
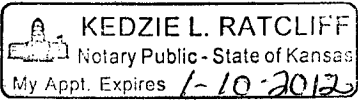
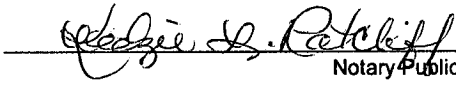


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT**

Form CDP-4
April 2004
Form must be Typed

Operator Name: Apollo Energies, Inc	License Number: 30481
Operator Address: 10378 N. 281 Hwy	
Contact Person: Kevin Fischer	Phone Number: (620) 672 - 9001
Permit Number (API No. if applicable): 15007222750001	Lease Name & Well No.: Ferrell 29
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): NW NE SE SW Sec. <u>21</u> Twp. <u>28</u> R. <u>8</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>1185</u> Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>3255</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Butler County
Date of closure: <u>3-17-2009</u>	
Was an artificial liner used? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?	
Abandonment procedure of pit: Removal of fluids. Removed plastic liner and backfilled.	RECEIVED KANSAS CORPORATION COMMISSION DEC 17 2009 CONSERVATION DIVISION WICHITA, KS
The undersigned hereby certifies that he / she is <u>Production Tech</u> for <u>Apollo Energies, Inc</u> (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.	
 Signature of Applicant or Agent	
Subscribed and sworn to me on this <u>16th</u> day of <u>December</u> , <u>2009</u>	
	 Notary Public
My Commission Expires: <u>January 10, 2012</u>	

MEMORANDUM

TO: Jeff Klock

FROM: Kathy Haynes

DATE: November 2, 2009 + Dec 1, 2009

RE: Inspection of workover pit

Please find attached copy of workover pit that I have not received a closure form. Several letters have gone out on these and I did not get a closure. Please inspect the location and determine if the pit is still open or closed. Send me a **field report** on what you find so I can give it to legal.

Thanks.

API	1501521181	REMOVFLUID	<input type="checkbox"/>	CNTYNO	15
OPERATOR	APOLLO ENERGIES INC	DISTRECFL	Y	VERBAL	<input type="checkbox"/>
LIC	3E+04	CDP5	N		
LEASE	FERRELL 29	FIELDREP			
SEC	21				
TWP RGE:	28 8 E	APPAPPRO	05/23/2008	<input checked="" type="checkbox"/> WORKOVER PIT	
FNL		SPUDDATE		<input type="checkbox"/> HAULOFF PIT	
FSL	1185	PITCLOSER			
FWL		PITEXT			
FEL	3255	DISTRICT	<input type="checkbox"/>		
LINEREO					



Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

October 1, 2009

Apollo Energies, Inc.
10378 N 281 HWY
PRATT KS 67124

Re: NOTICE OF VIOLATION - 82-3-602

Dear Sir or Madam:

K.A.R. 82-3-602(b) states that work-over pits shall be closed within a maximum of 365 days after work-over operations have ceased. Any pit permit may be extended upon written request by the operator and with the approval of the director. Failure to close any pit or file an extension within the prescribed time limits shall be punishable by a \$250 penalty.

K.A.R. 82-3-602(c) provides that each operator of a pit shall file a pit closure form prescribed by the commission within 30 days after the closure of the pit. Failure to file or timely file the pit closure form shall be punishable by a \$100 penalty.

According to our records a Closure of Surface Pit, form CDP-4, or a request for an extension have not been filed and are past due for the following well:

<u>API No.</u>	<u>Well</u>	<u>Location</u>	<u>County</u>	<u>Spud Date</u>
1501521181	FERRELL 29	21-28-8E	BUTLER	5/23/2008

This requested information must be submitted by **October 15, 2009**. Failure to submit the requested information by this date may subject Apollo Energies, Inc. to the assessment of the above referenced penalty(s). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Should you have any questions or concerns, please contact the undersigned at (316) 337-6226.

Sincerely,

Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation

Cc:DistrictOffice

KCC OIL/GAS REGULATORY OFFICES

Date: 11/04/09

District: 02

Case #: _____

New Situation

Lease Inspection

Response to Request

Complaint

Follow-Up

Field Report

Operator License No: 30481

API Well Number: 15-015-21181

Op Name: APOLLO ENERGIES, INC.

Spot: SE NE SE SW Sec 21 Twp 28 S Rng 8 E / W

Address 1: 10378 N. 281 HWY

920 Feet from N / S Line of Section

Address 2: _____

2870 Feet from E / W Line of Section

City: PRATT

GPS: Lat: 37.59517 Long: 96.53496 Date: 11/4/09

State: KS Zip Code: 67124 -7920

Lease Name: FERRELL Well #: 29

Operator Phone #: (620) 672-9001

County: Butler

Reason for Investigation:

INSPECTION OF WORKOVER PIT / CLOSURE

Problem:

NONE

Persons Contacted:

NONE

Findings:

THE PIT HAS BEEN CLOSED. THIS IS A DISPOSAL WELL IN OPERATION.

Action/Recommendations:

Follow Up Required Yes No

Date: _____

CC: KATHY HAYNES

Verification Sources:

RBDMS KGS TA Program
 T-I Database District Files Courthouse
 Other: LEASE INSPECTION

Photos Taken: YES

By: DUANE KRUEGER

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

Form: 11/16/2009

Date: 11/04/09

District: 02

License #: 30481

Op Name: 30481

Spot: SE NE SE SW Sec 21 Twp 28 S Rng 8 E W

County: Butler

Lease Name: FERRELL Well #: 29

I.D. Sign Yes No

Tank Battery Condition
Condition: Good Questionable Overflowing

Pits, Injection Site
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Oil Spill Evidence

Abandoned Well Potential Pollution Problem Yes No

Lease Cleanliness
 Very Good Satisfactory Poor Very Bad

Gas Venting Yes No

Pits
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Saltwater Pipelines
Leaks Visible: Y N Tested for Leaks: Y N

Flowing Holes

TA Wells

Monitoring Records

SWD/ER Injection Well Yes No

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Gauge Connections Yes No

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

API Number	Footages	Spot Location	GPS	Well Number	Well Status

