

Petroleum Development Corp. **SCHAAL DRILLING, CO.**  
API # 15-023-20645-000 **FIELD REPORT**  
5-5s-40w

DRILLING DATE 12-22-05

WELL NAME & LEASE # Mayfield 2155

MOVE IN, RIG UP, DIG PITS ETC. DATE 12-21-05 TIME 3:30  AM  PM

SPUD TIME 7:30  AM  PM SHALE DEPTH 230 TIME 9:45  AM  PM

HOLE DIA. 9 1/2 FROM 0 TO 348 TD TIME 11:30  AM  PM

CIRCULATE, T.O.O.H., SET 345.20 FT CASING 358.20 KB FT DEPTH

8 JOINTS 7 OD #/FT  14  15.5  17  20  23

PUMP 75 SAC CEMENT 550 GAL.DISP. CIRC. 3 BBL TO PIT

PLUG DOWN TIME 1:30  AM  PM CEMENT COST \$ 867.25

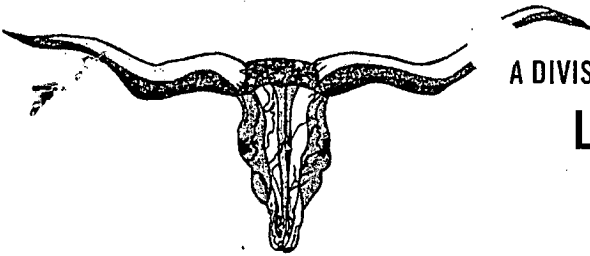
ELEVATION 3568  
+12KB 3580

PIPE TALLY

1. 43.
2. 43.10
3. 43.15
4. 43.20
5. 43.25
6. 43.20
7. 43.30
8. 43.
- 9.
- 10.
11. -----

TOTAL 345.20

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

# LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759  
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET  
AND INVOICE

DATE 12-29-06 TICKET NO. 433

DATE OF JOB		DISTRICT		NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER <u>PDC</u>				LEASE <u>MAYFIELD 21-5</u>				WELL NO.		
ADDRESS				COUNTY		STATE				
CITY				STATE		SERVICE CREW <u>MIKE - TOM</u>				
AUTHORIZED BY				EQUIPMENT <u>UNIT #11</u>						
TYPE JOB: <u>plug</u>		DEPTH	FT.	CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED		
				SACKS	BRAND	TYPE	% GEL	ADMIXES	DATE AM PM	
SIZE HOLE:		DEPTH	FT.	<u>80</u>		<u>1-2</u>			ARRIVED AT JOB	
SIZE & WT. CASTING <small>NEW <input type="checkbox"/> USED <input type="checkbox"/></small>		DEPTH	FT.						START OPERATION	
SIZE & WT. D PIPE OR TUBING		DEPTH	FT.						FINISH OPERATION	
TOP PLUGS		TYPE:		WEIGHT OF SLURRY:		LBS. / GAL.	LBS. / GAL.		RELEASED	
				VOLUME OF SLURRY					AM PM	
				SACKS CEMENT TREATED WITH		% OF			MILES FROM STATION TO WELL	
MAX DEPTH		FT.		MAX PRESSURE		P.S.I.				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Down charge	1			2000 <del>2000</del>
001-5	Misc Pump Charge	1			2000 <del>2000</del>
200-1	Cement	80			1400 <del>1400</del>
500-4	Weld cap	1			50 <del>50</del>
					4450 <del>4450</del>
	Displacement 17.8				
	40 10 SKS				
	405 35 SKS				
	1510 35 SKS				

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ACID DATA:			
GALLONS	%	ADDITIVES	
HCL			
HCL			

SUB TOTAL	
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

T HANK YOU

SERVICE REPRESENTATIVE Mike Ecker THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
 FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)