

RECEIVED

ORIGINAL

JUL 29 2010

Form ACO-1  
June 2009

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235

Name: Chieftain Oil Co., Inc

Address 1: PO Box 124

Address 2: \_\_\_\_\_

City: Kiowa State: KS Zip: 67070 + \_\_\_\_\_

Contact Person: Ron Molz

Phone: (620) 825-4030

CONTRACTOR: License # 33902

Name: Hardt Drilling, LLC

Wellsite Geologist: Arden Ratzlaff

Purchaser: One Ok

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SLOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth

Commingled      Permit #: \_\_\_\_\_

Dual Completion      Permit #: \_\_\_\_\_

SWD      Permit #: \_\_\_\_\_

ENHR      Permit #: \_\_\_\_\_

GSW      Permit #: \_\_\_\_\_

01/14/2010      01/24/2010      02/10/2010

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 007-23473-0000

Spot Description: \_\_\_\_\_

NE SW SE NE Sec. 4 Twp. 34 S. R. 11  East  West

2,080 Feet from  North /  South Line of Section

980 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: Barber

Lease Name: Boyd Well #: 2

Field Name: Roundup South

Producing Formation: Mississippi

Elevation: Ground: 1350 Kelly Bushing: 1360

Total Depth: 5106 Plug Back Total Depth: 5060

Amount of Surface Pipe Set and Cemented at: 334 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 1500 bbls

Dewatering method used: Haul Off

Location of fluid disposal if hauled offsite:

Operator Name: Molz Oil Co., Inc.

Lease Name: Garner SWD License #: 6006

Quarter NE Sec. 11 Twp. 33 S. R. 10  East  West

County: Barber Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]

Title: Secretary Date: 2010-July 28

KCC Office Use ONLY

Letter of Confidentiality Received

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Dg Date: 7/29/10

Operator Name: Chieftain Oil Co., Inc Lease Name: Boyd Well #: 2  
 Sec. 4 Twp. 34 S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron Density Geological Sonic Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3582</td> <td>-2222</td> </tr> <tr> <td>Base Kansas City</td> <td>4318</td> <td>-2958</td> </tr> <tr> <td>Cherokee</td> <td>474</td> <td>-3114</td> </tr> <tr> <td>Mississippian</td> <td>4512</td> <td>-3152</td> </tr> <tr> <td>Viola</td> <td>4633</td> <td>-3473</td> </tr> <tr> <td>Simpson</td> <td>4933</td> <td>-3573</td> </tr> <tr> <td>Total Depth</td> <td>5106</td> <td>-3745</td> </tr> </table>	Name	Top	Datum	Heebner	3582	-2222	Base Kansas City	4318	-2958	Cherokee	474	-3114	Mississippian	4512	-3152	Viola	4633	-3473	Simpson	4933	-3573	Total Depth	5106	-3745
Name	Top	Datum																							
Heebner	3582	-2222																							
Base Kansas City	4318	-2958																							
Cherokee	474	-3114																							
Mississippian	4512	-3152																							
Viola	4633	-3473																							
Simpson	4933	-3573																							
Total Depth	5106	-3745																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	334	60/40 Poz	350	2% Salt
Production	7-7/8	5-1/2	15.5#	5106	Common	200	2% Salt Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4492-96 4510-40	1000 Gal 7-1/2% Acid	4492-4540
		1500 Gal 15% Acid	4492-4540
		Frac 368000# Sand & 22000 BBLs Slick Water	4492-4540

TUBING RECORD:	Size: <u>2-7/8</u>	Set At: <u>4575</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>08/01/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>25 bbls</u>	Gas Mcf <u>200</u>	Water Bbls. <u>200</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CV NO 1000719	INVOICE DATE 01/20/2010
INVOICE NUMBER 1718 - 90225027		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN:

**ENTERED**  
 JAN 28 2010  
 9121 BC

J LEASE NAME Boyd 2  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40141349	19905		Net - 30 days	02/19/2010
<i>For Service Dates: 01/15/2010 to 01/15/2010</i>				
0040141349				
171801264A Cement-New Well Casing/Pi 01/15/2010				
Cement	350.00	EA	5.40	1,890.00
60/40 POZ	88.00	EA	1.67	146.52
Additives	903.00	EA	0.47	426.67
Cello-flake	90.00	MI	3.15	283.50
Calcium Chloride	677.00	MI	0.72	487.44
Mileage	350.00	MI	0.63	220.50
Heavy Equipment Mileage	45.00	HR	1.91	86.06
Mileage	1.00	HR	450.00	450.00
Proppant and Bulk Delivery Charge	1.00	HR	78.75	78.75
Mileage				
Blending & Mixing Service Charge				
Pickup				
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly				
Depth Charge; 0-500'				
Supervisor				
Service Supervisor				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,069.44
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	155.18
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,224.62
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



10244 NE Hwy. 61  
 P.O. Box 8613  
 Pratt, Kansas 67124  
 Phone 620-672-1201

4-345-11W

FIELD SERVICE TICKET  
 1718 1264 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB	1-15-10	DISTRICT	Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER	Chieftain Oil Company, Inc.			LEASE	Boyd				WELL NO.	2
ADDRESS				COUNTY	Barber		STATE	Kansas		
CITY	STATE			SERVICE CREW	C. Messick; M. Mattal; M. McGraw					
AUTHORIZED BY				JOB TYPE:	C.N.W. - Conductor					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME		
19,866	1						1-15-10	12:00		
						ARRIVED AT JOB		1:30		
19,903-19,905	1					START OPERATION		2:30		
						FINISH OPERATION		3:30		
19,826-21,010	1					RELEASED	1-15-10	4:00		
						MILES FROM STATION TO WELL		43		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 103	60/40 Poz Cement	sk	350	\$ 4,200	00
P CC 102	Cellflake	Lb	88	\$ 325	60
P CC 109	Calcium Chloride	Lb	903	\$ 948	15
RECEIVED JUL 26 2019					
P E 101	Heavy Equipment Mileage	mi	90	\$ 630	00
P E 113	Bulk Delivery	fm	675	\$ 1,083	20
P E 100	Pickup Mileage	mi	45	\$ 191	25
P CE 240	Blending and Mixing Service	sk	350	\$ 490	00
P 5003	Service Supervisor	ea	1	\$ 175	00
P CE 200	Cement Pump: 0-500 Feet	ea	1	\$ 1,000	00

SUB TOTAL \$ 4,069 44

SERVICE & EQUIPMENT %TAX ON \$  
 MATERIALS %TAX ON \$

TOTAL

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE *Armando R. Messick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Scott C. Adelman*  
 (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



energy services, L.P.

TREATMENT REPORT

Customer Cheftain Oil Company, Inc.	Lease No. Boyd	Lease # 2	Date 1-15-10
Field Order # 1264	Station Pratt, Kansas	Casing 1 3/8 48Lb	Depth 334 Feet
Type Job C.N.W. - Conductor	Formation	County Barber	State Kansas
Legal Description T-345-11W			

PIPE DATA		PERFORATING DATA		MATERIALS USED		TREATMENT RESUME	
Casing Size 1 3/8 48Lb./ft.	Tubing Size	Shots/Ft	350 sacks	60/40 Poz Cement	RATE	PRESS	ISIP
Depth 334 Feet	Depth	From	To	38 Calcium Chloride	Max	2.5 Lb./sk.	Cell Plate
Volume 52.4 Bbl.	Volume	From	To	14.71 b./Gal., 5.71 Gal./sk.	Min	1.25 cu. ft.	10 Min.
Max Press 400 P.S.I.	Max Press	From	To		Avg		15 Min.
Well Connection Wedge and Valve	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 324 Feet	Packer Depth	From	To	Flush 51 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Scott Adelhardt	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,866   19,903   19,905   19,826   21,010		
Driver Names Messick   Mattal   M. McGraw		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1:30					Trucks on location and hold safety meeting.
2:30					Hardt Drilling running 8 Joints new 48Lb./ft. 1 3/8 casing upon arrival. Casing in well. Circulate for 5 minutes.
2:40	300		10	5	Start Fresh Water Pre-Flush.
2:55	200		88	3	Start mixing 350 sacks 60/40 Poz Cement.
3:20	400		139		Start Fresh Water Displacement.
					Stop pumping. Shut in well.
					Circulated 5 sacks cement to the pit.
					Washup pump truck.
4:00					Job Complete.
					Thank You.
					Clarence, Milte, Milte

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JUL 29 2010

KCC WICHITA



PAGE 1 of 2	COUNT NO 1000719	INVOICE DATE 01/29/2010
INVOICE NUMBER 1718 - 90233666		

Pratt  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN:

(620) 672-1201

*FEB 05 2010*  
*9121BC*

J LEASE NAME Boyd 2  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40144816	19842		Net - 30 days	02/28/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/25/2010 to 01/25/2010</i>				
0040144816				
171801273A Cement-New Well Casing/Pi 01/25/2010 Longstring				
Cement	200.00	EA	9.52	1,904.00 T
AA2 Cement				
Cement	30.00	EA	6.72	201.60 T
60/40 POZ				
Additives	38.00	EA	2.24	85.12 T
De-foamer(Powder)				
Additives	1,038.00	EA	0.28	290.64 T
Salt(Fine)				
Additives	188.00	EA	2.88	542.19 T
Gas-Blok				
Additives	149.00	EA	4.20	625.80 T
FLA-322				
Additives	1,000.00	EA	0.38	375.20 T
Gilsonite				
Additives	5.00	EA	19.60	98.00 T
CS-1L, KCL Substitute				
Additives	500.00	EA	0.48	240.80 T
Mud Flush				
Additives	500.00	EA	0.86	428.40 T
Super Flush II				
Cement Float Equipment	1.00	EA	224.00	224.00
Latch Down Plug & Baffle, 5 1/2"(Blue)				
Cement Float Equipment	1.00	EA	201.60	201.60
Auto Fill Float Shoe 5 1/2"(Blue)				
Cement Float Equipment	7.00	EA	61.60	431.20
Turbolizer, 5 1/2"(Blue)				
Cement Float Equipment	2.00	EA	162.40	324.80
5 1/2" Basket(Blue)				
Mileage	90.00	MI	3.92	352.80
Heavy Equipment Mileage				

RECEIVED  
 JUL 29 2010  
 KCC WICHITA

919812



PAGE 2 of 2	CIT NO 1000719	INVOICE DATE 01/29/2010
INVOICE NUMBER 1718 - 90233666		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 T KS US 67070  
 O ATTN:

J LEASE NAME Boyd 2  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40144816	19842			Net - 30 days	02/28/2010
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Mileage		482.00	MI	0.90	431.87
Proppant and Bulk Delivery Charge					
Mileage		230.00	MI	0.78	180.32
Blending & Mixing Service Charge					
Pickup		45.00	HR	2.38	107.10
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly		1.00	HR	1,612.80	1,612.80
Depth Charge; 5001-6000'					
Cementing Head w/Manifold		1.00	EA	140.00	140.00
Plug Container Utilization Charge					
Supervisor		1.00	HR	98.00	98.00
Service Supervisor					

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,896.24
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	301.88
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,198.12
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

4-345-11W

FIELD SERVICE TICKET  
1718 1273 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 1-25-10 DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: Chieftain Oil Company, Inc.		LEASE: Boyd WELL NO. 2						
ADDRESS:		COUNTY: Barber STATE: Kansas						
CITY: STATE:		SERVICE CREW: C. Messick; M. Mattal; E. McGraw						
AUTHORIZED BY:		JOB TYPE: C.N.W. - Long string						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
19,866	.75						1-24-10	8:00 AM
						ARRIVED AT JOB	1-25-10	1:00 PM
19,889-19,842	.75					START OPERATION		8:00 AM
						FINISH OPERATION		8:45 AM
19,831-19,862	.75					RELEASED	1-25-10	9:30 AM
						MILES FROM STATION TO WELL		45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA-2 Cement	Sr	200	\$	3,400.00
CP103	60/40 Poz Cement	Sr	30	\$	360.00
CC105	De foamer	Lb	38	\$	152.00
CC111	Salt (Fine)	Lb	1,038	\$	519.00
CC115	Gas Blot	Lb	188	\$	968.20
CC129	FLA-322	Lb	149	\$	1,117.50
CC201	Gilsonite	Lb	1,000	\$	670.00
CP04	CS-1L	Gal	5	\$	175.00
CC151	Mud Flush	Gal	500	\$	430.00
CC155	Super Flush II	Gal	500	\$	765.00
CF607	Latch Down Plug and Baffle, 5 1/2"	lea	1	\$	400.00
CF1251	Auto Fill Float Shoe, 5 1/2"	lea	1	\$	360.00
CF1651	Turbolizer, 5 1/2"	7ea	7	\$	770.00
CF1901	Basket, 5 1/2"	2ea	2	\$	580.00

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SUB TOTAL DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *Janene R. M. [Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Joe C. [Signature]*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



# BASIC ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 ~~1274~~ A  
Continuation

4-345-11W

DATE \_\_\_\_\_ TICKET NO. 1,273

DATE OF JOB: 7-25-10	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Chieftain Oil Company, Inc.	LEASE: Boyd	WELL NO. 2					
ADDRESS:	COUNTY: Barber	STATE: Kansas					
CITY:	STATE:	SERVICE CREW: C. Messick; M. Mattal; E. McGraw					
AUTHORIZED BY:	JOB TYPE: C.N.W. - Longstring						

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 101	Heavy Equipment Mileage	mi	90		\$ 630 00
E 113	Bulk Delivery	tm	482		\$ 771 20
E 100	Pickup Mileage	mi	45		\$ 191 25
CE 240	Blending and Mixing Service	sk	230		\$ 322 00
5003	Service Supervisor		1 ea		\$ 175 00
CE 206	Cement Pump: 5,000 Feet To 6,000 Feet		1 ea		\$ 2,880 00
CE 504	Plug Container		1 ea		\$ 250 00

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KCC WICHITA

CHEMICAL / ACID DATA:			

SUB TOTAL	\$ 8,896 24
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	\$ 8,896 24

SERVICE REPRESENTATIVE: *James R. M. Messick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Scott Adelhart*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Energy services, L.P.

RECEIVED

JUL 29 2010

TREATMENT REPORT

KCC WICHITA

Customer Cheftain Oil Company, Inc.	Lease No. Boyd	Lease No. 2	Date 7-25-10
Field Order # 1273	Station Pratt, Kansas	Casing 5 1/2	Depth 5,105
Type Job C.N.W. - Longstring	County Barber	Feet 5,105	State Kansas
	Formation 4-345-11W		Legal Description 4-345-11W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size 5 Lb./ft.	Shots/Ft 200	From to 0.8	AA-2 with 18 Gas Blo	DATE PRESS 28 Deloamer	IBP 5 Min.	FLA-322,
Depth 5,105 Feet	Volume 12.5 Bbl.	From To	15 Lb./Gal.,	6.23 Gal.	Max 5 Lb./skt.	18 Min.	5 Min.
Max Press 1,500 P.S.I.	Annulus Vol. 30 sacts	From To	60/40 Poz to	plug	Avg	15 Min.	Annulus Pressure
Well Connection Plug Container	Flush 20.5 Bbl.	From To	28 Gas Volume	and Fresh Water	HHP Used Rat Hole	Total Load	

Customer Representative Ron Molz	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,866	19,889	19,842	19,831	19,862				
Driver Names	Messick	Mattal	E. McGraw						

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					Trucks on location and hold safety meeting.
2:15					Hardt Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 121 Joints new 15.5 Lb./ft. 5 1/2" casing. Ran a Basket above collars #2 and #9. Installed Turbolizer on Collars #4, 5, 12, 13, 14, 16 & 17.
6:30					Casing in well. Circulate for 1 hour.
7:57	300		20	6	Start Fresh Water Pre-Flush.
			32	6	Start Mud Flush.
	300		37	6	Start Fresh Water Spacer.
	350		49	5	Start Super Flush II.
8:07	400		52	5	Start mixing 200 sacks AA-2 cement.
	-0-		103		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
8:20	100			6.5	Start 28 Clay max Displacement.
				6	Start Fresh water Displacement.
			90	5	Start to lift cement.
8:40	1,000		120.5		Plug down.
	1,500				Pressure up.
					Release pressure, Float Shoe held.
	-0-		7	3	Plug Rat Hole.
					Wash up pump truck.
9:30					Job Complete.

Thank You. Clarence, Mike, Edward