

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA ORIGINAL

OPERATOR: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 1: P.O. BOX 1330

Address 2: \_\_\_\_\_

City HOUSTON State TX Zip: 77251 + 1330

Contact Person: DIANA SMART

Phone ( 832 ) 636-8380

CONTRACTOR: License # 33784

Name: Trinidad Drilling LP

Wellsite Geologist: \_\_\_\_\_

Purchaser: Anadarko Energy Services Company

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW

Gas  ENHR  SIGW

CM (Coal Bed Methane)  Temp. Abd.

Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows: \_\_\_\_\_

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr  Conv. to SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

04/01/2010 04/04/2010 04/27/2010

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API NO. 15- 189-22705-00-00

Spot Description: \_\_\_\_\_

NE NE SW NW Sec. 36 Twp. 31 S. R. 39  East  West

1330 Feet from  North /  South Line of Section

1250 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Stevens

Lease Name Smith F Well # 6H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3155 Kelley Bushing \_\_\_\_\_

Total Depth 2810 Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 618 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ in. x \_\_\_\_\_ cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 4100 ppm Fluid volume 65 bbls

Dewatering method used HAUL OFF

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name ANADARKO PETROLEUM CORPORATION

Lease Name KEEFER A 1 License No. 4549

Quarter SW Sec. 13 Twp. 32 S. R. 38  East  West

County STEVENS Docket No. D17157

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11.1 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Smart

Title STAFF REGULATORY ANALYST Date 07/23/2010

Subscriber ANNA MELMORE day of July

20 10 NOTARY PUBLIC, STATE OF KANSAS

Notary Public SEP 10 2011 MY COMMISSION EXPIRES

Date Commission Expires 11/10/11

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distributor

PHI - Dg - 7/26/10

copy to  
Smart

Operator Name **ANADARKO PETROLEUM CORPORATION** Lease Name **Smith F** Well # **6H**

Sec. **36** Twp. **31** S.R. **39**  East  West County **Stevens**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base Cedar Hills	1352	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Stone Corral	1657	
List All E. Logs Run:		Chase	2336	
<b>NEUTRON</b>		Council Grove	2634	
<b>CEL</b>				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12.25	8 5/8	25	618	STANDARD	505	2% 2% CC
<b>PRODUCTION</b>	7.875	5 1/2	14	2802	MIDCON50/50	480	.5 HALAD
					TOC=260'		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2368-74, 2431-37, 2489-2502, 2534-64	3650 GALS 7.5% FE HCL	2368-2634
3	2619-21, 2626-34	119,952 Gals Bor. 300,000 #s 12/20	2368-2634

<b>TUBING RECORD</b>	Size <b>2 3/8</b>	Set At <b>2639</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumed Production, SWD or Enhr.	Producing Method			
<b>04/27/2010</b>	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls: <b>0</b>	Gas Mcf: <b>147</b>	Water Bbls: <b>17</b>	Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b>	<b>METHOD OF COMPLETION</b>	<b>Production Interval</b>
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	<b>2368 - 2634</b>

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HALLIBURTON

Cementing Job Summary

KCC WICHITA

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2777399	Quote #:	Sales Order #: 7282827
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep:	
Well Name: Smith	Well #: F6H	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: TRINIDAD	Rig/Platform Name/Num: 208		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srv Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	9.5	371263	HAYES, CRAIG H	9.5	449385	SLATER, JOE P	9.5	106095
SMITH, BOBBY Wayne	9.5	106036		9.5				

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240239	50 mile	10244148	50 mile	10286731	50 mile	10744298C	50 mile
10866807	50 mile	10998524	50 mile	11133702	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	01 - Apr - 2010	20:00	CST
Form Type			BHST	On Location	01 - Apr - 2010	10:00	CST
Job depth MD	675. ft		Job Depth TVD	Job Started	02 - Apr - 2010	03:50	CST
Water Depth			Wk Ht Above Floor	Job Completed	02 - Apr - 2010	04:33	CST
Perforation Depth (MD)	From	To		Departed Loc	02 - Apr - 2010	07:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production				7.625				675. <sup>0.06</sup>	3750.	2802' <sup>06</sup>	
8 5/8 Surface Casing	Unknown		8.625	8.097	24.				875.		
Cement Production Casing	Unknown		5.5	4.974	15.				618.06		
									3750.	2802' <sup>06</sup>	

Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	3	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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*Cementing Job Summary*

Miscellaneous Materials												
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty	
Fluid Data												
Stage/Plug #: 1												
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Pre-Flush					bbl	8.33	.0	.0	5.0		
2	Halliburton Light Standard	HALLIBURTON LIGHT STANDARD - SBM (12313)			285.0	sacks	12.4	2.07	11.35	5.0	11.35	
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.5 lbm	POLY-E-FLAKE (101216940)										
	11.35 Gal	FRESH WATER										
3	Standard Cement	CMT - STANDARD CEMENT (100003684)			220.0	sacks	15.6	1.2	5.24	5.0	5.24	
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)										
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
	5.238 Gal	FRESH WATER										
4	Displacement				43.00	bbl	8.33	.0	.0	5.0		
Calculated Values			Pressures			Volumes						
Displacement		Shut In: Instant			Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min			Cement Returns 50		Actual Displacement		Treatment			
Frac Gradient		15 Min			Spacers		Load and Breakdown		Total Job			
Rates												
Circulating		Mixing			Displacement		Avg. Job					
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID					
The Information Stated Herein Is Correct				Customer Representative Signature								

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KCC WICHITA

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2777399	Quote #:	Sales Order #: 7285098
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep:	
Well Name: SMITH		Well #: F6H	API/UWI #:
Field: GREENWOOD GAS AREA	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: TRINIDAD #208	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HAYES, CRAIG H	8.3	449385	MATA, ADOLFO V	8.3	419999	SLATER, JOE P	8.3	106095
WILTSHIRE, MERSHEK Tonje	8.3	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Job depth MD	Water Depth	Perforation Depth (MD) From	To	Called Out	Date	Time	Time Zone
	2802		BHST	2800 ft				03 - Apr - 2010	10:00		CST
								03 - Apr - 2010	13:00		CST
								03 - Apr - 2010	19:15		CST
								03 - Apr - 2010	20:15		CST
								03 - Apr - 2010	21:30		CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
5 1/2 Production Casing	Unknown		5.5	5.012	14.				2800	2802 DL	
Production Open Hole	Unknown		5.5	5.012	14.			675 620	2800	2810 DL	
Surface Casing	Unknown		8.625	8.097	24.			675 618 DL			

Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,5-1/2 8RD	1	EA		
PLUG ASSY,3 WIPR LTH-DWN,5 1/2 CSG	1	EA		
BAFFLE ASSY - 5-1/2 8RD - LATCH-DOWN	1	EA		
CENTRALIZER ASSY - TURBO - API -	14	EA		
KIT,HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

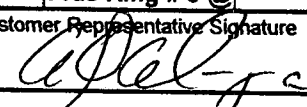
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Cementing Job Summary

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc
				Sand Type	Size	Qty					
<b>Fluid Data</b>											
<b>Stage/Plug #: 1</b>											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Pre-Flush			bbl	8.33	.0	.0	6.0			
2	Mid-Con 2 Standard	MIDCON-2 CEMENT STANDARD - SBM (15078)	200.0	sacks	11.4	2.89	17.84	6.0	17.84		
	0.25 lbm	POLY-E-FLAKE (101216940)									
	17.838 Gal	FRESH WATER									
3	50/50 Poz Standard	POZ STANDARD 50/50 - SBM (12308)	280.0	sacks	13.3	1.62	7.18	6.0	7.18		
	10 lbm	KOL-SEAL, BULK (100064233)									
	0.5 %	HALAD(R)-322, 50 LB (100003646)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	7.179 Gal	FRESH WATER									
4	2% Clay-Fix 3 Water w/ Biocide Displacement		67.00	bbl	8.33	.0	.0	6.0			
	0.105 gal/bbl	CLAYFIX 3, TOTETANK (101583425)									
	0.021 gal/bbl	BE-7, TOTE TANK (101649552)									
	42 gal/bbl	WATER - FRESH - GAL (24047)									
<b>Calculated Values</b>			<b>Pressures</b>			<b>Volumes</b>					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
<b>Rates</b>											
Circulating		Mixing		Displacement		Avg. Job					
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature 							

**PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL**

Kansas Corporation Commission, Conservation Division

Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

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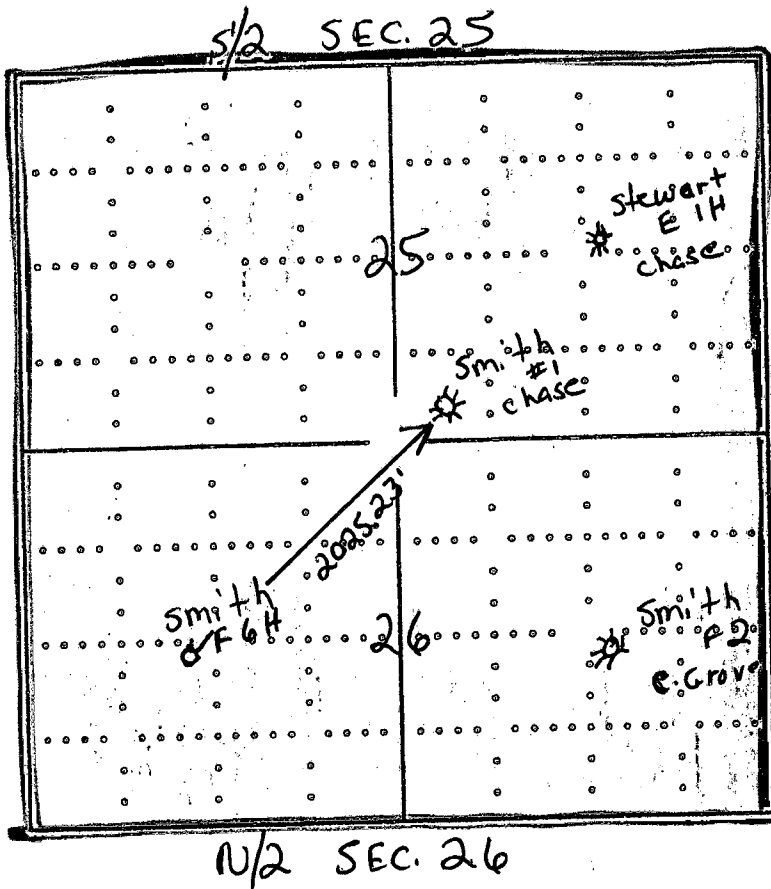
API NUMBER 15-  
OPERATOR: Anadarko Petroleum Corporation  
LEASE: Smith F  
WELL NUMBER: 6H  
FIELD: Hugoton  
NUMBER OF ACRES ATTRIBUTABLE TO WELL: 640  
QTR/QTR/QTR: NE - SW - NW

LOCATION OF WELL: COUNTY: Stevens  
1330 feet from South X North line of section  
1250 feet from East X West line of section

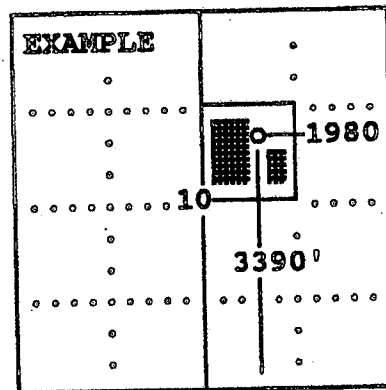
KCC WICHITA

SECTION 36 TWP 31(S) RNG 39W  
IS SECTION X REGULAR or IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM  
NEAREST CORNER BOUNDARY (check line below)  
Section corner used: NE X NW SE SW

(Show the location for the well and shade attributable acreage for prorated or spaced wells). (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



Divergent Interest



SEWARD CO.

The undersigned hereby certifies as Staff Regulatory Analyst (title) for Anadarko Petroleum Corporation (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature Diana Smart

Subscribed and sworn before me this 21<sup>st</sup> day of December, 2009

Bertha Neff  
Notary Public

My Commission expires 12-27-09

FORM CG-8 (12/94)

