 | 685      |
| LIMESTONE         | 215   | 218    | LIMESTONE            | 685 | 686      |
| SHALE             | 218   | 229    | SAND & SHALE         | 686 | 692      |
| LIMESTONE         | 229   | 253    | BLACK SHALE          | 692 | 695      |
| BLACK SHALE       | 253   | 270    | SAND & SHALE         | 695 | 706      |
| LIMESTONE         | 270   | 272    | LIMESTONE            | 706 | 708      |
| SHALE             | 272   | 276    | BLACK SHALE          | 708 | 714      |
| LIMESTONE         | 276   | 277    | SDY LIMESTONE        | 714 | 718      |
| SHALE             | 277   | 280    | LIMESTONE            | 718 | 720      |
| LIMESTONE         | 280   | 281    | SAND & SHALE         | 720 | 745      |
| BLACK SHALE       | 281   | 297    | LIMESTONE            | 745 | 748      |
| SAND & SHALE      | 297   | 322    | BLACK SHALE          | 748 | 749      |
| LIMESTONE         | 322   | 353    | SAND & SHALE         | 749 | 764      |
| SAND & SHALE      | 353   | 358    | LIMESTONE            | 764 | 766      |
| LIMESTONE         | 358   | 362    | SAND & SHALE         | 766 | 787      |
| SHALE             | 362   | 367    | SAND                 | 787 | 796      |
| ALTAMONT LIMESTON | 367   | 377    | LIGHT SHOW SHALE     | 796 | 803      |
| SHALE             | 377   | 381    | LIMESTONE            | 803 | 812      |
| LIMESTONE         | 381   | 401    | HARD SAND            | 812 | 818      |
| SHALE             | 401   | 408    | OIL SAND             | 818 | 824      |
| SAND & SHALE      | 408   | 434    | SHALE                | 824 | 841      |
| SAND              | 434   | 469    | SAND                 | 841 | 868      |
| SAND & SHALE      | 469   | 511    | DARK SHALE           | 868 | 880 T.D. |
| SHALE             | 511   | 517    |                      |     |          |

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