TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING** 

130 SOUTH MARKET, SUITE 2078

**WICHITA, KANSAS 67202** 

API Well Number: 15-051-03301-00-00

Spot: CNWSWSW Sec/Twnshp/Rge: 19-11S-16W

990 feet from S Section Line, 330 feet from W Section Line

Lease/Unit Name: SLIMMER Well Number: 3

**County: ELLIS** Total Vertical Depth: 3405 feet

**Operator License No.: 3258** 

**Op Name: LANSING ENERGY OPERATIONS** 

Address: 107 N. MARKET, #1115

WICHITA, KS 67202

**Conductor Pipe: Size** feet:

Surface Casing: Size 8.625

feet: 1045

325 sx cmt

**Production: Size 5.5** 

feet: 3401

60 sx cmt

Liner: Size

feet:

\$110.66

Well Type: OIL

**UIC Docket No:** 

Date/Time to Plug: 07/02/2001 2:00 PM

Plug Co. License No.: 32382

Plug Co. Name: SWIFT SERVICES, INC.

Proposal Rcvd. from: JOHN BECKER

Company: LANSING ENERGY OPERATIONS

Phone: (316) 262-7595

Proposed Ordered 350 sxs of Swift Multi-Density cement and 700# hulls.

Plugging Method:

Plugging Proposal Received By: HERB DEINES

**Date/Time Plugging Completed:** 07/02/2001 4:00 PM

WitnessType: Plugging Operations 100% Witnessed (Complete)

KCC Agent: DENNIS HAMEL

**Actual Plugging Report:** 

Shot tubing at 2315'.

Pulled one joint and pumped 190 sxs cement with 500# hulls mixed in cement to circulate at surface.

Pulled tubing.

Perf 5 1/2" at base of S.P. at 1000'.

Hooked-up to 5 1/2" casing and squeezed 150 sxs cement with 200# hulls down casing to circulate

cement to surface thru casing hanger.

Checked cement top on July 3, 2001 - cement down from surface at 6'.

RECEIVED

KANSAS CORPORATION COMMISSION

July 1 1 2001

INVOICED

CONSERVATION DIVISION

Remarks:

SWIFT SERVICES, INC.

Plugged through: TBG

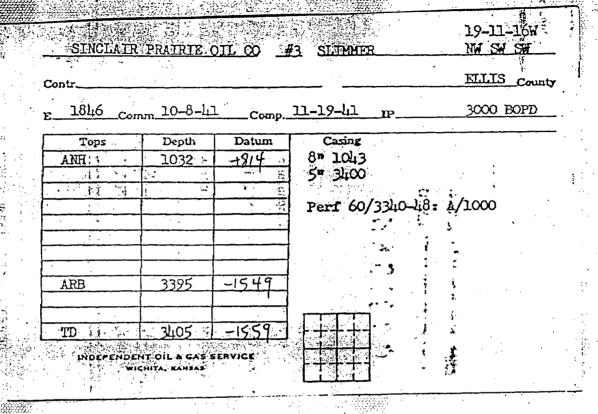
District: 04

Signed

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(TECHNICIAN)

Form CP-2/3



1801 W.P.840.

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