

15-051-05030-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

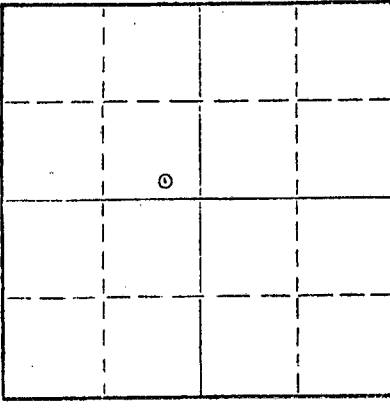
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD

Ellis County, Sec. 19 Twp. 11S Rge. (E) 16 (W)

Location as "NE/CNW&SW&" or footage from lines SE SE NW (2300' FNL 2240' FWL)
Lease Owner Cities Service Oil Company
Lease Name Slimmer "A" Well No. 3
Office Address Box 553 Russell, Kansas 67665
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 2-13 19 50
Application for plugging filed 1-19 19 72
Application for plugging approved 1-20 19 72
Plugging commenced 2-10 19 72
Plugging completed 2-29 19 72
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production February 19 72
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Leo Massey
Producing formation Arbuckle Depth to top 3354' Bottom 66' Pen. Total Depth of Well 3420 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	1065'	None
				5 1/2"	3420'	2275'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked bottom, pushed plug to 3250', dumped sand 3250' to 3240' and 5 Sx. cement 3240' to 3203'. Shot 5 1/2" casing at 2400', and 2305' and pulled 73 joints. Halliburton pumped in 2 1/2 sx. hulls, 20 sx. gel, 1200' to 400', 8 5/8" plug, 1/2 sx. hulls, 80 sx. cement 400' to surface.

RECEIVED
STATE CORPORATION COMMISSION
APR 13 1972
CONSERVATION DIVISION
Wichita, Kansas

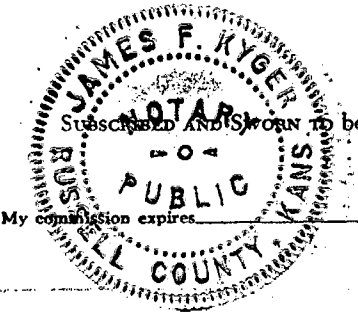
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Co., Inc.
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
E. W. Peterman (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *E. W. Peterman*
Box 553 Russell, Kansas 67665 (Address)

Subscribed and sworn to before me this 11th day of April, 19 72



James F. Kyger
Notary Public.

WELL RECORD 15-051-05030-0000

Company..... **Cities Service Oil Co.** Well No..... **3** Farm..... **Slimmer**
 Location..... **340' North and 400' West of Center** Sec. **19** T. **11** R. **16W**
 Elevation..... **1868 (1866 Gr)** County..... **Ellis** State..... **Kansas**
 Drlg. Comm..... **January 30, 1950** Contractor..... **Holm Drilling Company**
 Drlg. Comp..... **February 13, 1950** Acid..... **None**
 T. D..... **3420'** Initial Prod..... **Physical Potential: 133 oil, 35% water, 24 hrs. (4-7-50)**
 P.B.T.D. **3381'**

CASING RECORD:

8-5/8" @ 1065' cem. 500 sq. cem.,
 500# C.C. & 250# Flocable
 5-1/2" @ 3420' cem. 150 sq. cem.

FORMATION RECORD:

shale & sand	0-235
sand & shale	400
shale & shells	500
sand, shale & shells	625
shale & shells	870
red bed & pyrite	975
red bed & shells	1045
anhydrite	1080
shale & shells	1599
iron	1609
shale & shells	1630
lime & shale	1715
shale & lime	1970
lime & shale	2065
shale & lime	2250
lime & shale	2325
shale & lime	2460
shale & shells	2630
shale & lime	2835
lime	3410
lime & shale	3420

3420 RTD = 3420 SIM

Top Topeka	2815'
Top Heebner	3011'
Top Dodge	3037'
Top Lansing	3069'
Top Simpson Shale	3336'
Top Arbuckle	3354' (-1486)
Penetration	66'
Total Depth	3420'

Drilled cement to 3417 SIM.

Perf. 24 shots 3393-97.

2-21-50 Acidized 500 gals. 3393-97.

2-23-50 Pmpd. 11 oil, 85% water, 12 hrs.

Set retainer at 3371 and squeezed with 50 sacks cement, 29 sacks through perforations at 2500#.

Drilled cement to 3390 SIM.

Perf. 24 shots 3385-89.

Bailed 70 gals. water and 5 gals. oil/hr.

Perf. 48 shots 3371-79.

Plugged back from 3390 to 3381 with 1 sack cement; P. B. T. D. 3381.

3-7-50 Pmpd. 102 oil, 43% water, 24 hrs.

SYFO: 500' 2°
 1000' 2°
 1500' 1°
 2000' 1°
 2500' 1°
 3000' 2°

7-7/8" rotary hole.

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 JAN 20 1972
 CONSERVATION DIVISION
 Wichita, Kansas