

107.

15-193-20361-0000

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

Energy Exploration
1205 E Market Suite 606
Wichita Ks. 67202

OPERATOR Energy Exploration LOCATION OF WELL NE-SW-SE.

LEASE Nichols OF SEC. 36 T 10 R 32

WELL NO. 1 COUNTY Thomas.

FIELD ? Triangle South PRODUCING FORMATION L X C.

Date Taken 10-9-85 Date Effective _____

Well Depth 4700 ^{PBTD. 4780} Top Prod. Form _____ Perfs _____

Casing: Size 5 1/2 Wt. _____ Depth 4700 Acid _____

Tubing: Size 2" Depth of Perfs _____ Gravity 39.8 @ 40°

Pump: Type Insert Bore 2 x 1 1/2 x 12 Purchaser Koch.

Well Status Pumping.
Pumping, flowing, etc.

TEST DATA

Permanent X Field _____ Special _____

Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 13 MINUTES 15 SECONDS

GAUGES: WATER 1/2 INCHES 2 PERCENTAGE

OIL 24 1/2 INCHES 95 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 109

WATER PRODUCTION RATE (BARRELS PER DAY) 2.

OIL PRODUCTION RATE (BARRELS PER DAY) 107 PRODUCTIVITY

STROKES PER MINUTE 12

LENGTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS Allowable is 56 BBL.

Initial Test

WITNESSES:

Gilbert Balzhayer FOR STATE
Ronald D. Boese FOR OPERATOR

RECEIVED FOR OFFSET
STATE CORPORATION COMMISSION

NOV 6 1985

CONSERVATION DIVISION
Wichita, Kansas