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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-051-02056-0000
SW NW SE, SEC. 19, T 11 S, R 16 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 5245

Operator: Okmar Oil Co.
Name & Address Box 723
Hays, Kansas 67601

1650 feet from S section line
2310 feet from E section line

Lease Name Potter Well # 3

County Ellis 110.50

Well Total Depth 3400' feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1025

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Okmar Oil Co. License Number _____

Address _____

Company to plug at: Hour: 11:30AM Day: 5 Month: Mar Year: 19 90

Plugging proposal received from Bob Grant and Don Butcher

(company name) _____ (phone) _____

were: Order 100 sks common and 300 sks 65/35 poz 6% gel w/1/4# c.f.

Company had pulled 650' 5 1/2" csg. from well before plugging.

Rec'd 3-13-90

Plugging Proposal Received by _____
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 5:15PM Day: 5 Month: Mar Year: 19 90

ACTUAL PLUGGING REPORT Ran tubing to 650'. Pumped 100 sks common and 65 sks
poz 6% gel w/1/4# c.f./sk down tubing, Cement circulated to surface. Tied

onto 8 5/8" pumped 15 sks. cement down hole and pumped surface pipe out of ground. 10ft.

Disconnected cementing hose, and surface pipe fell back to original place. Checked cement top

in surface pipe cement stayed at 4'. Pumped a total of 180 sks cement down hole, calculated

by Bill Leikam w/B.J. Titan as covering 700' w/rating of 475 psi. at base of cement.

Remarks: _____

(If additional description is necessary, use BACK of this form.)

(If desired, observe this plugging.)

INVOICED

DATE 3-14-90

INV. NO. 27651

JLS

Signed Marvin Miller
(TECHNICIAN)

Marvin Miller

FORM CP-2/3
Rev. 01-84