

ORIGINAL

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Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 29 2010

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE KCC WICHITA

OPERATOR: License # 7076
Name: Black Diamond Oil, Inc.
Address 1: PO Box 641
Address 2: _____
City: Hays State: KS Zip: 67601 + 0641
Contact Person: Kenneth Vehige
Phone: (785) 625-5891
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Tony Richardson
Purchaser: None
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
 Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
4/8/10 4/12/10 4/15/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23850-00-00
Spot Description: SE-N/2-N/2-SE
SW NW NE SE Sec. 30 Twp. 6 S. R. 20 East West
2170 Feet from North / South Line of Section
1240 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: States Well #: 2
Field Name: Todd
Producing Formation: None
Elevation: Ground: 2279 Kelly Bushing: 2284
Total Depth: 3814 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 7,000 ppm Fluid volume: 400 bbls
Dewatering method used: Air dry - backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: owner/president Date: 7-27-10
Subscribed and sworn to before me this 27th day of July,
20 10.
Notary Public: [Signature]
Date Commission Expires: 5/21/2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
____ Wireline Distribution
PA-Dlg - 7/29/10

NOTARY PUBLIC
STATE OF KANSAS
MELISSA L. WINDHOLZ
My Appt. Exp. 5/21/2011

Operator Name: Black Diamond Oil, Inc. Lease Name: States Well #: 2
 Sec. 30 Twp. 6 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro, Dual Induction & Neutron/Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1884</td> <td>+400</td> </tr> <tr> <td>Topeka</td> <td>3262</td> <td>-978</td> </tr> <tr> <td>Heebner</td> <td>3469</td> <td>-1185</td> </tr> <tr> <td>Lansing KC</td> <td>3504</td> <td>-1220</td> </tr> <tr> <td>BKC</td> <td>3696</td> <td>-1412</td> </tr> <tr> <td>Arbuckle</td> <td>3733</td> <td>-1449</td> </tr> </table>	Name	Top	Datum	Anhydrite	1884	+400	Topeka	3262	-978	Heebner	3469	-1185	Lansing KC	3504	-1220	BKC	3696	-1412	Arbuckle	3733	-1449
Name	Top	Datum																				
Anhydrite	1884	+400																				
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Lansing KC	3504	-1220																				
BKC	3696	-1412																				
Arbuckle	3733	-1449																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8	23	220	Common	150	3%CC-25gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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API # 15-163-23850-00-00

Operator: Black Diamond Oil, Inc.

Well Name & No: States #2

Location: 2170 FSL & 1240 FEL, Section 30-6s-20w

County: Rooks

State: Kansas

Rig No.: 10 Contractor: WW Drilling, LLC

Tool Pusher: Mark Herskowitz 785-259-0814

Drill Collars: 14 Size: 6 1/4 x 2 1/4

Rig Phone: 785-259-4570

Make Pump: National K-380

Liner & Stroke: 6 x 14

Spud 4/8/2010 @ 1:30 pm

Approx. TD: 3700

Elevation: 2279

G.L.: 2284

KB Hole Complete: 9:00AM 4/12/10

Mud Co.: Andy's Mud

Mud Engineer: Kirk Werth

Water Pond

Date	04/08/10	04/09/10	04/10/10	04/11/10	04/12/10	04/13/10	04/14/10	04/15/10		
Days	1-spud	2-drig	3-drig	4-drig	5-logging	6-dst #2	7-dst #5	8-done		
Depth		631	2550	3350	3814-RTD	3814	3814	3814		
Ft. Cut		631	1919	800	464					
D.T.						1/4-brakes				
D.T.		8-woc								RECEIVED
C.T.			0.25		8	23.75	24	20		
Bit Wt.		15,000	25,000	38,000	38,000					JUL 29 2010
RPM		90	80	75	75					
Pressure		750	850	900	900					KCC WICHITA
SPM		60	60	60	60					
Mud Cost					8438	9,112	9,112	9112		
Mud Wt.		8.8	9.2	8.8	9	9.1	9.2	9.2		
Viscosity		28	28	61	36	63	52	50		
Water Loss					7.4	7.3	7.7	8.4		
Chlorides					1000	1200	2,000	3000		
L.C.M.				2#	2#	2#	1.5#	1#		
Dev. Sur		1"-221			1 3/4"@3814	1.75"-3814				
Dev. Sur										
Fuel	3080	2969	2680	2441	2076	1832	1771	1650		
Water-Pit		2.5'	0.25	3/4	3/4	3'	3'			
ACC Bit Hrs.		5.5	27.25	50	65.75					
Formation		sd-sh	sh-lm	sh-lm	sh-lm					
Weather	clear	clear	clear	clear	clear	clear	Lt.rain	cloudy		
No.	Size	Type	Out	Ft.	Hrs.	Cum Hrs.	Bit Cond	Serial #	Tops	
1	12 1/4	Smith	221	221	2	2	RR	HA 1160		
2	7 7/8	Sm - F-27	3814	3593	65.75	67.75	New	PP 3831		
3									56.29'per hr.	
4										
DEPTH	SIZE	SACKS	CEMENT MATERIAL			PLUG DOWN	DRILLED OUT	REMARKS		
220	8 5/8	150	Common, 3% cc, 2% gel			5:30 PM	1:30 AM	Quality did circulate		
NO	INTERVAL	OPEN	SHUT	OPEN	SHUT	RECOVERY				
1	3740-3765 "straddle"	60	60	60	60	60' gip, 30' co, 60' ocm				
2	3475-3515 "straddle"	60	60	60	60	70' som				
3	3524-3588 "straddle"	30	30	45	45	820' water				
4	3635-3670 "straddle"	30	out			5' mud				
5	3436-3450 "straddle"	30	30	15	15	725' salt water				
6	3760-3794	30	30	30	30	5' co, 410' salt water				
7										
8										
9										

Surface Casing Furnished by: Midwestern Pipeworks: 5 joints of 23# 8 5/8, tally 213.31 set @ 220'

Remarks: Spud 4/8/10 @ 1:30 pm, Strapped & welded surface, Lost Return 1249' (80 bbls.). Drilled Anhydrite @ 1887-1914. RTD @ 3814'. Top Arbuckle @ 3733'. Logged By Superior, 7:00-10:00, 4/12/10, LTD 3814', ran 6 straddles, plug hole, 25 sx @ 3713, 25 sx @ 1900', 100 sx @ 1180', 40 sx @ 270', 10 sx @ 40', 30 sx rathole, total 230 sx - 60/40 poz - 4% gel - 1/4 # per sx floeal, plug down @ 1:00 am by Allied Cern, rig released @ 3:00 am on 4/15/2010.

ALLIED CEMENTING CO., LLC. 041353

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell *KS*

DATE <u>4-14-10</u>	SEC <u>30</u>	TWP <u>6 S</u>	RANGE <u>20 W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30 AM</u>	JOB FINISH <u>1:00 AM</u>
LEASE <u>States</u>	WELL # <u>2</u>	LOCATION <u>Damar, N. To Old 24 Hwy</u>			COUNTY <u>ROOK'S</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>+ hog @ rd. Jct. 5N 1W 1/4S INTO</u>			

CONTRACTOR <u>W-W DRILLING Rig # Ten</u>	OWNER
TYPE OF JOB <u>Rotary Plug</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. <u>3814</u>	AMOUNT ORDERED <u>2.30 SK 100% 4% Gel</u>
CASING SIZE <u>8 5/8</u> SURFACE DEPTH <u>220</u>	<u>1/4# FID-SEAL PER SK.</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE <u>4 1/2 X-H</u> DEPTH <u>@ 3233'</u>	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM <u>✓</u>	COMMON _____ @ _____
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG _____	GEL _____ @ _____
PERFS _____	CHLORIDE _____ @ _____
DISPLACEMENT _____	ASC _____ @ _____

EQUIPMENT

PUMP TRUCK # <u>398</u>	CEMENTER <u>CRISTIN</u>
BULK TRUCK # <u>344</u>	HELPER <u>CHRIS</u>
BULK TRUCK # _____	DRIVER <u>BOBBY GR.</u>
BULK TRUCK # _____	DRIVER _____

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JUL 29 2010
KCC WICHITA
TOTAL _____

REMARKS:

- 25 SK @ 3733
- 25 SK @ 1900
- 100 SK @ 1180
- 40 SK @ 270
- 10 SK @ 40
- 30 SK @ RAT Hole

THANKS

CHARGE TO: BLACK DIAMOND OIL

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC:
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SERVICE
DEPTH OF JOB _____
PUMP TRUCK CHARGE _____
EXTRA FOOTAGE _____ @ _____
MILEAGE _____ @ _____
MANIFOLD _____ @ _____
_____ @ _____
_____ @ _____
TOTAL _____
SALES TAX (If Any) _____
TOTAL CHARGES _____

PRINTED NAME MARK HEW-KOATE DISCOUNT _____ IF PAID IN 30 DAYS _____

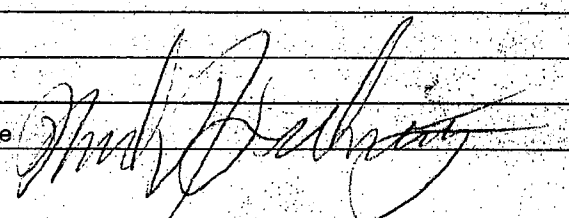
SIGNATURE [Signature]

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3896

Date	4/8/10	Sec.	30	Twp.	6	Range	20	County	Rooks	State	KS	On Location		Finish	5:30	
Lease	States	Well No.	2	Location 24 + Logan Rd, 3 N, 1 E, 5 N, 1 W, 1/2 S, W. 1/4												
Contractor	W.W. Drilling Rig # 10							Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job								Charge To Black Diamond Oil, Inc.								
Hole Size	12 1/4"		T.D.		221'											
Csg.	8 5/8" 25#		Depth		220'											
Tbg. Size			Depth				Street									
Tool			Depth				City									
Cement Left in Csg.	15'		Shoe Joint				State									
Meas Line			Displace		13 Bbls.		The above was done to satisfaction and supervision of owner agent or contractor.									
EQUIPMENT							Cement Amount Ordered									
Pumptrk	1	No.	Cementer	Paul				150sx Com 3 3/4 cc 2 1/2 gal								
			Helper					Common								
Bulktrk	8	No.	Driver	Brandon				Poz. Mix								
			Driver					Gel.								
Bulktrk	PV	No.	Driver	Rocky				Calcium								
			Driver					Hulls.								
JOB SERVICES & REMARKS							Salt									
Remarks:								Flowseal								
Rat Hole								Kol-Seal								
Mouse Hole								Mud CLR 48								
Centralizers								CFL-117 or CD110 CAF 38								
Baskets								Sand								
D/V or Port Collar								Handling								
Cement Circulated							Mileage									
							FLOAT EQUIPMENT									
							Guide Shoe									
							Centralizer									
							Baskets									
							AFU Inserts									
							Float Shoe									
							Latch Down									
							Pumptrk Charge									
							Mileage									
							RECEIVED									
							JUL 29 2010									
							KCC WICHITA									
							Tax									
							Discount									
							Total Charge									
X Signature																

Thank You!!

Quality Oilwell Cementing



PIPE TALLY

Date 4/8/10

Black Diamond Oil

Company

States # 2

Lease

Size		New		Used		Limited Service		Weight		Grade		Type		Range					
8 7/8		✓				✓		23						K3					
Column 1		Column 2		Column 3		Column 4		Column 5		Column 6		Column 7		Column 8		Column 9		Column 10	
Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
1	42	50																	
2		50																	
3		50																	
4		50																	
5		50																	
6																			
7																			
8																			
9																			
10																			
11																			
12																			
13																			
14																			
15																			
16																			
17																			
18																			
19																			
20																			
Total	212	50																	

Subtotal this page

51
Total Number of Joints

RECEIVED
JUL 29 2010

212.50 GRAND TOTAL

Tallied By
Andru W. Leach
Received In Good Order By

KCC WICHITA

Casing Head & Accessories Other

Limited Service and/or Used Materials are sold "as is, without warranty either expressed or implied."