JUL 2 9 2010

October 2008 Form Must Be Typed

OIL & GAS CONSERVATION DIVISION **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Kansas Corporation Commission

KCC WICHITARIGIN

OPERATOR: License # 7076	API No. 15 - 163-23,854-00-00
Name: Black Diamond Oil, Inc.	1000 0 0000
Address 1: PO Box 641	SE_NE_NE_NE_Sec. 7 Twp. 6 S. R. 19 ☐ East ✓ West
Address 2:	270
City: Hays State: KS Zip: 67601 +	
Contact Person: Kenneth Vehige	
Phone: (785) 625-5891	✓ NE NW SE SW
CONTRACTOR: License # 31548	
Name:Discovery Drilling Co., Inc.	Daywood/DTF with
Wellsite Geologist: Tony Richardson	
Purchaser: Coffeyfille Resources	<u> </u>
Designate Type of Completion:	Elevation: Ground: 2089 Kelly Bushing: 2097
✓ New Well Re-Entry Workover	Total Depth: 3638 Plug Back Total Depth: 221.39
	Amount of Surface Pipe Set and Cemented at: 221,39 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other	If Alternate II completion, cement circulated from: 3635
(Core, WSW, Expl., Cathodic, etc.)	feet depth to: 430 w/ 470 (see letter) sx cmt
If Workover/Re-entry: Old Well Info as follows:	W SA COLO
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	- '
Original Comp. Date: Original Total Depth:	
Deepening Re-perf Conv. to Enhr Conv. to SWE	Dewatering method used: <u>Evaporation</u>
Plug Back: —————Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name:
Dual Completion	Lease Name: License No.:
3/1/2010 3/7/2010 4/9/2010	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Recompletion Date Recompletion Date	boatty.
Kansas 67202, within 120 days of the spud date, recompletion, workover of side two of this form will be held confidential for a period of 12 months if	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information requested in writing and submitted with the form (see rule 82-3-107 for confident well report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements herein
Signature: 4 / Www. Cardy	KCC Office Use ONLY
Title: Office manager Date: 7-27-10	Letter of Confidentiality Received
Subscribed and sworn to before me this 37th day of 120 M	If Denied, Yes Date:
20 //) A A A A A A A A A A A A A A A A A A	
Notary Public: //rda/Min Mr Apr For 7-	Geologist Report Received
	UIC Distribution
Date Commission Expires: 7-/8-2011	The state of the s

Side Two

Operator Name: Bla	ck Diamond O	il, Inc.		Lease	Name: _	Brewer/RTF u	init KCC W	ICHIIA _Well#:		
Sec. 7 Twp. 6			t 🗹 West		y: Rook					
INSTRUCTIONS: Stime tool open and clerecovery, and flow rat surveyed. Attach final	osed, flowing an es if gas to surfa	d shut-in press ace test, along	sures, whether s	hut-in pre	ssure rea	ched static leve	, hydrostatic pres	sures, bottom	hole temperature, fluid	
Drill Stem Tests Take		✓ \	∕es □ No		 ✓L	og Formatio	on (Top), Depth a	nd Datum	Sample	
Samples Sent to Geo	logical Survey		∕es ✓ No		Nam Anhy			Top 1671	Datum +426	
Cores Taken Electric Log Run (Submit Copy)	Electric Log Run Yes				Tope Heeb Lansi			3075 3275 3314	-978 -1178 -1217	
Sonic bond keep density/neurt	•	• .	cro,		Arbu	ckle		3563	-1466	
		Rep	CASING ort all strings set-	RECORD conductor, s	☐ Ne surface, inte		tion, etc.			
Purpose of String	Size Hole Drilled	s S	ize Casing et (In O.D.)	We	eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4	8 5/8		23 #		221.39	Common	150	2 % Gel; 3%CC	
Production	7 7/8	5 1/2		14 #	;	3635	SMDC	470		
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD)		1	
Purpose: ✓ Perforate	Depth Top Botto	тур	e of Cement	#Sack	s Used		Type and	Percent Additives	3	
Protect Casing Plug Back TD	3587-89	Comm	on	300	•	None				
—— Plug Off Zone	3576-79	Comm	Common			None				
Shots Per Foot			RD - Bridge Plug Each Interval Per		. 1		acture, Shot, Cemer Amount and Kind of M	dement Squeeze Record def Material Used) Depth		
4	3570-73				-	250 gals N	/ICA & 750 g	als 15% IN	3	
TUBING RECORD:	Size: 7/8	Set A		Packer /	At:	Liner Run:	☐ Yes 🗸 No)		
Date of First, Resumed 4/20/2010			Producing Meth		Flowin	g 🔽 Pump			er (<i>Explain</i>)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas 0	Mcf	Wat	er E	Bbls.	Gas-Oil Ratio	Gravity 28	
✓ Vented Solo	ON OF GAS: Used on L		_	METHOD O	_		mmingled	PRODUCTI	ON INTERVAL:	



BLACK DIAMOND OIL, INC PO Box 641 Hays, KS 67601

(785) 625-5891

July 26, 2010

RE:

Brewer/RTF #1 370' FNL & 100' FEL Sec 7-6-19 Rooks Co., KS

To whom it may concern:

Since cement did not circulate to surface on top to bottom cementing of production casing, a bond log was ran. Cement top was at 430' to 450'. Logs were taken to local KCC office in Hays and I meet with Case Morris and it appeared all surface and Dakota water was protected.

It is my understanding that Case and an individual in the Wichita office researched the situation and no further cement work would be required.

Sincerely

Kenneth Vehige President, Black Diamond Oil

KCC WICHITA



Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner Ward Loyd, Commissioner

May 3, 2010

Black Diamond Oil, Inc. P. O. Box 641 Hays, Kansas 67601

RE: Exception to Alternate II Cementing Requirements
Brewer/RTF Unit # 1
SENENENE section 7-6-19W
Rooks County, Kansas
API #15-163-23854-00-00

Dear Mr. Vehige,

The Kansas Corporation Commission (KCC) has received your request, dated April 13, 2010, through District 4 Supervisor for an exception to Alternate II cementing requirements for the above referenced well. From this request, the KCC understands that subject well was not cemented to surface or into the surface casing as required by the Alternate II option. Referenced well has 221 feet of surface casing set with 150 sacks of cement circulated to surface. A Sonic Bond log indicates top of cement at 440 feet with 470 sacks of cement from 3635 feet. The bottom of fresh water is reported at 180 feet with the bottom of useable water listed at 950 feet.

After review of this matter by technical staff it was determined that:

- 1. Surface casing was set deeper than fresh water source in the area with cement coverage to protect the shallow aquifers.
- 2. All fresh and usable water sources are adequately protected with cement coverage and any remaining intervals not covered by cement contain no fresh or usable water zones.
- 3. The Dakota appears to be adequately isolated with cement and any remaining intervals not cemented contain no fresh or usable water nor present any threat of contamination from the shales in the intervals.

Based on this information that the fresh and usable water zones are adequately protected with cement coverage and that any remaining intervals not cemented behind the production casing contain no threat of contamination from the shales in the intervals. Therefore, an exception is granted for the Alternate II cementing requirement.

Sincerely,

Doug'Louis Director

cc: Case Morris - District 4

Steve Bond - Production Supervisor

QUALITY UILWELL CEMENTING, INC.

QUALITY OF WELL CEMENTING, INC.

Phoné 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No.

3937

Lease P. Contractor Type Job Hole Size Csg. Tbg. Size 7 & Tool 16 1 Cement Left in Csg. Meas Line	Twp. Well No. T.D. Depth Depth	Range	Kin	Owner To Quality Oilw You are hereby cementer and h	State State Cell Cementing, Inc. requested to rent of		Finish
Contractor Type Job Hole Size Csg. Tbg. Size 7 Tool // Cement Left in Csg.	T.D. Depth Depth Depth			Owner To Quality Oilw You are hereby cementer and h	rell Cementing, Inc.		
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Tool 16 1 Cement Left in Csg.	Depth Depth				nelper to assist own	er or contractor to do	work as listed.
Tool for 1. Cement Left in Csg.	Depth			Charge / / /			
Cement Left in Csg.				Street			
	.1	FARD		City		State	
Meas Line	Shoe J	oint		The above was o	done to satisfaction an	d supervision of owner	agent or contractor.
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	PMENT						
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Bulktrk No. Driver Driver				Poz. Mix	-	·	
Bulktrk No. Driver -				Gel.			
JOB SERVICE	S & REMA	RKS		Calcium			
Remarks:				Hulls			
Rat Hole		·	************	Salt	R	ECEIVED	
Mouse Hole				Flowseal		11 2 9 2010	
Centralizers			,	Kol-Seal			
Baskets				Mud CLR 48	KC	CWICHITA	
D/V or Port Collar				CFL-117 or CE	0110 CAF 38		
K11. 10 35% :	70%	COVA.		Sand	<u> </u>		j
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1 1 1 1 1			1 224	Guide Shoe			
Lead the Stuck			2000	Centralizer			
				Baskets			
1 1 July 10		n Ka		AFU Inserts	<u> </u>		
	57.48		<u> </u>	Float Shoe			
		% 3 439		Latch Down			.3
	<u> </u>				gri 153		
						% ************************************	
A ite Norway				Pumptrk Charg	je .		550,00
				Mileage ·	53 @ 7,0	<u> </u>	371,00
						Tax	187,46
						Discount	884,00
Signature	٠, -					Total Charge	3724.46

QUALITY OILWELL CEMENTING, INC.

Prone 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No. 3935

Date 3-26-10 Lesse Brange PTF Well No. Lesse Brange PTF Owner Type Job Square Y	Sec.	Twp. Range	County	State	On Location	Finish
Lease Brown RTF Well No. Location Stack-to WWW Contractor Washer Livil Service Owner Type Job Security T.D. To Cuality Oliveil Cementing, Inc. You are hereby requested to rent cementing equipment and turnish commenter and hepser to assist owner or contractor to do work as listed. Ceg. S\$ Depth Charge Back Discount The Size 2\$ Depth Street Tool Coment Let in Ceg. Shee Joint The above was done to satisfaction and supervision of owner agent or contractor. Meas Line Comment Amount Ordered EQUIPMENT Common 202 (a. 260) Bulkirk No. Diriver Back Poz. Mix Bulkirk No. Diriver Back Gel. Diriver Back Gel. Gel. Mouse Hole Sait RECEIVED Remarks: Huills Rat Hole Sait RECEIVED Remarks: Multiple Sait RECEIVED Remarks: Multiple Sait Handling Remarks: Multiple Sait Handling Remarks: Remarks Remarks Remarks Remarks Remarks: Multiple Sait Handling Remarks: Remarks Remarks Remarks Remarks Remarks: Remarks Remarks Remarks Remarks Remarks Remarks: Remarks Remarks Remarks Remarks Remarks Remarks: Remarks Remarks Remarks Remarks Remarks: Remarks Remarks Remarks Remarks Remarks: Remarks: Remarks: Remarks Remarks Remarks: Remark		Twp.	1			-
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Tool Green Left in Csg. Shoe Joint The above was done to satisfaction and supervision of owner agent or contractor. Meas Line EQUIPMENT Pumptrk No. Cementer Helper Bulktrk No. Driver Bulktrk Bulkt			To	pack I Januard		
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ALLIED CEMENTING CO., LLC. 33841

REMIT TO P.O. B	OX 31]_		-	SER	VICE POINT: Russel	l KS	
RUSS	ELL, KAI	NSAS 676	65						
2-1-10	SEC.	TWP.	RANGE	CAL	LED OUT	ON LOCATION	JOB START 10:30pm	JOB FINISH	
DATE 3-1-10 Brewer/RTF	7_	6	19			11 24	COUNTY ROOKS	KS	RECEIVED
LEASE Unit	WELL#		LOCATION Zu	<u>cich KS</u>	North to	Hwy 27	Keo Ko		
OLD OR NEW (Ci	rcle one)		3 West to	R98 1	0 North U	Jest into			JUL 2 9 2010
CONTRACTOR I):	aru D	cilling Rig #	1	OWNER				,
TYPE OF JOB S	urfac	<u> </u>			COLUMN TO A STATE OF THE STATE		-		KCC WICHITA
HOLE SIZE 12	1/4	T.I	<u> </u>		CEMENT	DERED /50	com 3%	cc 2% Gel	- 0 01 10 11 11
CASING SIZE 8	5/8 2		<u>РТН 221</u>		AMOUNT ON	DERED			
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	OF ATA	TED To	nn Roberts				@ @		
PUMP TRUCK # 417		Matt							
BULK TRUCK	HELFEN	11 10,11					@		
#.347	DRIVER	Wayn	* Oakles	y KS			@		
BULK TRUCK							@	168,75	
#	DRIVER				HANDLING	75	<u> </u>	300.00	
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							@		-
To Allied Cem	enting Co)., LLC.	cementing equip	ment	and a State of the		@		-
You are nereby	requeste	d helper	s) to assist owne	or or	Decel At house here	ending a Seas to Physical Season	<u> </u>	Filation	- '
contractor to di	o work as	is listed	The above wor	rk was			TOT	AL	
done to satisfa	ction and	supervis	ion of owner age	ent or			101		and the state of t
contractor Th	ave read	and unde	rstand the "GEN	EKAL	SALES TAX	K (If Any)			
TERMS AND	CONDIT	TIONS" I	sted on the rever	rse side.		no			_
			[TOTAL CH				6
PRINTED NAM	⁄IЕ		-		DISCOUN		IF F	PAID IN 30 DAY	3
SIGNATURE	112/	March.							

JOB LOG

SWIFT Services, Inc.

DATE 3-8-10 PAGE NO

USTOMER	Jawal		WELL NO.			LEASE <u>Brewei</u>	/RFT	- Unit Coment Lingstring 17432
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS	c	PRESSURI TUBING	E (PSI)	70 3638 DESCRIPTION OF OPERATION AND MATERIALS
NO.	1240	(DFM)	(BBC) (GAC)		1	1000	Ortonito	ON location WIFE. RE LD D.C.
	1290							Fin LD. Ris over to runs 1/4 14#ff
	1450							Start 5'2 casing - Insert Float Shee w/ Auto K
	7.70		i					L.D Baffle - 55 16'2'
					1			Cent, 1-3-5-7-9-48
								Cut Baxets Its # 2-76 49
								Dias filles ball 5 The bet
	1600					,		Fin rua - 184
	1615							Start cir & Rotato cosing
	1700	ar allahoren i, mempen					1	Fin CIR
			74					Plug RH + MH 30/15- SKE cuit
	1710	5-					250	Start Much Physh - 500 GAL (12 BBI)
	,	_6	12				300	Pump KCl Phush (20 BBI)
			32					Fin flushes - fill tunks
		5					350	Start 5 MD cout @ 11.24/501-
		4	40				206	SION resto
	4		185				200	C/inco cont #/gal to 135#/gd
		4	200				300	
	1815	4	215				200	Fin cost - with circulation
					\dashv			Wash Pung & Luis
	1918	7	:				250	Start Displ 88 % BBI @ 7 BPW
					_			No circulation
			70				30	Caught pross
			88				450 1200	Press before plus classes to Plus chan - Hold - Release to Hold No circulation after Fin wixness
	1830		88%		_		1200	Plug chan - Hold - Release + Hold
								No circulation atter Fin wixing
					_			Job Complete
					_			
							<u> </u>	That lan law & Shaw
						, .,	<u> </u>	
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		·			_			D. C.
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P. O. Box 763 Hays, Kansas 67601



Discovery Drilling

RECEIVED Office 785/623-2920

JUL 2 9 2010 Cellular 785/635-1511
Rig 785/635-1201

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Pipe and Tubing Tally Book

DAT	3.	-8-	<i>i</i> b	001	PANY	1	SiA	c)C	Di	Ame	י מלה (r a cr	BR	EW	ee] k	en= l	LiNis		w	'ell No.	/		
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***************************************		2/2-				4"								L						<u>~</u>	<u> </u>		
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										<i>JU</i>	CW			<u> </u>					IIII		1700		
Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hno
1	16	67	21	42	2.5	41	42	14	61	42	09	81	40	10	101			121			141		
2	4/2	24	22	42	13	42	42	13	62	38	18	82	42	22	102			122			142		<u> </u>
3	42	37	23	42	4/1	43	37	12	63	42	15	83	42	25	103			123			143		
4	42	18	24	4/2	35	44	42	25	64	42	2/	84	42		104			124			144		
5	39	85	25	92	16	45	42	24	65	42	25	85	28	02	105			125			145		<u> </u>
6	21	3.7	26	42	3.5	46	42	10	66	38	51	86	42	14	106			126			146		<u> </u>
7	37	64	27	42	20	47	42	27	67	42	26	87	42	to	107			127			147		
8	42	15	28	42	15	48	42	22.	68	39	05	88	42	15	108			128			148		L
9	42	33	11	42		49	42	11	69	42	23	89	642	13	109			129			149		
10	42	28	30	42	13	50	42	14	70	37	16	90			110			130			150		
11	42	01	31	43	48	- 51	42	17	71	42	33	91			111			131			151		
12	42	177	32	42	20	52	42	20	72	40	44	92			112			132			152		
13	42	30	11	42	32	53	42	19	73	42	23	93			113			133			153		
14	42	/2	11	42	21/2	54	42	22	74	4/2	15	94			114			134			154		
15	42	23	35	42	18	55	72	19	75	42	18	95			115			135			155		
16	37	65	36	42	34	56	43	88	76	42	2.5	96			116			136			156		
17	42	20	11 20 7 2	44	DZ	57	43	57	77	4/2	20	97			117			137			157		1_
18	42	26	17	42	25	58	42	28	78	42	31	98			118			138			158		
19	42	30	11	43	91	59	42	14	79	42	16	99			119			139			159		$oldsymbol{\perp}$
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	- x x				-							1											

PIPE TALLY JUL 2 9 2010

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Date	$I(\mathcal{L})$

KCC WICHITA

Company Size New Used Limited Service Weight Grade Type Range Column 1 Column 2 Column 3 Column 4 Column 5 Column 6 Column 7 Column 8 Column 9 Column 10 Feet Feet In. In. Feet Feet In. Feet In. Feet In. Feet In. Feet Feet In. Feet In. 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 _ Subtotal this page Total Number of Joints Tallied By **GRAND TOTAL** Received In Good Order By Casing Head & Accessories Other

Limited Service and/or Used Materials are sold "as is, without warranty either expressed or implied."



OPERATOR: BLACK DIAMOND	OIL, INC.	LEASE: BREWER/RTF UNIT # 1
RIG #1		DATE: March 2, 2010
DEPTH @ 7:00 A.M.	221	PRESENT OPERATIONS: Wait On Cement
DEPTH PREVIOUS @ 7:00 A.M.	0	_
PROGRESS:	221	i
MUD VIS25	WT	8.6 w. N/C
DOWN TIME: None	REASON:	
FUEL59"	OILS10	"C 20"90wt 20"M PRO-PANE 28%
WATERTank(full) Pit(fu	111) REMARKS:	Bit # 1= 2 3/4 Hrs-Ran 5 Joints New 23# 8 5/8" Casing
DRILLING 2 3/4 Rig U	9 3/4	Tally 211.39 Set @ 221.39 KB Cement By Allied W/150sks
CONN 1 Rat F	lole 1½	Common 2%Gel&3%CC(Did Circ) Completed @ 11:00PM 3/1/10
WOC WOC	8	SPUD 12½" @ 6:00PM 3/1/10-Survey @ 221' (½)
3/4 Circ.	1/2	Drilled Plug @ 7:00AM 3/2/10
REPAIRS		

p.1



OPERATOR: BLACK DIA	MOND OIL, INC.		LEASE: BREWER/RTF UNIT #							
RIG #1		DATE: _	DATE: March 3, 2010							
DEPTH @ 7:00 A.M.	2095	PRESEI	PRESENT OPERATIONS Drilling							
DEPTH PREVIOUS @ 7:00 A.M.	221									
PROGRESS:	1874									
MUD VIS28	WT	3.7	W.L	N/C	_					
DOWN TIME: None	REASON:									
FUEL45"	OILS	10"C 20"	'90wt 20''M	PRO-PANE_	28%					
WATER Tank(full) Pit(3/4) REMARKS	Bit # 2= 17	Hrs.							
DRILLING 17 DE	ST	Anhydrite (1674-1710)	<u> </u>						
CONN 5 O	THER	4								
	Ser. ½									
TRIP		-								

2089
2097
1614



OPERATOR: BLACK DIAMOND OIL	, INC.	LEASE: BREWER/RTF UNIT # 1
RIG #1		DATE: March 4, 2010
DEPTH @ 7:00 A.M	2900	_ PRESENT OPERATIONS:Drilling
DEPTH PREVIOUS @ 7:00 A.M	2095	
PROGRESS:	805	_
MUD VIS57	WT	8.7 W.L8.8
DOWN TIME: 12 Hr.	REASON: _	Replace Muffler on Drawworks Engine
FUEL 31"	OILS9"	C 20" 90wt 19"M PRO-PANE 28%
WATER Tank(full) Pit(1)	REMARKS:	Bit # 2= 35 3/4 Hrs.
DRILLING		Displaced Mud @ 2883'
CONN 2½ OTHER		
JET1 3/4 Rig Ser.	3/4	
TRIP		
organge 2		

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OPERATOR: BLACK DIAMOND O	IL, INC.		LEASE	BREWER	RTF UNIT	#1	
RIG #			DATE: Marc	h 5, 201	0		
DEPTH @ 7:00 A.M	3362		PRESENT OPE	RATIONS:	DST # 1		
DEPTH PREVIOUS @ 7:00 A.M	2900		ji !				
PROGRESS:	462	 :					
MUD VIS	WT.	8.8	:	W.L	8.0		
DOWN TIME: None	-	i	 -				
FUEL 14"	OILS	9"'C	19"90wt	18''M	PRO-PANE	28%	+
WATER Tank(full) Pit(full) REMARK	s: Bit	# 2= 51½ Hr:	S.			
DRILLING 15 3/4 DST # 1	(2½)	CMC=	\$ 6,264.60	······································			
		DST	# 1(3304-336	52)(58')			
			ey @ 3362' (
Short $1\frac{1}{2}$ Circ.	2七		1 1 3				

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OPERATOR: BLACK DIAMOND OIL, INC.		LEASE.			#1_	
RIG #1	DATE: March 6, 201.0					
DEPTH @ 7:00 A.M	3545	PRESENT OPER	ATIONS: _	Drilling		
DEPTH PREVIOUS @ 7:00 A.M	3362	1				
PROGRESS:	183					
MUD VIS 58	wт9	.2	W.L	8.8		
DOWN TIME: None	REASON:				<u></u>	
FUEL84"	OILS	8"C 19"90wt	18''M	PRO-PANE	28%	
WATER Tank(full) Pit(3/4)	REMARKS: _	Bit # 2= 59½ Hrs				
	2(6岁)(7岁)	CMC=\$ 6,788.00				
		DST # 1(3304-336	2)(58'))		
JET Rig Ser.	· }	DST # 2(3358-341	.8)(60'))		
TRIP Circ.	1	Pipe Strap @ 336	2' (1.	73 Short)		
DEDAIRS						



OPERATOR: BLACK DIAMOND OIL, INC.			LEASE:	# <u>1</u>		
RIG #			DATE: March 7, 2010			
DEPTH & 7:00 A.M3575		_	PRESENT OPERATIONS:		DST # 5	
DEPTH PREVIOUS @ 7:00 A.M.	3545	_				
PROGRESS:	30	<u> </u>				
MUD VIS55	WT	9.0		W.L	8.0	
DOWN TIME: None	REASON: _					
FUEL 76"	oils <u>1</u>	9''C	19"90wt	17"M	PRO-PANE	28%
WATER Tank(full) Pit(날)	REMARKS:	Bit #	2= 60½ Hrs	5.		
DRILLING 1 DST#3	<u>,4&5(5ϟ)(9ϟ)</u> (4)	CMC=\$	6,800.00			
CONNOTHER		DST #	3(3559-35	70)(11')	.,,,,,,,,,	
JET Rig S	er. ½	DST #	4(3510-357	70)(60')		
TRIP Circ.	4	DST #	5(3510-357	⁷⁵)(65')		
DEDAIDO			1			

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OPERATOR: BLACK DIAMOND OIL	, INC.	· ·	LEASE	BREWER	/RIF UNIT	#1
RIG #1			DATE: Mar	ch 8, 201	10	
DEPTH @ 7:00 A.M	3638		PRESENT OPE	ERATIONS: _	Lost Returns	
DEPTH PREVIOUS @ 7:00 A.M.	3575	_				
PROGRESS:	63					
MUD VIS	W T	9.3		W.L.	7.6	
DOWN TIME: None	REASON: _					
FUEL				15"M	PRO-PANE	28%
WATER Tank(full) Pit(칼)						
DRILLING 24 DST#5&6(4	4월)(10월)	CMC=	\$ 6,788.00			
CONN TO OTHER		DST	# 5(3510-35	75)(65 ')		
	51/4	DST	# 6(3412-350	03)(91')		
Out 1 3/4		LTD=	3575'@ 3575	'RTD By	Superior	
250422		Lost	Returns @ 3	6381		