

4-070171

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-051-05,749-0000

NWNW

RTKCC

~~82~~ SW /4 SEC. 18, 11 S, 16 W
~~4950~~ 990 feet from S section line
~~4950~~ feet from E section line

Operator license# 30364

5/11

Lease: M.P. Cress Well # 1

Operator: Resource Operations, Inc.

County: Ellis 111.31

Address: P.O. Box 466
Chase, Kansas 67524

Well total depth 3425 feet
Conductor Pipe: 0 inch @ 0 sxs.
Surface pipe 9 5/8 Inch @ 1112 feet
W/360 sxs.

ABAND. oil well , Gas well , Input well , SWD. , D&A

Plugging contractor: Mike's Testing and Salvage License# 31529

Address: P.O. Box 467 - Chase, Kansas 67524

Company to plug at: Hour: 9:00 A.M. Day: 11 Month: May Year: 2000

Plugging proposal received from: Jim Melott

Company: Resource Operations, Inc. Phone: 316-938-2892

Were: 7" casing set at 3411' with 125 sxs.
Ordered out 270 sxs 60/40 pozmix - 10% gel with 300# hulls.
Perforations 3120' - 3125'. CIBP 3140'.

Plugging Proposal Received by: Rich Williams

Plugging operations attended by agent? All , Part , None

Completed: Hour: 12:00 P.M. Day: 11, Month: May, Year: 2000

Actual plugging report: Mike's Salvage sanded back to 3000' with 7 sxs cement on top.
Shot 7" casing off at 1675'. Pulled to 1200' Swift Service pumped 140 sxs 60/40 pozmix - 10%
gel with 300# hulls. Pulled to 650' - pumped 50 sxs 60/40 pozmix - 10% gel. Pulled to 150'.
Swift Service pumped 50 sxs - circulated cement.

RECEIVED
STATE CORPORATION COMMISSION

MAY 12 2000

Remarks: Condition of casing(in hole): GOOD BAD
Bottom plug(in place): YES , CALC , NO
Plugged through TUBING , CASING . Anyh.plug: YES NO
Dakota plug: YES , NO Elevation: 1894 GL

I did / did not observe the plugging.

Richard Williams
(agent)

Form CP-2/3

INVOICED

DATE 5/25/00

INV. NO. 61784

(R)