

15-193-20390-0000

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

Initial test

OPERATOR Donald C Lawson LOCATION OF WELL NE NE NE
LEASE Hecker OF SEC. 31 T 10 R 32
WELL NO. G 1 COUNTY Thomas
FIELD U Pac N. PRODUCING FORMATION K@

Date Taken 1-29-86 Date Effective _____

Well Depth 4675 Top Prod. Form 4228 Perfs 4228 to 4229
Casing: Size 4 1/2 Wt. _____ Depth 4674 Acid 750
Tubing: Size 2 3/8 Depth of Perfs 4250 Gravity 39.6
Pump: Type Insert Bore 1 1/2 Purchase Inland crude

Well Status Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 8 MINUTES 25 SECONDS

GAUGES: WATER _____ INCHES 0 PERCENTAGE

OIL _____ INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 171

WATER PRODUCTION RATE (BARRELS PER DAY) 0

OIL PRODUCTION RATE (BARRELS PER DAY) 171 PRODUCTIVITY

STROKES PER MINUTE 15

LENGTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS The allowable on this well is
56 Bls of oil per day.

RECEIVED
STATE CORPORATION COMMISSION
MAY 21 1986
CONSERVATION DIVISION
Wichita, Kansas

WITNESSES:

Gilbert P. Leiker FOR STATE
Pat Walters FOR OPERATOR

FOR OFFSET 6

Cover

1-1-86