

Operator Name: Black Diamond Oil, Inc. Lease Name: Brewer/RTF unit Well #: _____
 Sec. 7 Twp. 6 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic bond log (upper stage), micro, density/neutron, dual induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1671</td> <td>+426</td> </tr> <tr> <td>Topeka</td> <td>3075</td> <td>-978</td> </tr> <tr> <td>Heebner</td> <td>3275</td> <td>-1178</td> </tr> <tr> <td>Lansing KC</td> <td>3314</td> <td>-1217</td> </tr> <tr> <td>Arbuckle</td> <td>3563</td> <td>-1466</td> </tr> </table>	Name	Top	Datum	Anhydrite	1671	+426	Topeka	3075	-978	Heebner	3275	-1178	Lansing KC	3314	-1217	Arbuckle	3563	-1466
Name	Top	Datum																	
Anhydrite	1671	+426																	
Topeka	3075	-978																	
Heebner	3275	-1178																	
Lansing KC	3314	-1217																	
Arbuckle	3563	-1466																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23 #	221.39	Common	150	2 % Gel; 3%CC
Production	7 7/8	5 1/2	14 #	3635	SMDC	470	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	3587-89	Common	300	None
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	3576-79	Common	200	None
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3570-73	250 gals MCA & 750 gals 15% INS	

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3565</u> Packer At: <u>None</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>4/20/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u> Gas Mcf <u>0</u> Water Bbls. <u>5</u> Gas-Oil Ratio _____ Gravity <u>28</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BLACK DIAMOND OIL, INC

PO Box 641
Hays, KS 67601
(785) 625-5891

July 26, 2010

RE: Brewer/RTF #1
370' FNL & 100' FEL
Sec 7-6-19
Rooks Co., KS

To whom it may concern:

Since cement did not circulate to surface on top to bottom cementing of production casing, a bond log was ran. Cement top was at 430' to 450'. Logs were taken to local KCC office in Hays and I meet with Case Morris and it appeared all surface and Dakota water was protected.

It is my understanding that Case and an individual in the Wichita office researched the situation and no further cement work would be required.

Sincerely

Kenneth Vehige
President, Black Diamond Oil

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JUL 29 2010
KCC WICHITA

The logo for the Kansas Corporation Commission features the word "KANSAS" in a bold, sans-serif font. Above the letters "A", "N", and "S" is a stylized graphic of a star with a swooshing line that curves over the letters. Below "KANSAS" is the text "CORPORATION COMMISSION" in a smaller, all-caps font.

KANSAS
CORPORATION COMMISSION

Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner

May 3, 2010

Black Diamond Oil, Inc.
P. O. Box 641
Hays, Kansas 67601

**RE: Exception to Alternate II Cementing Requirements
Brewer/RTF Unit # 1
SENEENE section 7-6-19W
Rooks County, Kansas
API #15-163-23854-00-00**

Dear Mr. Vehige,

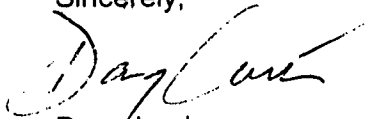
The Kansas Corporation Commission (KCC) has received your request, dated April 13, 2010, through District 4 Supervisor for an exception to Alternate II cementing requirements for the above referenced well. From this request, the KCC understands that subject well was not cemented to surface or into the surface casing as required by the Alternate II option. Referenced well has 221 feet of surface casing set with 150 sacks of cement circulated to surface. A Sonic Bond log indicates top of cement at 440 feet with 470 sacks of cement from 3635 feet. The bottom of fresh water is reported at 180 feet with the bottom of useable water listed at 950 feet.

After review of this matter by technical staff it was determined that:

1. Surface casing was set deeper than fresh water source in the area with cement coverage to protect the shallow aquifers.
2. All fresh and usable water sources are adequately protected with cement coverage and any remaining intervals not covered by cement contain no fresh or usable water zones.
3. The Dakota appears to be adequately isolated with cement and any remaining intervals not cemented contain no fresh or usable water nor present any threat of contamination from the shales in the intervals.

Based on this information that the fresh and usable water zones are adequately protected with cement coverage and that any remaining intervals not cemented behind the production casing contain no threat of contamination from the shales in the intervals. Therefore, an exception is granted for the Alternate II cementing requirement.

Sincerely,

A handwritten signature in cursive script that reads "Doug Louis".
Doug Louis
Director

cc: Case Morris – District 4
Steve Bond – Production Supervisor

QUALITY OILWELL CEMENTING, INC.

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

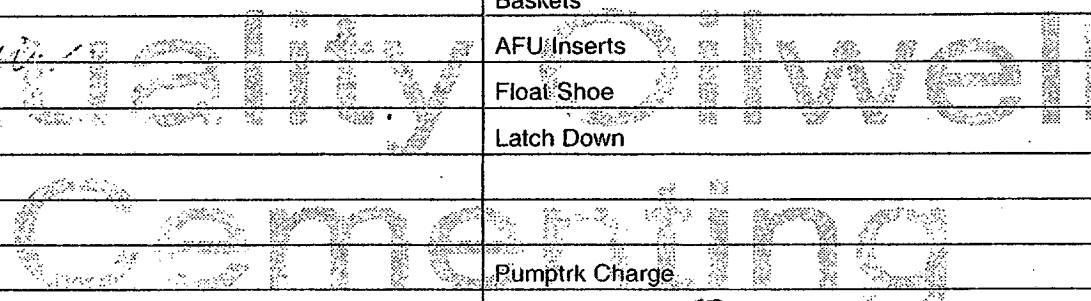
Home Office P.O. Box 32 Russell, KS 67665

No. 8987

Date <i>7-29-10</i>	Sec.	Twp.	Range	County <i>Rice</i>	State <i>Kansas</i>	On Location	Finish
Lease <i>RTK</i>	Well No.			Location <i>Street 44100</i>			
Contractor <i>...</i>				Owner			
Type Job <i>...</i>				To: Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To <i>...</i>			
Csg. <i>...</i>		Depth		Street			
Tbg. Size <i>2 1/2</i>		Depth		City			
Tool <i>...</i>		Depth <i>...</i>		State			
Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace		Cement Amount Ordered <i>300</i>			
EQUIPMENT							
Pumptrk <i>9</i>	No.	Cementer		Common	<i>200 @ 10.50</i>		<i>2100.00</i>
		Helper					
Bulktrk <i>3</i>	No.	Driver		Poz. Mix			
		Driver					
Bulktrk	No.	Driver		Gel.			
		Driver					
JOB SERVICES & REMARKS							
Remarks:				Calcium			
Rat Hole				Hulls			
Mouse Hole				Salt			
Centralizers				Flowseal			
Baskets				Kol-Seal			
D/V or Port Collar				Mud CLR 48			
<i>...</i>				CFL-117 or CD110 CAF 38			
<i>...</i>				Sand			
<i>...</i>				Handling <i>300 @ 2.00</i>			
<i>...</i>				Mileage			
<i>...</i>				<i>800.00</i>			
FLOAT EQUIPMENT							
<i>...</i>				Guide Shoe			
<i>...</i>				Centralizer			
<i>...</i>				Baskets			
<i>...</i>				AFU Inserts			
<i>...</i>				Float Shoe			
<i>...</i>				Latch Down			
<i>...</i>				Pumptrk Charge			
<i>...</i>				Mileage <i>53 @ 7.00</i>			
<i>...</i>				Tax			
<i>...</i>				Discount			
<i>...</i>				Total Charge			
<i>...</i>				<i>550.00</i>			
<i>...</i>				<i>371.00</i>			
<i>...</i>				<i>187.46</i>			
<i>...</i>				<i>884.00</i>			
<i>...</i>				<i>3724.46</i>			
X Signature <i>...</i>							

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3935

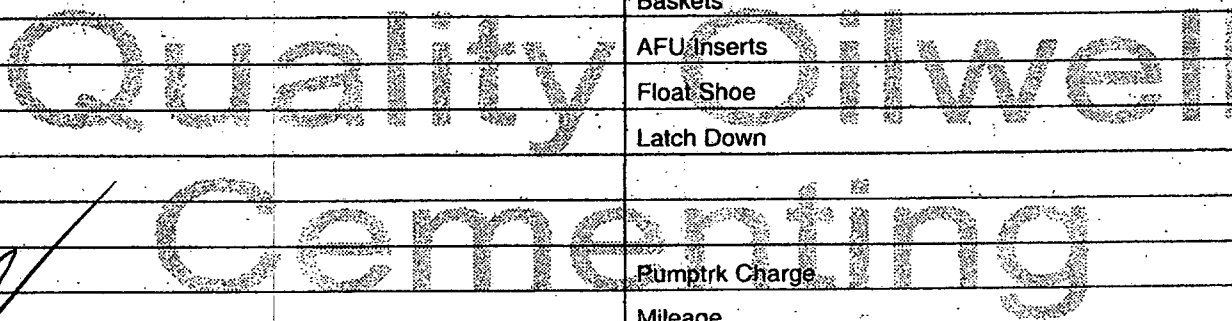
Date <u>3-26-10</u>	Sec.	Twp.	Range	County <u>Rooks</u>	State <u>Kansas</u>	On Location	Finish
Lease <u>Brouer RTF</u>	Well No. <u>1</u>			Location <u>Stackton 4W 10W 3N</u>			
Contractor <u>Gaschler Well Service</u>				Owner			
Type Job <u>Squeeze</u>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To <u>Black Diamond</u>			
Csg. <u>5"</u>		Depth		Street			
Tbg. Size <u>2 3/4"</u>		Depth		City			
Tool <u>Cement Retainer</u>		Depth <u>3581</u>		State			
Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas. Line		Displace		Cement Amount Ordered			

EQUIPMENT

Pumptrk <u>1</u>	No.	Cementer <u>Steve</u>	Common <u>300 Cen 2600</u>
Bulktrk <u>11</u>	No.	Driver <u>Benton</u>	Poz. Mix
Bulktrk	No.	Driver <u>Rocky</u>	Gel.

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal RECEIVED
Centralizers	Kol-Seal JUL 29 2010
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38 KCC WICHITA
<u>Cement retainer @ 3581</u>	Sand
<u>Tag rate 3 1/2 BPM @ 300psi</u>	Handling
<u>Mix 100x Overflush 4 1/2 BB</u>	Mileage
<u>Shut in for 1 1/2 hrs</u>	FLOAT EQUIPMENT
<u>Mix 100x Displace 167 3/4 BB</u>	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	Pumptrk Charge
	Mileage
	Tax
	Discount
	Total Charge



x Signature

ALLIED CEMENTING CO., LLC. 33841

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>3-1-10</u>	SEC. <u>7</u>	TWP. <u>6</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30pm</u>	JOB FINISH <u>11:00pm</u>
Brewer/RTF LEASE <u>Unit #1</u>		WELL #1	LOCATION <u>Zurich KS North to Hwy 24</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>3 West to Rd 8 10 North West into</u>				

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CONTRACTOR Discovery Drilling Rig #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 221

CASING SIZE 8 5/8 23# DEPTH 221

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13.11 Bbl

OWNER

CEMENT

AMOUNT ORDERED 150 com 3% cc 2% Gel

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

417 HELPER Matt

BULK TRUCK

347 DRIVER Wayne Oakley KS

BULK TRUCK

DRIVER

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>75</u>	@	<u>2.25</u>	<u>168.75</u>
MILEAGE	<u>10/154/mile</u>			<u>300.00</u>
TOTAL				<u>2812.00</u>

REMARKS:

Est. Circulation.

Mix 150sk cement

Displace w/ 13.11 Bbl H2O

Cement Did Circulate!

Thank You!

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>7.00</u>	<u>210.00</u>
MANIFOLD		@		
		@		
TOTAL				<u>1201.00</u>

CHARGE TO: Black Diamond

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 1201.00

DISCOUNT 0.00 IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE [Signature]

JOB LOG

SWIFT Services, Inc.

DATE 3-8-10 PAGE NO. 1

CUSTOMER *Black Diamond* WELL NO. #1 LEASE *Brewer/RFT Unit* JOB TYPE *Cement Lining* TICKET NO. *17432*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TD 3638'	DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING		
	1240								ON location w/FE. Rig LD DC
	1450								Fin LD - Rig over to run 5 1/2" 14#/ft casing
									Start 5 1/2" casing - Insert Float Shoe w/ Auto Ball
									LD Baffle - 55 16 1/2"
									Cent. 1-3-5-7-9-48
									Cut Baskets Jts # 2-76 49
									Drop fill up ball 5 1/2" out
	1600								Fin run - casing
	1615								Start cir & Rotate casing
	1700								Fin cir
			7/4						Plug RH & MH 30/15 SKS cut
	1710	5					250		Start Mud Flush - 500 GAL (12 BBL)
		6	12				300		Pump KCl Flush (20 BBL)
			32						Fin flushes - fill tanks
		5					250		Start SMD cut @ 11.2 #/gal -
		4	60				200		slow rate
		4	185				200		@ line cut #/gal to 13.5 #/gal
		4	200				200		@ line cut #/gal to 14.5 #/gal
	1815	4	215				200		Fin cut - with circulation
									Wash Pump & Lines
	1818	7					250		Start Displ 88 1/2 BBL @ 7 BPM
									NO circulation
			70				300		Caught press
			88				450		Press before plug down
	1830		88 1/2				750		Plug down - Hold - Release & Hold.
							1200		NO circulation after Fin mixing cut
									Job Complete
									Thanks Dan, Doug & Shane

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KCC WICHITA

P. O. Box 763
Hays, Kansas 67601



**Discovery
Drilling**

RECEIVED Office 785/623-2920
JUL 29 2010 Cellular 785/635-1511
Rig 785/635-1201

KCC WICHITA

Pipe and Tubing Tally Book

DATE 3-8-10 COMPANY BLACK DIAMOND LEASE BREWER/RT UNIT Wall No. 1
 SIZE 5 1/2" WEIGHT 14# MAKE _____ GRADE _____ RANGE R-3
 THREAD _____ COLLAR LENGTH _____ CONDITION NEW TRANSFER NOS. _____
 OVERALL TALLY
 THREADS OFF TALLY

Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd
1	16	67	21	42	22	41	42	16	61	42	09	81	40	10	101			121			141		
2	42	24	22	42	13	42	42	13	62	38	18	82	42	22	102			122			142		
3	42	37	23	42	41	43	37	12	63	42	15	83	42	25	103			123			143		
4	42	18	24	42	35	44	42	25	64	42	21	84	42	25	104			124			144		
5	39	85	25	42	16	45	42	24	65	42	25	85	38	02	105			125			145		
6	21	33	26	42	32	46	42	10	66	38	51	86	42	14	106			126			146		
7	37	64	27	42	20	47	42	27	67	42	26	87	42	20	107			127			147		
8	42	15	28	42	15	48	42	22	68	39	05	88	42	15	108			128			148		
9	42	33	29	42	20	49	42	11	69	42	23	89	42	13	109			129			149		
10	42	28	30	42	13	50	42	14	70	37	16	90			110			130			150		
11	42	09	31	43	48	51	42	17	71	42	33	91			111			131			151		
12	42	17	32	42	28	52	42	20	72	40	44	92			112			132			152		
13	42	30	33	42	32	53	42	19	73	42	23	93			113			133			153		
14	42	12	34	42	26	54	42	22	74	42	15	94			114			134			154		
15	42	23	35	42	18	55	42	19	75	42	18	95			115			135			155		
16	37	65	36	42	34	56	43	88	76	42	25	96			116			136			156		
17	42	20	37	44	02	57	43	51	77	42	20	97			117			137			157		
18	42	26	38	42	25	58	42	28	78	42	31	98			118			138			158		
19	42	30	39	43	91	59	42	14	79	42	16	99			119			139			159		
20	42	35	40	42	29	60	42	11	80	37	97	100			120			140			160		
	786	70		849	52		841	63		822	31		373	46									

Totals 3673.62

Drillers TD 3638' Loggers TD 3575'
 No. Jts. Run 88 Size 5 1/2" Wt. 14# Tested _____
 Cent@ 1, 3, 5, 7, 9, 48
 Basket@ 2, 49 D.V. Tool@ _____ Port Collar@ _____
 Cemented By SWIFT SKs. Type Cement 470 SX SMD 30 SX RATHOLE
 Flush 5006M MUD FLUSH 15 SX MUD HOLE
 Jts. To Be Left Out 44.02
 Shoe Jt. 16.67 Pipe Set@ 3634' Off Bottom 3'
 Plug Down _____ A.M. _____ P.M. _____ Rig Release@ _____ A.M. _____ P.M. _____
 Job By DOC BIELER
 Pipe Left On Location 44.02 Jts. Talley _____ Threads On _____

26th

100%



PIPE TALLY

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JUL 29 2010

Date: 3/2/10

Black Diamond

KCC WICHITA

Company

Lease: Premier Kpl #1 N of Webster to 24 Hwy Sweet to RAB - 10 March - west side

	Size		New	Used	Limited Service	Weight	Grade	Type	Range										
	Column 1	Column 2																	
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
1	42	75																	
2																			
3																			
4																			
5																			
6																			
7																			
8																			
9																			
10																			
11																			
12																			
13																			
14																			
15																			
16																			
17																			
18																			
19																			
20																			
Total	212	75																	

54

Subtotal this page

Total Number of Joints

212.75

GRAND TOTAL

Tallied By

Received In Good Order By

Casing Head & Accessories

Other

Limited Service and/or Used Materials are sold "as is, without warranty either expressed or implied."



Discovery Drilling

OPERATOR: BLACK DIAMOND OIL, INC.

LEASE: BREWER/RTF UNIT # 1

RIG # 1

DATE: March 2, 2010

DEPTH @ 7:00 A.M. 221

PRESENT OPERATIONS: Wait On Cement

DEPTH PREVIOUS @ 7:00 A.M. 0

PROGRESS: 221

MUD VIS. 25

WT. 8.6

W.L. N/C

DOWN TIME: None

REASON: _____

FUEL 59"

OILS 10"C 20"90wt 20"M PRO-PANE 28%

WATER Tank(full) Pit(full)

REMARKS: Bit # 1= 2 3/4 Hrs-Ran 5 Joints New 23# 8 5/8" Casing

DRILLING 2 3/4 ~~SSC~~ Rig Up 9 3/4

Tally 211.39 Set @ 221.39'KB Cement By Allied W/150sks

CONN 1 ~~SSC~~ Rat Hole 1 1/4

Common 2%Gel&3%CC(Did Circ) Completed @ 11:00PM 3/1/10

JET 8 5/8" ~~SSC~~ WOC 8

SPUD 12 1/4" @ 6:00PM 3/1/10-Survey @ 221' (1/2)

TRIP 3/4 Circ. 1/2

Drilled Plug @ 7:00AM 3/2/10

REPAIRS

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Discovery Drilling

OPERATOR: BLACK DIAMOND OIL, INC.

LEASE: BREWER/RTF UNIT # 1

RIG # 1

DATE: March 3, 2010

DEPTH @ 7:00 A.M. 2095

PRESENT OPERATIONS: Drilling

DEPTH PREVIOUS @ 7:00 A.M. 221

PROGRESS: 1874

MUD VIS. 28

WT. 9.7

W.L. N/C

DOWN TIME: None

REASON: _____

FUEL 45"

OILS 10"C 20"90wt 20"M PRO-PANE 28%

WATER Tank(full) Pit(3/4)

REMARKS: Bit # 2= 17 Hrs.

DRILLING 17

DST Anhydrite (1674-1710)

CONN 5

OTHER _____

JET 1½

Rig Ser. ½

TRIP _____

2089
8

2097
1674
423

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JUL 29 2010
KCC WICHITA



Discovery Drilling

OPERATOR: BLACK DIAMOND OIL, INC.

LEASE: BREWER/RTF UNIT # 1

RIG # 1

DATE: March 4, 2010

DEPTH @ 7:00 A.M. 2900

PRESENT OPERATIONS: Drilling

DEPTH PREVIOUS @ 7:00 A.M. 2095

PROGRESS: 805

MUD VIS. 57

WT. 8.7

W.L. 8.8

DOWN TIME: 1/2 Hr.

REASON: Replace Muffler on Drawworks Engine

FUEL 31"

OILS 9"C 20" 90wt 19"M PRO-PANE 28%

WATER Tank(full) Pit(1/2)

REMARKS: Bit # 2= 35 3/4 Hrs.

DRILLING 18 3/4 DST _____

Displaced Mud @ 2883'

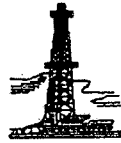
CONN 2 1/4 OTHER _____

JET 1 3/4 Rig Ser. 3/4

TRIP _____

REPAIRS 1/2

RECEIVED
JUL 29 2010
KCC WICHITA



Discovery Drilling

OPERATOR: BLACK DIAMOND OIL, INC.

LEASE: BREWER/RTF UNIT # 1

RIG # 1

DATE: March 5, 2010

DEPTH @ 7:00 A.M. 3362

PRESENT OPERATIONS: DST # 1

DEPTH PREVIOUS @ 7:00 A.M. 2900

PROGRESS: 462

MUD VIS. 55

WT. 8.8

W.L. 8.0

DOWN TIME: None

REASON: _____

FUEL 14"

OILS 9"C 19"90wt 18"M PRO-PANE 28%

WATER Tank(full) Pit(full)

REMARKS: Bit # 2= 51½ Hrs.

DRILLING 15 3/4 DST # 1 (2½)

CMC=\$ 6,264.60

CONN 1 OTHER _____

DST # 1(3304-3362)(58')

JET _____ Rig Ser. 1

Survey @ 3362' (1°)

Short TRIP 1½ Circ. 2½

REMARKS

RECEIVE
JUL 2
KCC WICHITA



Discovery Drilling

OPERATOR: BLACK DIAMOND OIL, INC.

LEASE: BREWER/RTF UNIT # 1

RIG # 1

DATE: March 6, 2010

DEPTH @ 7:00 A.M. 3545

PRESENT OPERATIONS: Drilling

DEPTH PREVIOUS @ 7:00 A.M. 3362

PROGRESS: 183

MUD VIS. 58

WT. 9.2

W.L. 8.8

DOWN TIME: None

REASON: _____

FUEL 84"

OILS 18"C 19"90wt 18"M PRO-PANE 28%

WATER Tank(full) Pit(3/4)

REMARKS: Bit # 2= 59 1/2 Hrs.

DRILLING 8

DST #1&2(6 1/2)(7 1/2)

CMC=\$ 6,788.00

CONN 1/2

OTHER _____

DST # 1(3304-3362)(58')

JET 1/2

Rig Ser. 1/4

DST # 2(3358-3418)(60')

TRIP _____

Circ. 1

Pipe Strap @ 3362' (1.73 Short)

REPAIRS _____

RECEIVED
JUL 29 2010
KCC WICHITA



Discovery Drilling

OPERATOR: BLACK DIAMOND OIL., INC. LEASE: BREWER/RTF UNIT # 1

RIG # 1 DATE: March 7, 2010

DEPTH @ 7:00 A.M. 3575 PRESENT OPERATIONS: DST # 5

DEPTH PREVIOUS @ 7:00 A.M. 3545

PROGRESS: 30

MUD VIS. 55 WT. 9.0 W.L. 8.0

DOWN TIME: None REASON: _____

FUEL 76" Oils 19"C 19"90wt 17"M PRO-PANE 28%

WATER Tank(full) Pit(1/2) REMARKS: Bit # 2= 60 1/2 Hrs.

DRILLING 1 DST # 3,4&5(5 1/2)(9 1/2)(4) CMC=\$ 6,800.00

CONN _____ OTHER _____ DST # 3(3559-3570)(11')

JET _____ Rig Ser. 1/2 DST # 4(3510-3570)(60')

TRIP _____ Circ. 4 DST # 5(3510-3575)(65')

REPAIRS _____

RECEIVED
 JUL 29 2010
 KCC WICHITA



Discovery Drilling

OPERATOR: BLACK DIAMOND OIL, INC. LEASE: BREWER/RTF UNIT # 1

RIG # 1 DATE: March 8, 2010

DEPTH @ 7:00 A.M. 3638 PRESENT OPERATIONS: Lost Returns

DEPTH PREVIOUS @ 7:00 A.M. 3575

PROGRESS: 63

MUD VIS. 52 WT. 9.3 W.L. 7.6

DOWN TIME: None REASON: _____

FUEL 71" OILS 18"C 18"90wt 15"M PRO-PANE 28%

WATER Tank(full) Pit(1/2) REMARKS: Bit # 2= 62 3/4 Hrs.

DRILLING 2 1/4 DST #5&6(4 1/4)(10 1/4) CMC=\$ 6,788.00

CONN 1/4 OTHER _____ DST # 5(3510-3575)(65')

JET _____ Log 5 1/4 DST # 6(3412-3503)(91')

Out _____ LTD= 3575'@ 3575'RTD By Superior

TRIP 1 3/4 _____

REPAIRS _____ Lost Returns @ 3638'

RECEIVED
 JUL 29 2010
 KCC WICHITA