

15-193-20389-0000

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST  
BARREL TEST

OPERATOR Energy Exploration Inc LOCATION OF WELL NW, SE-SE

LEASE Nichols OF SEC. 36 T 10 R 32

WELL NO. 3 COUNTY Thomas

FIELD Campus NW PRODUCING FORMATION Marmaton

Date Taken 2-20-86 Date Effective \_\_\_\_\_

Well Depth 4700 Top Prod. Form Confidential Perfs Same

Casing: Size 5 1/2 Wt. 4699 Depth \_\_\_\_\_ Acid 2000

Tubing: Size 2 7/8 Depth of Perfs 4530 Gravity 41 @ 60°

Pump: Type Insert Bore 1 1/2 Purchaser Metador

Well Status Pumping  
Pumping, flowing, etc.

TEST DATA

Permanent  Field \_\_\_\_\_ Special \_\_\_\_\_

Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN \_\_\_\_\_ HOURS

DURATION OF TEST \_\_\_\_\_ HOURS 14 MINUTES 30 SECONDS

GAUGES: WATER 0 INCHES 0 PERCENTAGE

OIL 25 INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 99

WATER PRODUCTION RATE (BARRELS PER DAY) 0

OIL PRODUCTION RATE (BARRELS PER DAY) 99 PRODUCTIVITY

STROKES PER MINUTE 12 1/4

LENGTH OF STROKE 44 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS Initial Test  
Allowable is 62 BBL.

WITNESSES:

Jelbert Baltazar  
FOR STATE

Randy Loderer  
FOR OPERATOR

FOR OFFSET

RECEIVED  
STATE CORPORATION COMMISSION

FEB 25 1986

CONSERVATION DIVISION  
Wichita, Kansas