

15-051-02067-0000

STATE OF KANSAS  
STATE CORPORATION  
COMMISSION  
130 S. Market, Room 2078  
Wichita, KS 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER \_\_\_\_\_  
LEASE NAME Slimmer "A"  
WELL NUMBER #1  
3290' Ft. from S Section Line  
4950' Ft. from E Section Line

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to  
Cons. Div. Office within  
30 days

LEASE OPERATOR OXY USA Inc.  
ADDRESS 110 S. Main # 800  
PHONE# (316 265-5624 Operators License 5447

SEC 19 TWP 11S RGE 16W E or W  
COUNTY Ellis  
Date Well Completed 9/19/41  
Plugging Commenced 04/04/96  
Plugging Completed 04/04/96

Character of Well oil  
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 04/04/96 (Date)  
by Dennis Hamel (KCC District Agent's name).

Is ACO-1 filed? no If not, is well log attached? no

Producing Formation LKC, Simpson, Arb Depth to Top 3187 Bottom 3402 T.D. 3402  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
LKC, Simpson, Arb	oil, salt	3187'	3402'	8 5/8"	1064'	
				5 1/2"	3394'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from \_\_\_ Feet to \_\_\_ Feet each set.

See back for details.

(If additional description is necessary, use BACK of this form)

Name of Plugging Contractor Allied Cementing Co., Inc.

Address 332 W Wichita, Russell, Kansas 67665-0031

KANSAS RECEIVED  
CORPORATION COMMISSION  
License No. \_\_\_\_\_  
JUL 03 1996

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: OXY USA Inc

STATE OF Kansas COUNTY OF Sedgwick, ss.

CONSERVATION DIVISION  
WICHITA, KS

Timothy J. Voss (Employee of Operator) or (Operator) of above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters  
herein contained and the log of the above-described well as filed that the same are true and  
correct, so help me God.

(Signature) Timothy J. Voss

(Address) 110 S. Main Wichita Kansas 67202

SUBSCRIBED AND SWORN TO before me this 2nd day of July, 19 96

Notary Public

Stephen E. Darwin

My Commission Expires: 3/9/99

STEPHEN E. DARWIN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3/9/99

04/19/96 JOB: Plug and Abandon; CMIC: JD HININGER

P&A - Perf. 5 1/2" @ 1040' w/2 holes - cemented down 8 5/8" w/125 sks  
60/40 pozmix containing 10% gel. (Allied) plus 200# hulls - max psi.  
300 - shut in 200 psi. - pumped dn 5 1/2" w/275 sks plus 300# hulls -  
max psi. 600 - shut in 400 psi. - Plugged at 9:00 AM - 4/4/96 - State  
witness - Dennis Hamel  
L/E \$ 4989; CUM: L/E \$ 4989, TOT \$ 4989;

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Geol. 63 3M 4-40

WELL RECORD

Company Cities Service Oil Co. Well No. 1 Farm Slinger  
 Location 660' N. & 330' E. of W/4 Corner Sec. 19 T. 11 R. 16W  
 Elevation 1911 County Ellis State Kansas  
 Drlg. Comm. August 27, 1941 Contractor Mabee Oil & Gas Company  
 Drlg. Comp. September 19, 1941 Acid None  
 T. D. 3402' Initial Prod. Exometer Potential: 5258 oil, 0 water, 24 hours

CASING RECORD:

8-5/8" o 1064' com. 300 sx Lone Star,  
 6 sx Aquagel & 300#  
 G. C.  
 5-1/2" o 3394' com. 100 sx Victor

Corr. Top Arbuckle 3393 (-1482)  
 Penetration 9'  
 Total Depth 3402

FORMATION RECORD:

shale & shells 0-515  
 sand 605  
 shale, shells, sand 755  
 shale & shells 915  
 red bed & shale 1045  
 shale & shells 1065  
 shale & red bed 1105  
 anhydrite 1145  
 shale, shells & red bed 1180  
 shale & red bed 1275  
 shale & shells 1610  
 salt & shale 1680  
 shale & shells 1750  
 shale & lime 1888  
 lime broken 2022  
 lime & shale 2058  
 lime broken 2100  
 lime & shale 2139  
 lime 2172  
 lime & shale 2306  
 lime, sandy 2356  
 lime & shale 2424  
 shale & shells 2500  
 lime & shale 2572  
 shale & shells 2661  
 lime & shale 2753  
 shale 2831  
 lime broken 2845  
 lime 3070  
 lime broken 3122  
 lime & shale 3159  
 lime broken 3170  
 lime 3228  
 lime & chert 3246  
 lime 3325  
 lime & shale 3398

Fillup: 1900' oil in 30 minutes.  
 2300' oil in 45 minutes.  
 2700' oil in 1 1/4 hours.

Syfo: 500' 0°  
 1000' 0°  
 1500' 0°  
 2000' 0°  
 2500' 0°  
 3000' 1°

3398 Rot. TD = 3396 SLM  
 dolomite 3402 T. D.

RECEIVED  
 KANSAS CORP COMM  
 1946 MAR 11 A 9:42