

JUL 29 2010

Form ACO-1
June 2009

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 30717
Name: Downing Nelson Oil Company, Inc.
Address 1: PO Box 372
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Ron Nelson
Phone: (785) 621-2610
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Marc Downing
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
05/24/2010 05/29/2010 05/30/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 145-21,605-00-00
Spot Description: 30' N & 260' W of
SE_NW_SE Sec. 30 Twp. 20 S. R. 20 East West
1,680 Feet from North / South Line of Section
1,910 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Pawnee
Lease Name: Lynn Pelton Well #: 1-30
Field Name: Wildcat
Producing Formation: Mississippi
Elevation: Ground: 2176 Kelly Bushing: 2184
Total Depth: 4330 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 1149 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 16,000 ppm Fluid volume: 240 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Vice President Date: 07/26/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 7/29/10

Operator Name: Downing Nelson Oil Company, Inc. Lease Name: Lynn Pelton Well #: 1-30
 Sec. 30 Twp. 20 S. R. 20 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no. Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity, Sonic, Micro and Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1354'</td> <td>+830</td> </tr> <tr> <td>Base Anhydrite</td> <td>1382'</td> <td>+802</td> </tr> <tr> <td>Heebner</td> <td>3697'</td> <td>-1513</td> </tr> <tr> <td>Lansing</td> <td>3747'</td> <td>-1563</td> </tr> <tr> <td>BKC</td> <td>4065'</td> <td>-1881</td> </tr> <tr> <td>Fort Scott</td> <td>4254'</td> <td>-2070</td> </tr> <tr> <td>Cherokee Shale</td> <td>4269</td> <td>-2138</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1354'	+830	Base Anhydrite	1382'	+802	Heebner	3697'	-1513	Lansing	3747'	-1563	BKC	4065'	-1881	Fort Scott	4254'	-2070	Cherokee Shale	4269	-2138
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	1149	Common	425	2% Gel & 3% CC
Production String	7 7/8	5 1/2	14	4421	EA/2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4298.65</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: <u>06/30/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>60</u>	Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity <u>39</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented. Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Downing & Nelson Oil Company
PO Box 372
Hays, KS 67601

API No. 15-145-21,605-00-00

Lynn Pelton #1-30

30-20s-20w

Continuation of Tops

Name	Top	Datum
Mississippi	4322'	-2138

RECEIVED
JUL 29 2010
KCC WICHITA

JOB LOG

SWIFT Services, Inc.

DATE 05-30-10 PAGE NO. 1

CUSTOMER Dwight Nelson WELL NO. 1-30 LEASE LYNN PELTON JOB TYPE LONG STRING TICKET NO. 17600

CHART NO.	TIME	RATE (BPM)	VOLUME (BBB) (BBF)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1745							ON LOCATION
								CMT: 175.00 STD EA-2
								RTO 4330, SET P.A. 4321, SJ 20.70, TSCCT 4300
								5 1/2 1/4" NEW 4321-PARSHOE
								CENT 1.3.5.7.9.11 BSK 11
								JOINTS OUT 8.31.83
	1900							START CSD FLUATED
	2050							TAG BITTEM, PULL UP 9 FT
	2100							BREAM CIRC
	2110					1100		DROP BALL SET PARSHOE, CIRC
	2130		7.4					PLUG RH, 30, MH 20
	2135		12					MUD FLUSH 500 GALS
			20					MUD FLUSH 2 1/2
			32					EA-2 CMT 1255HS
								DROPLD PLUG, WASHOUT PL
	2145	7.0	0			300		START DISP
			73.5			300		CMT ON BITTEM
			90.0			600		
			95.0			700		
			100.0			800		
	2200		104.9			1400		LAND PLUG
	2205							RELEASE - DRY
								RECEIVED JUL 29 2010 KCC WICHITA
	2245							JOB COMPLETE
								THANK YOU! DAVE JALUB, RJB

ALLIED CEMENTING CO., LLC. 041700

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5-25-10</u>	SEC. <u>30</u>	TWP. <u>20</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00pm</u>	JOB FINISH <u>1:30pm</u>
LEASEE <u>Lynn Pelton</u>		WELL # <u>1-30</u>		LOCATION <u>Alexander S Rd W 1/2w Winn</u>		COUNTY <u>Lawnee</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR D. Swartz #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1150

CASING SIZE 8 5/8 DEPTH 1150

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 42

PERFS.

DISPLACEMENT 70 1/2 BCL

EQUIPMENT

OWNER

CEMENT

AMOUNT ORDERED 425 Com 3% CC
2% Gel

COMMON 425 @ 13.50 5737.50

POZMIX @

GEL 8 @ 20.25 162.00

CHLORIDE 15 @ 51.25 768.75

ASC @

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HANDLING 213 @ 2.25 479.25

MILEAGE SK/mi/1.10 426.00

TOTAL 7573.50

REMARKS:

Baffle set @ 1108

Mix 425 & Displace Plug.

Cement Circulated.

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @

MILEAGE 20 @ 7.00 140.00

MANIFOLD @

TOTAL 1131.00

CHARGE TO: Dwain Nelson

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 5/8

rubber plug @ 74.00

Baffle Plate @ 68.00

to Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment
and furnish cementer and helper(s) to assist in