## STATE OF KANSAS STATE CORPORATION COMMISSION

## 15-051-05748-000

ve a Completely	
Make Required Affidavit	
Mail or Deliver Report to:	
Conservation Division	
State Corporation Commission	
800 Bitting Building	

## WELL PLUGGING RECORD

Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas	Ellis		Count	ty. Sec. 18	Twp. 11 Rge	16 (E) W (W)
NORTH		Location as "NE/CNW¼SW¼" or footage from lines SE/4 NW/4 NW/4				
!!!!		Lease Owner Republic Natural Gas Company  Lease Name Romine Well No. 5				
						***************************************
	Date well complet	a psysiquios)	Noven	nber 5	<del>*************************************</del>	1937
	Application for pl	ugging filed	Augus	st 2		19 51
						19 51
						19 51
! ! !	Plugging complete	ed	Augus	st 22	*************************	19 <u>51</u>
	Reason for aband	onment of wel	or producing	formationD	epleted for	rmation
i   i	***************************************					
						19 51
Locate well correctly on above						re plugging was com-
Locate well correctly on above Section Plat						***************************************
Name of Conservation Agent who sup Producing formation Arbuck	pervised plugging of this t	well	A Pottom	33U3 T	otal Donth of W	7-11 2302 E4
			O Bottom	1 ت <sub>و</sub> بلاتر <sub>و</sub> تر 1	otai Debin oi w	eiir <b>ee</b> t
Show depth and thickness of all wate	r, on and gas formations.	•				
OIL, GAS OR WATER RECOR	DS				C	CASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
	_					
Lansing		3280	3290			
Arbuckle		3298	3303	16"	921	None
	1				9761	None
				711	32971	2674'
					7.4.1	
	at 2765! 2765! to 2710 2710! to 2693 2693! to 250! 250! to 240! 240! to 200! 200! to 35! 35! to 25! 25! to bott	20 sx	10 sx	CORPORATION SEP 1 X 1 WE RVATION Which this sheet)	OMMISSION  ON MISSION  ON MISS	
Name of Plugging ContractorP	ipe Pulling, Inc	>				
Address	tafford, Kansas			***************************************		
		***************************************				
	,					
STATE OF Kansas H. E. Wolf	, COUNT	Y OF(em	arton	er) or <b>(5\tau)</b>		above-described well,
peing first duly sworn on oath, says:						
described well as filed and that the se	ame are true and correct.			LASTE		
		⊷ieπα∧πτ		7//		
200			Вох	Ellin	wood, Kansa Idress)	as
SUBSCRIBED AND SWORN TO before	me this 31st	day of	Augu	•		L.
SUBSCRIBED AND SWORN TO Defore	ше иня	day OI		1,	1 Et	
	2		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ground	M. Dlens	mon)
My commission expires 8-20-55				1		Notary Public.
		~ ~	51—20M			
The state of the s	PLUGGI	NG		*		
Santon Santon	MILE CEN 18 T	11 3/60				
	FILE SEC_18_T_					
	BOOK PAGE 100	LINE				



## WELL LOG

Republic Natural Gas Company Romine #5 SE/4 NW/4 NW/4 Section 18-11-16 Ellis County, Kansas

0 - 70	Clay and sand
70 - 106	Shells and shale
106 - 328	Shale and shells
328 - 390	Sand and shale
<i>3</i> 90 <b>-</b> 460	Sand
460 <b>–</b> 575	Shale and sand
575 <b>-</b> 635	Sand
635 - 730	Shale and sand
730 - 962	Red bed and sand
962 - 966	Sand
966 - 1005	Anhydrite
1005 - 1150	Red bed
1150 - 1260	Shale and red bed
1260 - 1318	Red bed and shale
1318 - 1440	Shale and salt
1440 - 1535	Shale and salt
1535 - 1575	Shale and shells
1575 - 1665	Shale and lime
1665 - 1690	Lime
1690 - 1867	Shale and lime
1867 - 1900	Lime
1900 - 1925	Lime and shale
1925 - 1977	Lime
1977 - 1995	Shale
1995 - 2025	Lime
2025 - 2065	
	Lime and shale
2065 - 2140	Shale and lime
2140 - 2155	Lime
2155 - 2163	Shale .
<sup>-</sup> 2163 <b>-</b> 2248	Shale and shells
2248 - 2289	Lime
2289 - 2410	Shale and lime
2410 - 2416	Black shale
2416 - 2530	Shale and shells
2530 - 2549	Broken lime
2549 - 2588	Lime
2588 - 2623	Lime and shale
2623 - 2690	Shale and shells
2690 - 2740	Lime and shale
2740 - 3195	Lime and share
2105 - 2250	Lime and shale
3195 - 3250 3250 - 3280 3280 - 3293	
22\$0 - 2200	Conglomerate
3293 - 3293	Blue shale
7/W 7 4/UX	110 CDO 1

Blue shale and Siliceous lime

T.D.

3293 **-** 3298 3298 **-** 3299

3303

