

15-051-03300-0000

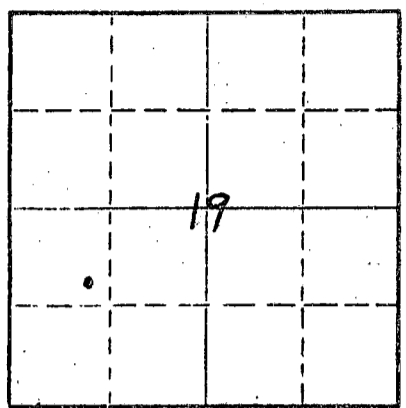
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027

Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Ellis County, Sec. 19 Twp. 11 Rge. 16 (E) (W)
Location as "NE/CNW/SE/SW" or footage from lines SW/4
Lease Owner Atlantic Richfield Company
Lease Name Slimmer #2 Well No.
Office Address Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 9-26 1941
Application for plugging filed 4-9 1973
Application for plugging approved 4-10 1973
Plugging commenced 4/27/73 19
Plugging completed 4/30/73 19
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Massey
Producing formation Arbuckle Depth to top 3395 Bottom 3398 Total Depth of Well 3398 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	1060	none
				5 1/2"	3395	2269'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked bottom, found bridge at 1800', pushed bridge to 2400',
2390' sand, 2390 to 2355' ran 5 sacks cement. Loaded hole with
75 barrels salt water, rigged up on 5 1/2" casing, shot pipe at 2310'
and pulled 70 joints. Set 10' rock bridge at 425' to 415' rock,
415 to 0 ran 6 yards ready mix.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION
MAY 16 1973
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of May 19 73

MARGARET MELCHER
NOTARY PUBLIC
Rice County, Kansas
My Commission Expires
Feb. 15, 1975

My commission expires

Margaret Melcher
Notary Public.

RECORD OF WELL No. 2
Sec. 19 Twp. 11S Range 16W

H. R. Slinner
County Ellis State Kansas Acres 160 FARM

Brief Description of Lease NW 1/4 of SW 1/4
330 feet from North line 330 feet from East line
330 feet from South line 330 feet from West line
Elevation: Surface Rig floor 1883' Depth cellar 5'
Height Substructure Depth cellar 5'

Grid for well location survey

Location staked by County Engineer Date 8-22-41
Rig commenced 8-27-41 Kind of Rig 94' MIW, rotary drilling
Rig completed 8-29-41 Rig Contractor Western Rig Co.
KIND OF TOOLS USED
Drilling Commenced 9-1-41 Standard, from 3396' to 3398'
Drilling Completed 9-20-41 Rotary, from 0' to 3396'
Drilling Contractor Harbor Drilling Co. Machine, from to
Commenced Producing 9-26-41 Special tools
Total Depth 3398' Ft. Kind of mud

Method of Producing Pumping
1st 24 hrs. Natural bbls.
2nd 24 hrs. Natural bbls.
1st 24 hrs. ~~XXXXXX~~ acid 9-26-41 Pot. test 78 bbls
2nd 24 hrs. after shot or acid bbls.
Allowable Production 15 bbls daily
Gas Well ~~XXXXXX~~ Paid 325 bbls oil no water 22 1/2 hrs.
Volume cubic lbs.
Geologist or Engineer working on well L. W. Kesler
Who furnished data formation control points? L. W. Kesler
Deviation Test: 0 at 500'; 3 at 980'; 1 1/2 at 990'; 3 at 1010'; 2 at 1400'; 1 1/2 at 1500'; 1 1/2 at 1600'; 1 at 1750';
1/2 at 1915'; Straightened when reamed hole, OK at 2035' - 2250' - 2490' - 2583' - 3250'
Core Record: Number of Cores Depth Lab. Number

Was Electrical Log made Date Depth By Whom

Bottom Hole Pressure Tests Temperature Survey

Set Whipstocks at Special Cementing Jobs

Special Jobs

Table with columns: PRODUCING FORMATIONS, Top, Bottom, Thickness, DATE OF SHOT, SHOT BETWEEN

SHOT REPORT PUT IN BY table with columns: No. Quarts, No. feet of shell, Size shell, No. feet of anchor, Result

PERFORATION REPORT: Date No. holes Depth to

ACIDIZATION REPORT: Date 9-26-41 No. Gallons 250 Load Oil 60 bbls
Depth 3398' Formation Arbuckle Limo
Kind of Acid By Whom Morgan Acid Co.
Results (To clean up hole)
Date No. Gallons Load Oil bbls
Depth Formation
Kind of Acid By Whom
Results
Date No. Gallons Load Oil bbls
Depth Formation
Kind of Acid By Whom
Results

PACKER SET AT DATE SET SIZE AND KIND OF PACKER
1st feet 19
2nd feet 19

CASING, TUBING AND SUCKER RODS table with columns: Size, Weight Per Ft., Feet, Kind, Thread, Sacks Cement, Date, Size, Feet, Weight Per Ft., Feet, In.

SCREEN SETTING REPORT: Water Well Depth feet Casing size feet
Tubing size feet Sucker Rods size and kind feet
Any Junk Equipment, Tools or Pipe left in hole at completion of drilling:

REMARKS: Top Arbuckle 3395' rig floor. Set 5/8" at 3395'. Set 8-8/8" at 1059' meas. from bottom of cellar, 1068' meas. from top of rotary.

RECEIVED
STATE CORPORATION COMMISSION
APR 1 U 1973
CONSERVATION DIVISION
Wichita, Kansas

15-051-03300-0000

RECORD OF WELL No. 2

N. H. Blinnor

FORMATION AND COLOR	THICKNESS OF STRATA	TOTAL DEPTH	FORMATION AND COLOR	THICKNESS OF STRATA	TOTAL DEPTH
Shale & Shells	0	110			
Shale & Sand	110	225			
Sand & Shale	225	245			
Shale & Shells	245	400			
Shale & Shells	400	440			
Sand	440	650			
Lime	650	670			
Sand & Lime Shells	670	800			
Red Bed & Shale	800	960			
Shale & Shells	960	1055			
Anhydrite	1055	1105			
Shale & Red Bed	1105	1140			
Red Bed & Shale	1140	1290			
Sandy Shale	1290	1300			
Shale	1300	1330			
Shale & Shells	1330	1365			
Shale & Shells	1365	1480			
Silt & Shells	1480	1620			
Shale	1620	1635			
Shale & Shells	1635	1690			
Lime	1690	1735			
Lime & Shale	1735	1765			
Lime	1765	1795			
Shale	1795	1845			
Lime & Shale	1845	1885			
Shale & Lime	1885	1975			
Lime	1975	2015			
Shale & Lime Shells	2015	2025			
Lime	2025	2125			
Broken Lime	2125	2325			
Lime & Shale	2325	2410			
Shale & Lime Shells	2410	2435			
Shale	2435	2475			
Lime Shells	2475	2490			
Shale	2490	2570			
Shale & Lime	2570	2670			
Shale & Lime Shells	2670	2755			
Broken Lime & Shale	2755	2800			
Topeka Lime	2800	2815			
Lime	2815	3350			
Sandy Lime	3350	3355			
Lime	3355	3372			
Lime & Green Shale	3372	3382			
Shale	3382	3393			
Sand	3393	3395			
Chert	3395	3397			
Lime	3397	3398 TD			

CONDITION OF WELL AT COMPLETION DATE

Harbar Drig Co. - Rotary tools - Started drig 9-1-41. Completed drig 9-20-41. TD 3398'. Completed acidizing, testing and taking potential 9-26-41. 6-5/8" casing set at 1059' meas. from bottom cellar w/590 sac cement. 5 1/2" casing set at 3395' rig floor w/100 sac cement. Acidized w/250 gal. to clean up hole. Pumped w/Contrac drig in unit, state test 9/26/41 potential 78 bbl oil & no water for a 15 bbl daily minimum allowable. (20 acre spacing)

Commenced C.O. 6-18-47 to 6-21-47, Tract Well Service, Contractor. Began running sand pump & swabbing 6-19-47; Well was sanded up and cleaned out to bottom. No test Taken 3398' T.D.

SWABBING (AFE #1180)

Started swab 5-13-47; swabbed & cleaned out to bottom 3275'; May 15 on 12 hr test made 2 1/2 bbls oil, 15 bbls water an hour. May 16 - swabbed 19 bbls oil, 88 bbls water in 7 1/2 hrs while cleaning out. May 17 - bailed hole clean, tore down tools. No acid was used in well. State Test 6-5-47 made 17 bbls oil, 265 bbls water. Previous production 1 bbl oil, 20 bbls water daily.

CLEANING OUT & SHOOTING

Work started 5-15-47; work completed 5-30-47. Well cleaned out to bottom 4954' & shot w/20 qts 3" shell 4937' to 4954', 2 yds pea gravel & 186 bbls load oil, cleaned out after shot & run tubing; put back on pump & is now pumping average of 25 bbls oil per day.

RECEIVED
STATE CORPORATION COMMISSION
MAY 10 1973
CONSERVATION DIVISION
Wichita, Kansas