

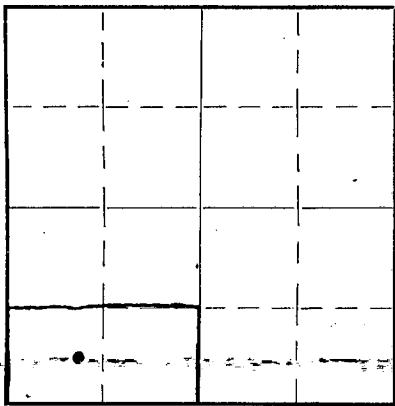
OR

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

~~FORMATION PLUGGING RECORD~~

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Ellis County. Sec. 18 Twp. 11 Rge. 16 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 864' fm West & 660' fm South
Lease Owner. Sinclair Prairie Oil Co lines
Lease Name. M.P. Cress "A" Well No. 2
Office Address. Box 521, Tulsa, Okla.
Character of Well (Completed as Oil, Gas or Dry Hole) Dry hole
Date, well completed. October 25 1934
Application for plugging filed. October 26 1934
Application for plugging approved. October 28 1934
Plugging Commenced. October 25 1934
Plugging Completed. October 25 1934
Reason for abandonment of well or producing formation. dry hole

If a producing well is abandoned, date of last production 193
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well. C.T. Alexander
Producing formation. Arbuckle Depth to top. 3418 $\frac{1}{2}$ Bottom. Total Depth of Well. 3427 $\frac{1}{2}$ Feet.
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Conglomerate		3353		8-5/8"	1091'	0
Simpson		3403				
Arbuckle		3418 $\frac{1}{2}$				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to ... feet for each plug set.

At TD 3427 $\frac{1}{2}$ circulated for 30 mins w/heavy mud & at 300' intervals up to 1102'
Run 10 sx cement in bottom of 8-5/8"
Pulled up 50' and circulated mud
Run 5 sx cement in top of surface pipe (8-5/8") and welded cap on top

PLUGGING
FILE NO. 18-11-166
BOOK PAGE 120 LINE 341

NOV 12 1943
STATE CORP. COMM.
CONSERV. DIV.
RCWO
11-12-40

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Sinclair Prairie Oil Co
Address 1319 Main, Great Bend, Kas.

STATE OF _____, COUNTY OF _____, ss.
J.E. Millar (employee of owner) or _____ of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *J.E. Millar*

(Address) _____

SUBSCRIBED AND SWORN to before me this 9th day of November, 1940

My commission expires 6-14-43

J.P. MacFarlane
Notary Public.



SINCLAIR PRAIRIE OIL COMPANY
GREAT BEND, KANSAS

15-051-05750-0000

M.P.Cress #A-2 Plugged & Abandoned

S/2 SW/4
18-11S-16W
Ellis County

Drilling Log		
Sand & Shale	60	
Shale & Lime Shells	200	
Shale & Sand Shells	440	
Shale & Shells	500	
Sand	590	
Shale & Shells	630	
Shale & Shells	645	
Sand	720	
Shale	810	
Red Per & Sand	1075	
Anhydrite (set 8 5/8" at 1081'RTM)	1110	
Red Bed & Sand	1200	
Red Bed & Shale	1440	
Salt	1465	
Salt & Lime	1600	
Shale & Lime Shells	1685	
Lime & Salt	1740	
Lime & Shale	1840	
Shale & Lime Shells	1975	
Shale & Lime	2075	
Lime & Shale	2255	
Lime	2300	
Shale & Lime	2855	
Lime & Shale	2920	
Lime	3110	
Shale & Lime	3155	
Lime-broken	3175	
Lime	3337	
Lime & Shale	3353	
Conglomerate	3386	Top Conglomerate 3353'
Shale-hard	3395	
Shale	3405	Top Simpson 3403'
Lime & Shale	3418 $\frac{1}{2}$	Top re-worked Arbuckle 3418 $\frac{1}{2}$
Shale & Lime	3427 $\frac{1}{2}$	TD

Circulated 3412-3412 $\frac{1}{2}$ ' for some sand w/show oil
 Cored 3412 $\frac{1}{2}$ -18 $\frac{1}{2}$ ' w/3' recovery, top 6" sand & show oil, 2 $\frac{1}{2}$ ' sandy shale.
 Reamed to 3418 $\frac{1}{2}$ '
 Cored 3418 $\frac{1}{2}$ -27 $\frac{1}{2}$ ' recovered 3' of reworked Arb.dolomite, a few spots
 of heavy black oil, did not find top of true Arb.
 Well was 42' lower than #1, nothing to run pipe on.
 No electrical survey, or drill stem test was taken.
 Plugged & Abandoned at TD 3427 $\frac{1}{2}$ ' on 10/26/40

18.11 16W
3427.24

NOV 18 1940