

4 050030

3-2

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-051-02058-0000

SW SW NE, SEC. 19, T 11 S, R 16 W/E

2970 feet from S section line

2310 feet from E section line

Lease Name Potter Well # 5

County Ellis 110.92

Well Total Depth 3413 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 1080

TECHNICIAN'S PLUGGING REPORT  
5245

Operator License # \_\_\_\_\_  
Okmar Oil Co.

Operator: \_\_\_\_\_  
Name & Address \_\_\_\_\_  
Box 723

\_\_\_\_\_ Hays, Kansas 67601

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Okmar Oil Co. License Number \_\_\_\_\_

Address \_\_\_\_\_

Company to plug at: Hour: 9:00 AM Day: 2 Month: Mar Year: 19 90

Plugging proposal received from Ted Crawford

(company name) Okmar Oil Co. (phone) \_\_\_\_\_

were: Order 375 sks 65/35 poz 8% gel and 500# hulls.

3-13-90  
Rec  
KCC

Plugging Proposal Received by Marvin Miller  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 11:45 Day: 2 Month: Mar Year: 19 90

ACTUAL PLUGGING REPORT 8 5/8" set at 1080' w/550 sks. 5 1/2" set at 3412' w/100 sks

Ran tubing to 3089' pumped 80 sks 65/35 poz 8% gel down tubing. Pulled tubing to 2000'.  
Pumped 75 sks down tubing w/100# hulls. Pulled tubing to 1000'. Pumped 100 sks down

tubing w/100# hulls. Cement circulated. Pulled remaining tubing and tied onto  
5 1/2" casing. Pumped 60sks cement w/200# hulls. Squeezed at max psi 750. Shut in psi 600.

Tied onto backside. Pumped 5 sks cement. Max psi 500#. Shut in 500psi.

Remarks: \_\_\_\_\_  
(If additional description is necessary, use BACK of this form.)

INVOICED  
I (did not) observe this plugging.

DATE 3-14-90

INV. NO. 27652

Signed Marvin L. Miller  
(TECHNICIAN)

Marvin Miller