

JUN 10 2008

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Paxco, Inc.		License Number: 8507 ✓
Operator Address: 8920 Peppertree Circle, Wichita, Ks. 67226		
Contact Person: Jay Clark		Phone Number: (316) 634-1714
Lease Name & Well No.: Sander #1		Pit Location (QQQQ): SE - SW - NW - _____ Sec. 10 Twp. 14 R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2983 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4318 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> api 15-051-20-248 20428 1969	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 160 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Plastic 40x40 6mil
Pit dimensions (all but working pits): 35 Length (feet) 6 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 8 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil plastic linear layed before water is put into pits.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Well workover completed, brine will be removed and pit covered up.
Distance to nearest water well within one-mile of pit Unknown 1473 feet Depth of water well unknown 42 feet		Depth to shallowest fresh water 30 32 feet. Source of information: _____ measured _____ well owner <input checked="" type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Salt water Number of working pits to be utilized: 2 Abandonment procedure: Empty brine from pits, haul to salt water disposal - close pits. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 6/9/08 Date Jay Clark Signature of Applicant or Agent		
KCC OFFICE USE ONLY		
Date Received: 6/10/08 Permit Number: 15-051-20248 Permit Date: 6/11/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		