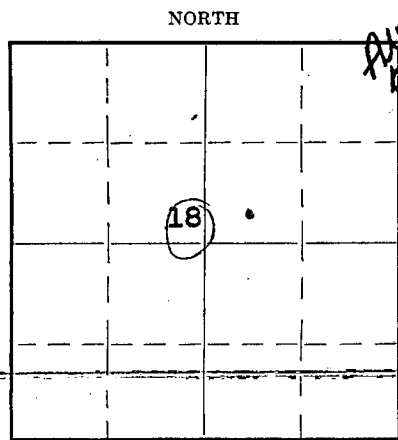


STATE OF KANSAS  
STATE CORPORATION COMMISSION  
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.



Locate well correctly on above  
Section Plat

Ellis County. Sec. 18 Twp. 11S Rge. 16(E) 16(W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. 2080' south of north line 620' east of west line of NE 1/4  
Lease Owner ~~F. Thurston~~ Thurston Oil Corp  
Lease Name F. Thurston Well No. 1  
Office Address Tulsa, Oklahoma  
Character of Well (Completed as Oil, Gas or Dry Hole) Dry hole.  
Date, well completed March 14 1943  
Application for plugging filed March 15 1943  
Application for plugging approved March 16 1943  
Plugging Commenced March 16 1943  
Plugging Completed March 17 1943  
Reason for abandonment of well or producing formation Dry hole.

If a producing well is abandoned, date of last production. 1943  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander  
Producing formation Arbuckle Depth to top 3328 Bottom - Total Depth of Well 3334 Feet.  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

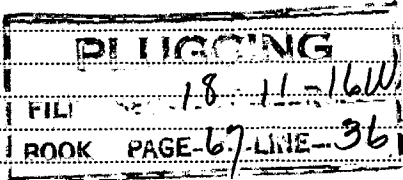
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Shale				13" Casing	88	None
Anhydrite				9-5/8" "	958	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Mudded hole to 309'. Bridge with rock and plug to 300'. Cemented with 15 sxs cement from 300' to 265'. Filled with heavy mud from 265' to 40'. Placed rock bridge from 40' to 30' and capped hole with 15 sx cement.

pd.  
4/14/43  
Ho.



(If additional description is necessary, use BACK of this sheet)

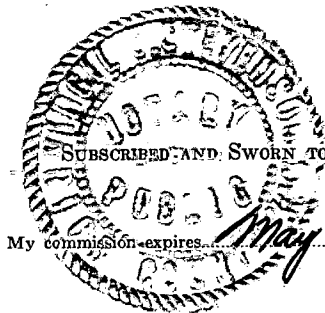
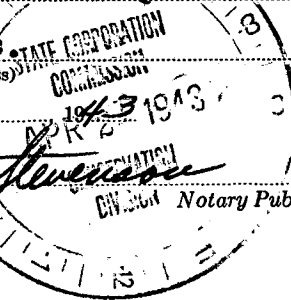
Correspondence regarding this well should be addressed to Gulf Oil Corporation.  
Address P.O. Box 661. Tulsa, Oklahoma.

STATE OF Kansas, COUNTY OF Rice, ss.  
Charles Prater (employee of owner) or ~~owner or operator~~ of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Charles Prater

Box 544, Chase, Kansas.

(Address)



Subscribed and sworn to before me this 16th day of April  
My commission expires May 18, 1946



CASING RECORD									
SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN.
13"	50	8	G-1	Lapw. St.	88'	175	200	-	88'
9-5/8"	36	8	B	A.O. Smith	967'	500	600	-	967'
Electric Weld									

0 -	80'	Sand and shells
	90	Lime
	270	Shale and shells
	290	Shale
	300	Sand
	417	Shale
	457	Sand
	556	Shale and shells
	622	Sand
	650	Shale and shells
	755	Shale and red rock
	964	Red bed
	974	Anhydrite
	1020	Anhydrite
	1100	Red rock
	1215	Shale and shells
	1370	Shale and lime shells
	1425	Shale and shells
	1525	Shale and red rock
	1665	Shale and lime
	1680	Shale
	1717	Gray lime
	1740	Shale
	1783	Lime
	1970	Lime and shale
	2045	Lime
	2365	Lime and shale
	2455	Shale
	2545	Shale and streaks of lime
	2590	Shale and shells
	2670	Shale
	2707	Shale and lime
	2795	Shale and shells
	2855	Shale and lime
	3267	Lime
	3293	Viola Lime
	3315	Shale
	3328	Lime
	3334	Arbuckle Lime (Total Depth)

PLUGGING  
FILE SEC 18 11 16W  
BOOK PAGE 67 LINE 36