15-051-02057-000

Form CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market

WELL PLUGGING RECORD

State Corporation Commission 212 No. Market		Ellis	County	v. Sec. 19	Twn 11 Ro	e. 16 (E) (W)	
Wichita, Kansas NORTH	Location as "NE	E/CNW%SW%"	or footage from	m lines	C of N/2	NW SE	
	Lease Owner	Okmar	Oil Co.				
	Lease Name		Pc	tter		Well No. #4	
	Office Address	1130 W	<u>ichita Pl</u>	aza Wic	hita, Kans	as	
	Date well comp	leted				19	
i						19	
	Application for p	plugging appro	/ed	1 00	67	19	
	Plugging comme	enced		1 22	-0.(19	
		19					
	reason for aban	dominate of we	2 or producing	, 101M audu			
	If a producing v	well is abandon	ed, date of la	st production.		19	
						fore plugging was com-	
Locate well correctly on above Section Plat	menced?						
ame of Conservation Agent who super-							
oducing formation	D	epth to top	Bottom		_ Total Depth o	of Well 3465! Feet	
ow depth and thickness of all water, o	oil and gas formations	s.			•		
OIL, GAS OR WATER RECORDS	:					CASING RECORD	
OIL, GAS ON WATER RECORDS	,		 				
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT	
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			1			 	
Nudded hole to 470', set	20' rock bri	dge. Fil	led hole	with 6 ye	rds ready-	mix from 450'	
Address of the state of the sta					<u> </u>	•	
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					JAN 30 15	967	
				CONO			
	CONSTITUTION DIVISION Wienite, Kensas						
					Cille, Kono	rision	
						,	
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	(If additional	description is nece	ssary, use BACK	of this sheet)			
ame of Plugging ContractorSO	uthwest Casin						
ldressBo	x 364, Great	Bend, Kan	sas				
ATE OF Kansas	cou	NTV OF B	arton		66		
Southwest Casing Pu	lling Co. In	.C. (employee of c	owner) or (ou	, SS.) of the chave describe	
ell, being first duly sworn on oath, sa							
ove-described well as filed and that						mod and the log of the	
)	D	
				/I A) 0 .	1811	7	
		(Signature)		"		auc_	
TOTAL STREET		(Signature)		"	at Bend, Ka	nsas	
THE THE PARTY OF T			Box	364, Grea	(Address)		
SUBSCRIBED AND SWORN TO before			Box Jan	364, Grea uary	(Address), 19	67	
SUBSCRIBED AND SWORN TO before			Box	364, Grea uary	(Address)	67	
			Box Jan	364, Grea uary	(Address), 19	67	
SUBSCRIBED AND SWORN TO before			Box Jan	364, Grea uary	(Address), 19	67 Oli	

15-051-02057-000 LOG DRILLER'S

COMPANY: J. M. HUBER CONTRACTOR:

HUBER & FERGUSON

LOCATION: C N/2 NW SE, 19-115-16W

Ellis County, Kansas

FARM NAME:

#L POTTER "A"

COMMENCED:

5-28-49

COMPLETED:

7-20-49

ELEVATION:

1862

PRODUCTION:

Physical Potential.

77 barrels oil per

day plus 9% water.

CASING USED: 811 at 10401 with 500 sacks.

5" at 3463" with 125 sacks.

Sandy Snale	700	SAMPLE TOPS:	
Red Bed & Shale	400		
Shale-Shells-Red Bed	1040		D.S.T. 2983-3001, open 25 minutes, died in 20
Lime-Shale-Red Bed	1345	•	minutes, recovered 6t of mud, no
Salt-Shale & Shells	1575		bottom hole pressure.
Lime & Shale	2030	Heebner	3023
Lime	2100		D.S.T. 3015-65, open 25 minutes, recovered 60'
Lime & Shale	2195		of mud.
Shale-Sandy Shells	2365	Toronto	3015
Shale & Lime	2950	Top Lansing	3072
Lime-Cherty	2985		D.S.T. 3113-51, open 35 minutes, died in 30

Lime-Broken 3001 Lime & Shale 3030 Lime 3151 Cherty Conglomerate 3338 Lime & Shale 3180 Shaley Conglomerate 3346 3251 Simpson Shale 3370

Lime Lime & Shale 3286 Simpson Sand 3373 Total Depth 3163 Arbuckle 3382

D.S.T. 3383-90, open 50 minutes, recovered 10 of water, 10' of mud, 15' of heavy oil cut mud. Bottom hole pressure-700#.

bottom hole pressure.

Perf. 12 holes_3h86-90, Acidized with 500 gallons. Bailed 10 times per hour, 4.7 barrels of oil per hour, small show water.

PHYSICAL POTENTIAL - 77 barrels oil per day plus 9% water.

minutes, recovered 30' of mud, no

COMPLETE

RECEIVED STATE CORPORATION COMMISSION

> Jan 5 1967

CONSERVATION DIVISION Wichita, Kansas